Vector Limited

Notice issued under section 53ZD of the Commerce Act 1986

Inputs	Disclosure year	Information Disclosure Schedule Reference	VECTOR RESPONSE (\$000)
Financial Model	-	·	
Total opening RAB value	2015	Schedule 4 row 10	353,903
Total closing RAB value	2015	Schedule 4 row 24	364,834
Total depreciation	2015	Schedule 4 row 83	9,865
Amortisation of initial difference in asset values	2015	Schedule 5a row 37	2,434
Opening sum of RAB values without revaluations	2015	Schedule 5a row 46	329,918
Adjusted depreciation	2015	Schedule 5a row 48	9,209
Opening deferred tax	2015	Schedule 5a row 60	-19,411
Opening sum of regulatory tax asset values	2015	Schedule 5a row 83	171,037
Tax depreciation	2015	Schedule 5a row 84	19,088
Closing sum of regulatory tax asset values	2015	Schedule 5a row 90	169,479
Operating and Capital expenditure			
	2013		15,855
	2014		22,632
Expenditure on network assets (\$000)	2015	Schedule 6a row 17	16,850
	2013		1,455
	2014		959
Expenditure on non-network assets (\$000)	2015	Schedule 6a row 18	1,027
	2013		10,764
	2014		10,817
Operating expenditure	2015	Schedule 6b row 16	10,825

Company Name	Vector
For Year Ended	30 June 2013
Network / Sub-Network Name	Vector

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

: Billed quantities by price com										
	iponent					Pillad quantities by nr	ica campanant			
						Billed quantities by pr	ice component		Τ	
					Price component	Fixed	Variable			
				Quantity of gas delivered to	Unit charging basis	_	1.44			
Consumer group name or price category	Consumer type or types (eg, residential,	Standard or non-standard consumer	Average no. of ICPs in	ICPs (TJ per annum) in	(eg, days, GJ, etc.)	Days	kWh			
code	commercial, etc.)	group (specify)	disclosure year	disclosure year						
AOR	Residential	Standard	89,608	2,237		32,658,714	621,245,619			
A01	Commercial	Standard	2,293	206		833,904	57,449,566			
A02	Commercial	Standard	2,462	791		897,638	219,571,889			
A03 A04	Commercial	Standard	869	1,788		316,819	496,652,224			
on-standard	Commercial Commercial	Standard Non-standard	126 84	1,403 6,474		45,883 29,583	389,725,484 1,698,201,329			
on standard	Commercial	ivori-staliual u	84	0,474		29,583	1,058,201,329			
		+								
ld extra rows for additional consumer grou	ps or price category codes as necessary			<u> </u>						
		Standard consumer totals	95,358	6,425		34,752,958	1,784,644,782	-	-	-
		Non-standard consumer totals	84	6,474		29,583	1,698,201,329	-	-	-
		Total for all consumers	95,442	12,899		34,782,541	3,482,846,111	-	-	-
): Line charge revenues (\$000)	by price component									
					ı	Line charge revenues	(\$000) by price compo	onent		
					Price component	Fixed	Variable			
				Notional revenue foregone	Rate (eg, \$/day, \$/GJ,					
	Concumor tuno or tunos los residential	Standard or non-standard consumer		riotional revenue for egone		\$/Day	\$/kWh			
Consumer group name or price category	Consumer type or types (eg, residential,	Standard of Hon-Standard Consumer	Total line charge revenue	(if applicable)	etc.)	\$7 Day	Ψ, κ. τ			
Consumer group name or price category code	commercial, etc.)	group (specify)	in disclosure year	(if applicable)		φισαγ	Ψ/			
code	commercial, etc.)	group (specify)	in disclosure year	(if applicable)						
code		group (specify) Standard	in disclosure year \$28,475	(if applicable)		\$8,385	\$20,090			
code .00R .001	commercial, etc.) Residential Commercial	Standard Standard	\$28,475 \$1,996	(if applicable)		\$8,385 \$312	\$20,090 \$1,684			
code NOR NO1 NO2	commercial, etc.) Residential Commercial Commercial	Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817	(if applicable)		\$8,385 \$312 \$1,183	\$20,090 \$1,684 \$4,634			
code AOR AO1 AO2 AO3	commercial, etc.) Residential Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743	(if applicable)		\$8,385 \$312 \$1,183 \$1,219	\$20,090 \$1,684 \$4,634 \$6,524			
code NOR NO1 NO2 NO3	Residential Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743 \$4,534	(if applicable)		\$8,385 \$312 \$1,183 \$1,219 \$528	\$20,090 \$1,684 \$4,634 \$6,524 \$4,006			
code .00R .001 .002 .003 .004	commercial, etc.) Residential Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743	(if applicable)		\$8,385 \$312 \$1,183 \$1,219	\$20,090 \$1,684 \$4,634 \$6,524			
code AOR AO1 AO2 AO3 AO4	Residential Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743 \$4,534	(if applicable)		\$8,385 \$312 \$1,183 \$1,219 \$528	\$20,090 \$1,684 \$4,634 \$6,524 \$4,006			
code NOR NO1 NO2 NO3	Residential Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743 \$4,534	(if applicable)		\$8,385 \$312 \$1,183 \$1,219 \$528	\$20,090 \$1,684 \$4,634 \$6,524 \$4,006			
code AOR AO1 AO2 AO3 AO4	Residential Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743 \$4,534	(if applicable)		\$8,385 \$312 \$1,183 \$1,219 \$528	\$20,090 \$1,684 \$4,634 \$6,524 \$4,006			
code NOR NO1 NO2 NO3	Residential Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743 \$4,534	(if applicable)		\$8,385 \$312 \$1,183 \$1,219 \$528	\$20,090 \$1,684 \$4,634 \$6,524 \$4,006			
	Residential Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Standard Standard Standard Standard	\$28,475 \$1,996 \$5,817 \$7,743 \$4,534	(if applicable)		\$8,385 \$312 \$1,183 \$1,219 \$528	\$20,090 \$1,684 \$4,634 \$6,524 \$4,006			

