

**Vector Limited**

Notice issued under section 53ZD of the Commerce Act 1986

Inputs	Disclosure year	Information Disclosure Schedule Reference	VECTOR RESPONSE (\$000)
<b>Financial Model</b>			
Total opening RAB value	2015	Schedule 4 row 10	353,903
Total closing RAB value	2015	Schedule 4 row 24	364,834
Total depreciation	2015	Schedule 4 row 83	9,865
Amortisation of initial difference in asset values	2015	Schedule 5a row 37	2,434
Opening sum of RAB values without revaluations	2015	Schedule 5a row 46	329,918
Adjusted depreciation	2015	Schedule 5a row 48	9,209
Opening deferred tax	2015	Schedule 5a row 60	-19,411
Opening sum of regulatory tax asset values	2015	Schedule 5a row 83	171,037
Tax depreciation	2015	Schedule 5a row 84	19,088
Closing sum of regulatory tax asset values	2015	Schedule 5a row 90	169,479
<b>Operating and Capital expenditure</b>			
	2013		15,855
	2014		22,632
Expenditure on network assets (\$000)	2015	Schedule 6a row 17	16,850
	2013		1,455
	2014		959
Expenditure on non-network assets (\$000)	2015	Schedule 6a row 18	1,027
	2013		10,764
	2014		10,817
Operating expenditure	2015	Schedule 6b row 16	10,825



Company Name	Vector
For Year Ended	30 June 2014
Network / Sub-Network Name	Vector

**SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.

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**8(i): Billed quantities by price component**

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Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Quantity of gas delivered to ICPs (TJ per annum) in disclosure year
GA0R	Residential	Standard	91,567	2,175
GA01	Commercial	Standard	2,280	216
GA02	Commercial	Standard	2,517	802
GA03	Commercial	Standard	891	1,835
GA04	Commercial	Standard	143	1,955
Non-standard	Commercial	Non-standard	60	5,990

Add extra rows for additional consumer groups or price category codes as necessary

Standard consumer totals	97,398	6,983
Non-standard consumer totals	60	5,990
<b>Total for all consumers</b>	<b>97,458</b>	<b>12,973</b>

**Billed quantities by price component**

Price component

Unit charging basis (eg, days, GJ, etc.)

Fixed	Variable			
Days	kWh			
33,382,752	604,181,308			
829,638	60,121,511			
918,667	222,745,589			
324,524	509,900,769			
52,273	542,907,097			
21,015	1,565,120,698			

Add extra columns for additional billed quantities by price component as necessary

35,507,854	1,939,856,274	-	-	-
21,015	1,565,120,698	-	-	-
<b>35,528,869</b>	<b>3,504,976,972</b>	<b>-</b>	<b>-</b>	<b>-</b>

**8(ii): Line charge revenues (\$000) by price component**

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Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone (if applicable)
GA0R	Residential	Standard	\$26,550	
GA01	Commercial	Standard	\$1,603	
GA02	Commercial	Standard	\$4,328	
GA03	Commercial	Standard	\$6,759	
GA04	Commercial	Standard	\$4,559	
Non-standard	Commercial	Non-standard	\$4,936	

Add extra rows for additional consumer groups or price category codes as necessary

Standard consumer totals	\$43,800	-
Non-standard consumer totals	\$4,936	-
<b>Total for all consumers</b>	<b>\$48,736</b>	<b>-</b>

**Line charge revenues (\$000) by price component**

Price component

Rate (eg, \$/day, \$/GJ, etc.)

