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6 July 2023

Stephen J Jones System Planning & Investment Manager Transpower New Zealand Limited 22 Boulcott Street Wellington 6140

Dear Stephen,

Re: Matters to agree in relation to Western Bay of Plenty regional major capex project

Thank you for your *Notice of intention to plan the Western Bay of Plenty regional major capex project* letter of 29 March 2023 and email of 6 June 2023 amending the consultation programme proposed by Transpower New Zealand Limited (**Transpower**).

We appreciate the helpful context provided on Transpower's proposed Western Bay of Plenty staged major capex project (**Western BOP MCP**), particularly in respect of the following matters we need to agree for the NZGP under clause 3.3.1(3) of *the Transpower Capital Expenditure Methodology Determination 2012* (**Capex IM**):

- (a) a consultation programme for a transmission investment or non-transmission solution, in accordance with clause 8.1.3;
- (b) an approach to ensure appropriate consideration of non-transmission solutions to meet the investment need giving rise to the major capex project in accordance with clause 8.1.3;
- (c) an application submission date; and
- (d) an approval timeframe.

We are comfortable with what Transpower has proposed, including your proposed approach to considering non-transmission solutions and the revised investment need proposed in the email of 6 June 2023.

The table below sets out our views on the matters we must agree with Transpower, as required by clause 3.3.1(3) of the Capex IM.

Matters for agreement with Transpower under clause 3.3.1(3) of the Capex IM

Process step	Timing
Long-list consultation	July 2023 – September 2023
As part of the long list consultation, Transpower	
will also seek interested persons' views on	
potential non-transmission solutions in the form	
of a request for information. Transpower will	
provide respondents with eight weeks to respond	
on the potential for non-transmission solutions.	
Depending on interested persons' responses,	
Transpower may undertake further engagement. Transpower will inform the Commerce	
Commission of any need to adjust its consultation	
programme to ensure the consideration of non-	
transmission solutions is robust during	
Transpower's investigation.	
Short-list consultation	June 2024 – July 2024
Transpower submit major capex proposal for	September 2024
first staging project(s) to Commission	
Commission publishes and consults on draft	February – March 2025
decision on major capex proposal for first	
staging project	
Commission publishes final decision on major	May 2025
capex proposal for first staging project	

We have based our approval timeframe on past major capex projects and expected work programme during this period. We will be better placed to refine the timeframe, if necessary, when Transpower submits its proposal for the first staging project.

Staging of the Western BOP MCP

Clause 3.3.1(2)(a) of the Capex IM requires Transpower to include all the proposed staging projects being planned in its notice of intention. You have noted that until you have completed your initial investigation, you cannot specify definitively what the staging projects will be.

We are comfortable with your proposed approach to specifying the staging projects. However, we would appreciate Transpower updating us on the specific staging projects following the completion of investigations so that we can assess the appropriateness of Transpower's proposed staging approach.

Please let me know if you have any queries on this letter. Otherwise, please confirm that you agree to the matters specified above in accordance with clause 3.3.1(3).

Yours sincerely



Dane Gunnell Head of Price Quality Regulation