_	
Company Name	Vector
For Year Ended	30 June 2014
Network / Sub-Network Name	Vector

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

Billed quantities by price component								
					Dillad assault			Add
				ľ	Billed quantities by pr	ice component		for a
				Price component	Fixed	Variable		qua.
				-				
	pe or types (eg, residential, Standard or non-standard consur ommercial, etc.) group (specify)		nantity of gas delivered to ICPs (TJ per annum) in disclosure year	Unit charging basis (eg, days, GJ, etc.)	Days	kWh		
	group (specify)			L				
AOR Residential	Standard	91,567	2,175	_	33,382,752	604,181,308		
Commercial Commercial Commercial	Standard Standard	2,280 2,517	216 802	-	829,638 918,667	60,121,511 222,745,589		
NO3 Commercial	Standard	891	1,835		324,524	509,900,769		
A04 Commercial	Standard	143	1,955		52,273	542,907,097		
on-standard Commercial	Non-standard	60	5,990		21,015	1,565,120,698		
				-				
d				L				
ld extra rows for additional consumer groups or price catego	Standard consumer totals	97,398	6,983	Ī	35,507,854	1,939,856,274	_	
	Non-standard consumer totals		5,990		21,015	1,565,120,698	-	
	Total for all consumers	97,458	12,973		35,528,869	3,504,976,972	-	
: Line charge revenues (\$000) by price com	ponent				Line charge revenues	(\$000) by price compo	nent	Add
				Price component	Fixed	Variable		for char
	pe or types (eg, residential, Standard or non-standard consur ommercial, etc.) group (specify)	No mer Total line charge revenue in disclosure year	otional revenue foregone (if applicable)	Rate (eg, \$/day, \$/GJ, etc.)	\$/Day	\$/kWh		
	Standard	\$26.550			\$9.853	\$16.697		
code c	Standard Standard	\$26,550 \$1,603			\$9,853 \$396	\$16,697 \$1,207		
code code NOR Residential NO1 Commercial NO2 Commercial	Standard Standard	\$1,603 \$4,328			\$396 \$944	\$1,207 \$3,384		
code Residential NO1 Commercial NO2 Commercial NO3 Commercial	Standard Standard Standard	\$1,603 \$4,328 \$6,759			\$396 \$944 \$1,288	\$1,207 \$3,384 \$5,471		
code Residential Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard	\$1,603 \$4,328 \$6,759 \$4,559			\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		
code Residential NO1 Commercial NO2 Commercial NO3 Commercial	Standard Standard Standard	\$1,603 \$4,328 \$6,759		-	\$396 \$944 \$1,288	\$1,207 \$3,384 \$5,471		
code Residential Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard	\$1,603 \$4,328 \$6,759 \$4,559		-	\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		
code Residential Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard	\$1,603 \$4,328 \$6,759 \$4,559			\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		
code Residential Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard	\$1,603 \$4,328 \$6,759 \$4,559			\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		
code Residential Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard	\$1,603 \$4,328 \$6,759 \$4,559			\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		
code Residential Commercial Commercial Commercial Commercial Commercial Commercial Commercial Commercial	Standard Standard Standard Standard Non-standard	\$1,603 \$4,328 \$6,759 \$4,559			\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		
code COR Residential COMMERCIAL COMMERCIAL	Standard Standard Standard Standard Non-standard	\$1,603 \$4,328 \$6,759 \$4,559 \$4,936			\$396 \$944 \$1,288 \$634	\$1,207 \$3,384 \$5,471 \$3,925		