Fixed	Variable			
\$/Day	\$/kWh			
\$9,853	\$16,697			
\$396	\$1,207			
\$944	\$3,384			
\$1,288	\$5,471			
\$634	\$3,925			
\$3,591	\$1,345			

Add extra columns for additional line charge revenues by price component as necessary

\$13,115	\$30,685	-	-	-
\$3,591	\$1,345	-	-	-
<b>\$16,706</b>	<b>\$32,030</b>	<b>-</b>	<b>-</b>	<b>-</b>

**SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.

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**8(i): Billed quantities by price component**

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Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Quantity of gas delivered to ICPs (TJ per annum) in disclosure year
GA0R	Residential	Standard	94,283	2,254
GA01	Commercial	Standard	2,306	241
GA02	Commercial	Standard	2,611	869
GA03	Commercial	Standard	897	1,924
GA04	Commercial	Standard	147	2,158
Non-standard	Commercial	Non-standard	53	5,958

Add extra rows for additional consumer groups or price category codes as necessary

Standard consumer totals	100,244	7,445
Non-standard consumer totals	53	5,958
<b>Total for all consumers</b>	<b>100,297</b>	<b>13,403</b>

**Billed quantities by price component**

Price component

Unit charging basis (eg, days, GJ, etc.)

Fixed	Variable			
Days	kWh			

34,376,870	626,109,307			
838,950	66,848,786			
951,876	241,563,753			
327,206	534,211,462			
53,482	599,328,179			
19,244	1,543,299,923			

36,548,384	2,068,061,487	-	-	-
19,244	1,543,299,923	-	-	-
<b>36,567,628</b>	<b>3,611,361,410</b>	<b>-</b>	<b>-</b>	<b>-</b>

Add extra columns for additional billed quantities by price component as necessary

**8(ii): Line charge revenues (\$000) by price component**

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Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone (if applicable)
GA0R	Residential	Standard	\$27,144	
GA01	Commercial	Standard	\$1,600	
GA02	Commercial	Standard	\$4,102	
GA03	Commercial	Standard	\$6,746	
GA04	Commercial	Standard	\$4,699	
Non-standard	Commercial	Non-standard	\$5,317	

Add extra rows for additional consumer groups or price category codes as necessary

Standard consumer totals	\$44,291	-
Non-standard consumer totals	\$5,317	-
<b>Total for all consumers</b>	<b>\$49,608</b>	<b>-</b>

**Line charge revenues (\$000) by price component**

Price component

Rate (eg, \$/day, \$/GJ, etc.)

Fixed	Variable			
\$/Day	\$/kWh			

\$11,222	\$15,922			
\$470	\$1,130			
\$947	\$3,155			
\$1,403	\$5,343			
\$704	\$3,995			
\$4,498	\$819			

\$14,746	\$29,545	-	-	-
\$4,498	\$819	-	-	-
<b>\$19,244</b>	<b>\$30,364</b>	<b>-</b>	<b>-</b>	<b>-</b>

Add extra columns for additional line charge revenues by price component as necessary

Company Name	Vector
For Year Ended	30 June 2013
Network / Sub-network Name	Auckland

### SCHEDULE 9c: REPORT ON PIPELINE DATA

This schedule requires a summary of the key characteristics of the pipeline network.

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#### Network Information (end of year)

System length by material (defined by GDB)	Length (km)	%
Steel	487 km	8.06%
PE	5,531 km	91.54%
Other	24 km	0.40%
		-
		-
		-
<b>System length</b>	<b>6,042 km</b>	<b>100.00%</b>

By operating pressure:	System length (km) (at year end)	Weighted average		Gas conveyed for Persons not involved in the GDB (TJ)
		pipe diameter (mm)	Number of ICPs (at year end)	
Intermediate pressure	234 km	164.7 mm	167	2,371 TJ
Medium pressure	5,763 km	38.0 mm	89,068	7,046 TJ
Low pressure	44 km	70.6 mm	6,993	188 TJ
<b>Total</b>	<b>6,042 km</b>	<b>43.1 mm</b>	<b>96,228</b>	<b>9,604 TJ</b>

Company Name	Vector
For Year Ended	30 June 2014
Network / Sub-network Name	Vector

### SCHEDULE 9c: REPORT ON PIPELINE DATA

This schedule requires a summary of the key characteristics of the pipeline network.

sch ref

#### Network Information (end of year)

System length by material (defined by GDB)	Length (km)	%
Steel	481 km	7.83%
PE	5,661 km	92.07%
Other	6 km	0.10%
		-
		-
		-
<b>System length</b>	<b>6,149 km</b>	<b>100.00%</b>

