Aurora Energy

Summary statistics	2022	5 year	3 year	Rank
	value	trend	CAGR	Nank
Regulatory asset base	\$645m		+9.9%	6
Regulatory profit	\$40.2m		+52.8%	7
Return on investment	7.27%		+41.7%	28
Line charge revenue	\$105.8m		+0.2%	6
Other income	\$0.7m	\sim	-3.6%	12
Customer connections	93,287		+1.3%	7
Energy delivered	1,307 GWh		-0.6%	7
Peak demand	309 MW		+1.1%	6
Network capacity	1,011 MVA		+1.1%	6
Capital expenditure	\$85.4m		+2.5%	4
Operating expenditure	\$46.3m		+0.0%	4
Capital contributions	\$13.9m	\checkmark	+47.0%	5
Related party transactions	\$46.8m		-4.8%	2
Line length	6,213km		-1.9%	6
Outages - SAIDI	321 minutes	\searrow	-0.1%	12
Outages - SAIFI	2.67 faults		+0.6%	9

Capital expenditure

0m



18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

3 year ratio	os				
		al capex / inections		capex / eciation	
13.0%	Rank: 2	\$814	Rank: 5	3.77	Rank: 3
Capex by e category	xpenditure		Average (2020–2022)	5 year trend	% of capex
Asset repla	cement & rene	wal	\$44.4m	\sim	59.3%
Consumer	connection		\$14.7m	\sim	19.7%
Reliability,	safety & enviro	nment	\$4.8m		6.4%
Non-netwo	ork assets		\$4.7m		6.3%
System gro	wth		\$4.6m	\sim	6.1%
Asset reloc	ations		\$1.7m		2.2%
Total capita	al expenditure		\$75.0m		100.0%
Relate	ed party transa	ctions	\$28.6m		38.2%

Reliability

Interruptions

SAIDI

SAIFI

CAIDI

Unplanned

570

123.7

1.84

67.0

Planned

1,060

197.3

0.83

238.6

Trend

J

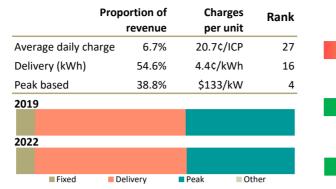
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drop-down to change	Explanatory documentation: Link
	-

Line charge revenues



Annualised RAB changes (2020-2022)

ning RAB: \$4						Closing RAB: change: \$198.2	
]		Assets					
	CO	mmissioned					
Revaluation	15						Other
							adjustments
5	1		1				
						Asset disposals	
; _			D	epreciatio	on		
perating	expe	enditur	е				

40m 20m

0m 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

		work opex / ections	Total (k)	opex / W	
\$3.25	Rank: 2	\$309	Rank: 12	\$163	Rank: 10
Opex by ex category	penditure		Average (2020–2022)	5 year trend	% of opex
System ope	rations & netw	ork support	\$14.3m		29.5%
Business support		\$14.1m		29.2%	
Routine & c	orrective main	tenance	\$10.4m		21.4%
Vegetation management		\$5.7m		11.8%	
Service interruptions & emergencies		\$3.8m		- 7.7%	
Asset replacement & renewal		\$0.2m	\sim	0.3%	
Total opera	ting expenditur	e	\$48.5m		100.0%
Relati	ed party transa	ctions	\$19.1m		39.4%

SAIDI causes

Planned

Obstruction

Unknown

0%

Weather & external

Equipment & human er

20%

SAIFI causes Obstruction

	Plann	nea		
	Weat	her & ex	ternal	
ror	Equip	oment &	human e	rror
	Unkn	own		
0%	60% 0%	10%	20%	30%

Performance Accessibility Tool: Link drop-down to change Summary database: Link

Company details

Phone number:

Website:

PQ Regulated?	Yes	Known B	reaches
		Price:	No
		Quality:	2012, 2016-2020
CEO:	Richard Fletcher		
Ownership:	Dunedin City Hold	ings	
Head Office:	10 Halsey Street; [Ounedin Cer	tral; Dunedin 9016

Lines and cables

Network ratios

Load factor: 51%

Loss ratio: 5.4%

Interruption rate: 26.2/100km

Estimated state				
of the assets	istribution & LV O/H lines	Distribution & LV U/G cables	Subtransmission lines and cables	Poles
Quantity	3,337km	2,286km	611km	55,237
RAB Value	\$183.6m	\$160.0m	\$60.1m	*
Average grade	4.19	4.64	4.19	3.94
Grade 1 / 2	9.8% / 4.4%	2.5% / 1.2%	12.9% / 1.3%	12.1% / 2.5%
Unknown grade	0.0%	0.0%	0.0%	0.0%
Average age	44 years	20 years	46 years	35 years
Over generic age	703km (21.1%)	92km (4.0%)	102km (16.7%)	15,177 (27.5%)
Unknown age	0.0%	0.0%	0.0%	0.0%
5yr replacement req (es	st) 12.0%	3.1%	13.5%	13.3%
5yr planned replaceme	nt 10.4%	2.8%	9.7%	10.1%
Forecast repex (ave)	\$26.6m +18%	\$2.2m +31%	\$3.0m -60%	*
Renex series		<u> </u>		*

Repex series ••••••••••••

* RAB and expenditure on poles is included within Distribution and LV lines

•••••••••••••••

Switchgear and transformers

Estimated state of the assets	Distribution	Distribution	Zone-substation	Zone-substation	
t	ransformers	switchgear	transformers	switchgear	
Quantity	7,274	8,667	67	577	
RAB Value	\$70.3m	\$34.4m	<>		
Average grade	4.26	3.61	4.00	2.39	
Grade 1/2	9.4% / 2.7%	21.9% / 3.5%	10.6% / 9.1%	26.8% / 2.6%	
Unknown grade	0.0%	0.0%	0.0%	0.0%	
Average age	21 years	21 years	32 years	32 years	
Over generic age	912 (12.5%)	2,391 (27.6%)	29 (43.6%)	253 (43.9%)	
Unknown age	0.0%	0.0%	0.0%	0.0%	
5yr replacement req (est)	10.8%	23.7%	15.2%	28.1%	
5yr planned replacement	4.2%	4.5%	16.7%	19.9%	
Forecast repex (ave)	\$2.9m +10%	\$5.5m +87%	\$9.0	m +91%	
"Repex series			<u> </u>	• * • • • • • • • • •	

2022

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