Company Name	Vector
For Year Ended	30 June 2015
Network / Sub-Network Name	Vector

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

: Billed quantities by price com	nponent										
					,	Billed quantities by pri	ce component			<u> </u>	Add e
											quan
					Price component	Fixed	Variable				cor
											1
					Unit charging basis						
Canadana and an ana an anisa astanana	Consumer type or types (eg, residential,	Chandard or you shoulded consumer	Average no. of ICPs in	Quantity of gas delivered to ICPs (TJ per annum) in	Unit charging basis (eg, days, GJ, etc.)	Days	kWh				
Consumer group name or price category code	commercial, etc.)	Standard or non-standard consumer group (specify)	disclosure year	disclosure year	(-8, , -,, ,						
	,	9. 22p (5p 22.7)			L						
AOR	Residential	Standard	94,283	2,254		34,376,870	626,109,307				
A01	Commercial	Standard	2,306	241		838,950	66,848,786				
A02	Commercial	Standard	2,611	869		951,876	241,563,753				
\03	Commercial	Standard	897	1,924		327,206	534,211,462				
A04	Commercial	Standard	147	2,158		53,482	599,328,179				
on-standard	Commercial	Non-standard	53	5,958		19,244	1,543,299,923				
									-		
	ļ										
									+		
									+		
	1										
ld extra rows for additional consumer arou	uns or price category codes as necessary				· ·						
ld extra rows for additional consumer grou	ups or price category codes as necessary	Standard consumer totals	100.244	7.445		36.548.384	2.068.061.487		_	_	
dd extra rows for additional consumer grou	ups or price category codes as necessary	Standard consumer totals	100,244	7,445 5,958	[36,548,384	2,068,061,487 1,543,299,923		-	-	-
dd extra rows for additional consumer grou		Standard consumer totals Non-standard consumer totals Total for all consumers	100,244 53 100,297	7,445 5,958 13,403		36,548,384 19,244 36,567,628	2,068,061,487 1,543,299,923 3,611,361,410		-		-
		Non-standard consumer totals	53	5,958		19,244 36,567,628	1,543,299,923 3,611,361,410		-		
		Non-standard consumer totals	53	5,958	[19,244	1,543,299,923 3,611,361,410	ient	-	-	
		Non-standard consumer totals	53	5,958		19,244 36,567,628 Line charge revenues (1,543,299,923 3,611,361,410	ient	-	-	for a
		Non-standard consumer totals	53	5,958	Price component	19,244 36,567,628	1,543,299,923 3,611,361,410 \$000) by price compo	ient	-	-	for a charg
		Non-standard consumer totals	53 100,297	5,958 13,403	Price component	19,244 36,567,628 Line charge revenues (1,543,299,923 3,611,361,410 \$000) by price compo	ient	-	-	for a charge price
: Line charge revenues (\$000)	by price component	Non-standard consumer totals Total for all consumers	53 100,297	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (1,543,299,923 3,611,361,410 \$000) by price compo	ient	-	-	for a charge price
: Line charge revenues (\$000)		Non-standard consumer totals	53 100,297	5,958 13,403	Price component	19,244 36,567,628 Line charge revenues (1,543,299,923 3,611,361,410 \$000) by price compo	ient		-	for a charge price
: Line charge revenues (\$000) Consumer group name or price category	by price component Consumer type or types (eg, residential,	Non-standard consumer totals Total for all consumers Standard or non-standard consumer	53 100,297	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (1,543,299,923 3,611,361,410 \$000) by price compo	ient	-	-	for a charge price
: Line charge revenues (\$000) Consumer group name or price category code	by price component Consumer type or types (eg, residential,	Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh	ient	-	-	for a charge price
: Line charge revenues (\$000) Consumer group name or price category code	by price component Consumer type or types (eg, residential, commercial, etc.)	Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Standard	Total line charge revenue in disclosure year \$27,144 \$1,600	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh \$15,922 \$1,130	ient	-	-	for a charge
: Line charge revenues (\$000) Consumer group name or price category code OR OR O1 O2	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial	Non-standard consumer totals Total for all consumers Standard or non-standard consumer group (specify) Standard Standard Standard Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh \$15,922 \$1,130 \$3,155	ient	-	-	for a charge price
: Line charge revenues (\$000) Consumer group name or price category code OR O1 O2 O3	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh \$15,922 \$1,130 \$3,155 \$5,343	ient		-	for a charge price
Consumer group name or price category code OR OR OOR OOL OOL OOL OOL OOL	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ient	-	-	for a charge price
Consumer group name or price category code OR OR OOR OOL OOL OOL OOL OOL	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh \$15,922 \$1,130 \$3,155 \$5,343	ient	-	-	for a charge price
Consumer group name or price category code OR OR OOR OOL OOL OOL OOL OOL	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ient	-	-	for a charge price
Consumer group name or price category code OR OR OOR OOL OOL OOL OOL OOL	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ient	-	-	for a charge price
Consumer group name or price category code OR OR OOR OOL OOL OOL OOL OOL	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ient	-	-	for a charge price
Consumer group name or price category code OR OR OOR OOL OOL OOL OOL OOL	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ient	-	-	for a charge price
Consumer group name or price category code OOR OOR OOR OOL OOL OOL OOL OO	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ent		-	for a charge
: Line charge revenues (\$000) Consumer group name or price category code OR OI OI OI OI OI OI OI OI OI	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ent			for a charge price
Consumer group name or price category code AOR AO1 AO2 AO3 AO4 On-standard	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard Standard Standard Non-standard	53 100,297 Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699 \$5,317	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704 \$4,498	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh \$15,922 \$1,130 \$3,155 \$5,343 \$3,995 \$819	ent	-		for a charge price
Consumer group name or price category code AOR AO1 AO2 AO3 AO4 On-standard	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704	\$000) by price comports \$400 Variable \$15,922 \$1,130 \$3,155 \$5,343 \$3,995	ent		-	for a charge price
): Line charge revenues (\$000) Consumer group name or price category	by price component Consumer type or types (eg, residential, commercial, etc.) Residential Commercial Commercial Commercial Commercial Commercial	Standard or non-standard consumer group (specify) Standard Non-standard	53 100,297 Total line charge revenue in disclosure year \$27,144 \$1,600 \$4,102 \$6,746 \$4,699 \$5,317	5,958 13,403 Notional revenue foregone	Price component Rate (eg, \$/day, \$/GJ,	19,244 36,567,628 Line charge revenues (Fixed \$/Day \$11,222 \$470 \$947 \$1,403 \$704 \$4,498 \$4,498	1,543,299,923 3,611,361,410 \$000) by price comport Variable \$/kWh \$15,922 \$1,130 \$3,155 \$5,343 \$3,995 \$819 \$29,545	ent			Add a for a charg price