By operating pressure:	System length (km) (at year end)	Weighted average		Gas conveyed for Persons not involved in the GDB (TJ)
		pipe diameter (mm)	Number of ICPs (at year end)	
Intermediate pressure	235 km	164.6 mm	182	2,828 TJ
Medium pressure	5,907 km	37.9 mm	93,071	7,596 TJ
Low pressure	6 km	46.5 mm	5,444	296 TJ
<b>Total</b>	<b>6,149 km</b>	<b>42.7 mm</b>	<b>98,697</b>	<b>10,720 TJ</b>

Company Name	Vector
For Year Ended	30 June 2015
Network / Sub-network Name	Vector

### SCHEDULE 9c: REPORT ON PIPELINE DATA

This schedule requires a summary of the key characteristics of the pipeline network.

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#### Network Information (end of year)

System length by material (defined by GDB)	Length (km)	%
Steel	486 km	7.75%
PE	5,782 km	92.16%
Other	6 km	0.09%
		-
		-
		-
<b>System length</b>	<b>6,274 km</b>	<b>100.00%</b>

By operating pressure:	System length (km) (at year end)	Weighted average		Gas conveyed for Persons not involved in the GDB (TJ)
		pipe diameter (mm)	Number of ICPs (at year end)	
Intermediate pressure	242 km	164.3 mm	192	2,822 TJ
Medium pressure	6,028 km	37.9 mm	100,895	7,979 TJ
Low pressure	4 km	45.2 mm	478	30 TJ
<b>Total</b>	<b>6,274 km</b>	<b>42.8 mm</b>	<b>101,565</b>	<b>10,831 TJ</b>

Company Name	Vector
For Year Ended	30 June 2013
Network / Sub-network Name	Vector

### SCHEDULE 9d: REPORT ON DEMAND

This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including,

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#### 9d(i): Consumer Connections

Number of ICPs connected in year by consumer type

Consumer types defined by GDB	Number of connections (ICPs)
Residential	2,253
Commercial	211
<b>Total</b>	<b>2,464</b>

#### 9d(ii): Gas Delivered

Number of ICPs at year end	96,244	connections
Maximum daily load	55,851	(GJ per day)
Maximum monthly load	1,404,453	(GJ per month)
Number of directly billed ICPs	1	(at year end)
Total gas conveyed	13,066,245	(GJ per annum)
Average daily delivery	35,798	(GJ per day)
<b>Load factor</b>	<b>77.53%</b>	



Company Name	Vector
For Year Ended	30 June 2014
Network / Sub-network Name	Vector

### SCHEDULE 9d: REPORT ON DEMAND

This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, maximum

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#### 9d(i): Consumer Connections

Number of ICPs connected in year by consumer type

Consumer types defined by GDB	Number of connections (ICPs)
Residential	2,924
Commercial	183
<b>Total</b>	<b>3,107</b>

#### 9d(ii): Gas Delivered

Number of ICPs at year end	98,784	connections
Maximum daily load	56,604	(GJ per day)
Maximum monthly load	1,384,635	(GJ per month)
Number of directly billed ICPS	1	(at year end)
Total gas conveyed	13,103,825	(GJ per annum)
Average daily delivery	35,901	(GJ per day)
<b>Load factor</b>	<b>78.86%</b>	

Company Name	Vector
For Year Ended	30 June 2015
Network / Sub-network Name	Vector

**SCHEDULE 9d: REPORT ON DEMAND**

This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including,

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**9d(i): Consumer Connections**

Number of ICPs connected in year by consumer type

Consumer types defined by GDB	Number of connections (ICPs)
Residential	2,592
Commercial	229
<b>Total</b>	<b>2,821</b>

**9d(ii): Gas Delivered**

Number of ICPs at year end	101,565	connections
Maximum daily load	61,062	(GJ per day)
Maximum monthly load	1,461,743	(GJ per month)
Number of directly billed ICPs	1	(at year end)
Total gas conveyed	13,646,773	(GJ per annum)
Average daily delivery	37,388	(GJ per day)
<b>Load factor</b>	<b>77.80%</b>	