Waipa Networks

drop-down to change

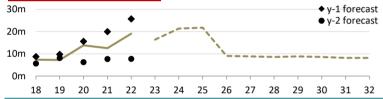
Explanatory documentation: Link

Summary database: Link

Performance Accessibility Tool: Link drop-down to change

Summary statistics 2022 5 year 3 year Rank CAGR value trend Regulatory asset base \$145m +5.4% 22 Regulatory profit \$11.7m +25.4% 22 Return on investment 9.22% +22.9% 18 \$30.0m +1.0% 22 Line charge revenue -100.0% 25 Other income \$0.0m **Customer connections** 28,033 +1.7% 16 Energy delivered 420 GWh +2.4% 18 Peak demand 86 MW +5.1% 17 291 MVA -2.2% 19 Network capacity Capital expenditure \$19.0m +38.2% 14 Operating expenditure \$11.0m +8.3% 20 Capital contributions \$3.2m +4.7% 13 Related party transactions \$11.4m +5.0% 11 Line length 2,292km +0.9% 22 Outages - SAIDI +26.4% 340 minutes 10 Outages - SAIFI 2.37 faults +20.0% 12

Capital expenditure



3 year ratios						
Tota	l capex /	Total capex /		Total capex /		
asset base		connections		depreciation		
11.0%	Rank: 6	\$548	Rank: 15	3.41	Rank: 5	

Capex by expenditure category	Average (2020–2022)	5 year trend	% of capex
Consumer connection	\$4.6m		30.3%
Non-network assets	\$4.0m		26.7%
Asset replacement & renewal	\$2.9m		18.9%
System growth	\$2.6m		16.9%
Reliability, safety & environment	\$1.0m	~	6.4%
Asset relocations	\$0.1m		0.8%
Total capital expenditure	\$15.1m		100.0%
Related party transactions	\$7.3m		48.2%

Line charge revenues

Prop	oortion of revenue	Char per u	•	Rank
Average daily charge	19.6%	57.3¢/	ICP	22
Delivery (kWh)	80.3% 5.7¢/kWh		Wh	9
Peak based	0.2%	\$1/	kW	23
2019				
2022				
Eivod D	olivory	■ Dook	Othor	

Annualised RAB changes (2020-2022)

Assets

Network ratios

Rank	
22	
9	
23	

Closing RAB: \$145.4million change: \$31.2m (+8.4% p.a.)

> Total opex / kW

Asset disposals

Other adjustments

Company details

PQ Regulated?



Sean Horgan



Waipa Networks Trust



Load factor: 58%

Loss ratio: 3.9%

Head Office: 240 Harrison Drive; Te Awamutu 07 872 0745 Phone number:

Website:

www.waipanetworks.co.nz

Lines and cables



Operating expenditure

Opening RAB: \$114.2million

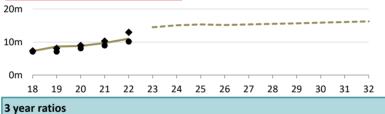
Revaluations

Network opex /

metre of line

10%

0%



Non-network opex /

connections

Depreciation

	\$1.80	Rank: 12	\$208	Rank: 19	\$122	Rank: 17	
	Opex by ex	penditure		Average	5 year	% of	
	category			(2020–2022)	trend	opex	
	Business su	pport		\$3.0m		30.0%	
	System operations & network support			\$2.8m		28.3%	
	Service inte	rruptions & em	ergencies	\$1.6m	\$1.6m		
	Routine & c	corrective main	tenance	\$1.0m		10.4%	
	Vegetation management Asset replacement & renewal			\$0.9m		9.5%	
				\$0.6m		6.0%	
	Total opera	ting expenditur	ing expenditure			100.0%	
	Related party transactions			\$4.5m		46.0%	

Estimated state of the assets Di	stribution & LV O/H lines	Distribution & LV U/G cables	Subtransmission lines and cables	Poles
Quantity	1,736km	491km	36km	22,505
RAB Value	\$30.4m	\$25.1m	\$20.0m	*
Average grade	3.18	4.07	4.97	4.08
Grade 1 / 2	0.4% / 3.6%	0.9% / 7.2%	0.0% / 0.0%	0.1% / 0.4%
Unknown grade	0.0%	0.0%	0.0%	0.0%
Average age	35 years	20 years	6 years	34 years
Over generic age	0km (0.0%)	25km (5.1%)	0km (0.0%)	809 (3.6%)
Unknown age	0.0%	0.0%	0.0%	0.0%
5yr replacement req (est	2.1%	4.5%	0.0%	0.3%
5yr planned replacemen	t 0.5%	0.5%	0.0%	4.7%
Forecast repex (ave)	\$0.0m -100%	\$0.0m -100%	\$0.0m	*
Repex series	√ `	— ·		*

^{*} RAB and expenditure on poles is included within Distribution and LV lines

Switchgear and transformers

Estimated state of the assets	Distribution transformers	Distribution switchgear	Zone-substation transformers	Zone-substation switchgear
Quantity	3,672	5,634	0	0
RAB Value	\$32.7m	\$19.8m	<	\$0.0m>
Average grade	4.22	3.53		
Grade 1 / 2	0.3% / 1.3%	25.6% / 4.8%		
Unknown grade	0.0%	0.0%		•
Average age	23 years	25 years		•
Over generic age	478 (13.0%)	1,818 (32.3%)		
Unknown age	0.0%	0.0%		•
5yr replacement req (est	0.9%	27.9%		•
5yr planned replacemen	t 3.5%	3.5%		•
Forecast repex (ave)	\$0.7m -21%	\$0.8m -2%	Ş	60.0m
Repex series	_	^		



Te Komihana Tauhokohoko

Reliability						
	Unplanned	Planned	Trend			
Interruptions	188	132	1			
SAIDI	262.0	77.7	1			
SAIFI	2.11	0.26	1			
CAIDI	12// 1	2016	A			

SAIDI causes			SAIFI causes				
Weather & e	xternal		Obst	ruction			
Planned			Planned				
Obstruction Equipment & human error Unknown			Weather & external				
			Equipment & human er				
			Unkn	own			
0% 10%	20%	30%	40% 0%	10%	20%	309	