		Company Name		Vector	
		For Year Ended		30 June 2013	
	Ne	etwork / Sub-network Name		Auckland	
SCH	EDULE 9c: REPORT ON PIPELINE DATA	·			
	hedule requires a summary of the key characteristics of the pipeline netwo	ork.			
	requires a summary or the ney smallesterious or the pipeline network				
ref					
3	Network Information (end of year)				
9	System length by material (defined by GDB)	Length (km)	%	1	
)	Steel	487 km	8.06%		
	PE	5,531 km	91.54%		
	Other	24 km	0.40%		
:			-		
!			-		
5			-		
i	System length	6,042 km	100.00%		
7					
					Gas conveyed fo
		,	Weighted average		Persons not
		System length	pipe diameter	Number of ICPs (at	involved in the
	By operating pressure:	(km) (at year end)	(mm)	year end)	GDB (TJ)
	by operating pressure.			1	
	Intermediate pressure	234 km	164.7 mm	167	2,371
			164.7 mm 38.0 mm	167 89,068	2,371 T
1	Intermediate pressure	234 km			

		Company Name		Vector	
		For Year Ended		30 June 2014	
		Network / Sub-network Name		Vector	
SC	HEDULE 9c: REPORT ON PIPELINE DATA	•			
	schedule requires a summary of the key characteristics of the pipeline r	network			
		ictwork.			
ı ref					
8	Network Information (end of year)				
9	System length by material (defined by GDB)	Length (km)	%		
)	Steel	481 km	7.83%		
1	PE	5,661 km	92.07%		
	Other	6 km	0.10%		
			-		
ı			-		
5			-		
5	System length	6,149 km	100.00%		
7					
					Gas conveyed for
			Weighted average		Persons not
		System length	* *	Number of ICPs (at	
3	By operating pressure:	(km) (at year end)	(mm)	year end)	GDB (TJ)
1	Intermediate pressure	235 km	164.6 mm	182	2,828 T
	Medium pressure	5,907 km	37.9 mm	93,071	7,596 T
		6 km	46.5 mm	5,444	296 T
0 1 2	Low pressure Total	6,149 km	42.7 mm	98,697	10,720 T

		Company Name		Vector	
		For Year Ended		30 June 2015	
	Ne	twork / Sub-network Name		Vector	
	HEDULE 9c: REPORT ON PIPELINE DATA schedule requires a summary of the key characteristics of the pipeline netwo	rk.			
3	Network Information (end of year)	Loopath (hus)	0/		
)	System length by material (defined by GDB) Steel	Length (km) 486 km	7.75%]	
	PE	5,782 km	92.16%		
	Other	6 km	0.09%		
		0 1.111	-		
:			-		
			-		
5	System length	6,274 km	100.00%		
;	System length	6,274 km	100.00%		
5	System length	<u> </u>	100.00% Weighted average		Gas conveyed fo
	System length	<u> </u>	Weighted average	Number of ICPs (at	Persons not
	System length By operating pressure:		Weighted average		Gas conveyed fo Persons not involved in the GDB (TJ)
3		System length (km) (at year end) 242 km	Weighted average pipe diameter (mm) 164.3 mm	Number of ICPs (at	Persons not involved in the
	By operating pressure:	System length (km) (at year end)	Weighted average pipe diameter (mm)	Number of ICPs (at year end)	Persons not involved in the GDB (TJ)

	Company Name		Vector
	For Year Ended		30 June 2013
	Network / Sub-network Name		Vector
HEDUI	LE 9d: REPORT ON DEMAND		
schedule	requires a summary of the key measures of network demand for the disclosure year	(number of new con	nections including,
rf			
8			
9	9d(i): Consumer Connections		
10	Number of ICPs connected in year by consumer type		
11	, , , , , , , , , , , , , , , , , , , ,		
			Number of connections
12	Consumer types defined by GDB		(ICPs)
13	Residential		2,253
14	Commercial		211
15			
16			
17		Takal	2.464
18	0.1/11) 0 5 11 1	Total	2,464
19	9d(ii): Gas Delivered		
20	N		
21	Number of ICPs at year end	96,244	connections
22	Maximum daily load	55,851	(GJ per day)
23 24	Maximum monthly load Number of directly billed ICPs	1,404,453	(GJ per month) (at year end)
25	Total gas conveyed	13,066,245	(GJ per annum)
26	Average daily delivery	35,798	(GJ per day)
27	Average daily delivery	33,796	(Or per day)
28	Load factor	77.53%	

	Company Name	V	ector
	For Year Ended	30 Ju	ıne 2014
	Network / Sub-network Name	V	ector
CCHEDI	JLE 9d: REPORT ON DEMAND	•	
	e requires a summary of the key measures of network demand for the disclosure year	r (number of new connections i	nciuding, maximum
sch ref			
8			
9	9d(i): Consumer Connections		
10	Number of ICPs connected in year by consumer type		
11			Number of
12	Consumer types defined by GDB		connections (ICPs)
13	Residential		2,924
14	Commercial		183
15	Commercial		103
16			
17			
18		Total	3,107
19	9d(ii): Gas Delivered		
20			
21	Number of ICPs at year end	98,784	connections
22	Maximum daily load	56,604	(GJ per day)
23	Maximum monthly load	1,384,635	(GJ per month)
24	Number of directly billed ICPs	1	(at year end)
25	Total gas conveyed	13,103,825	(GJ per annum)
26	Average daily delivery	35,901	(GJ per day)
27			
28	Load factor	78.86%	

Company Name Vector 30 June 2015 For Year Ended Network / Sub-network Name **SCHEDULE 9d: REPORT ON DEMAND** This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, sch ref 8 9d(i): Consumer Connections 9 10 Number of ICPs connected in year by consumer type 11 Number of connections (ICPs) 12 Consumer types defined by GDB 13 Residential 2,592 14 Commercial 229 15 16 17 18 Total 2,821 9d(ii): Gas Delivered 19 20 Number of ICPs at year end 21 101,565 connections 22 Maximum daily load 61,062 (GJ per day) 1,461,743 23 Maximum monthly load (GJ per month) 24 Number of directly billed ICPs (at year end) 25 Total gas conveyed 13,646,773 (GJ per annum) 26 Average daily delivery 37,388 (GJ per day) 27 Load factor 28 77.80%