# **Horizon Energy**

	-	•	
•		•	Rank
value	trend	CAGR	
\$151m		+1.3%	21
\$18.8m		+25.6%	17
13.41%		+25.4%	1
\$33.4m		-1.7%	20
\$0.3m		+18.8%	17
25,081		-0.1%	19
556 GWh		+1.0%	14
97 MW		+2.4%	16
349 MVA		+3.3%	16
\$7.0m		-24.3%	24
\$10.6m		+1.3%	21
\$0.0m		-35.5%	24
\$10.0m		-4.2%	12
2,612km	-	+0.3%	20
387 minutes		+13.2%	6
2.72 faults	-	+5.9%	8
	\$18.8m 13.41% \$33.4m \$0.3m 25,081 556 GWh 97 MW 349 MVA \$7.0m \$10.6m \$0.0m \$10.0m 2,612km 387 minutes	value  trend    \$151m	value    trend    CAGR      \$151m    +1.3%      \$18.8m    +25.6%      13.41%    +25.4%      \$33.4m    -1.7%      \$0.3m    +18.8%      25,081    -0.1%      556 GWh    +1.0%      97 MW    +2.4%      349 MVA    +3.3%      \$7.0m    -24.3%      \$10.6m    +1.3%      \$0.0m    -35.5%      \$10.0m    -4.2%      2,612km    +0.3%      387 minutes    +13.2%

### **Capital expenditure**

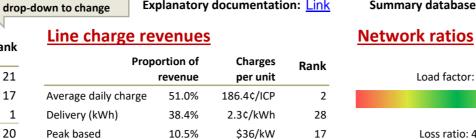


0m —	1	1	1	1	1	1	1	1	1	1	1	1	1	
18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
3 year ratios														
					al capex / nections			Total capex / depreciation						
5.5%		Ran	ık: 25	5	\$32	3	R	Rank: 25		1.24			Rank: 26	
Capex by expenditure category					(20	Ave 20–2	rage 022)		5 yea tren			% of capex		
Asset replacement & renewal						\$4	1.6m	-	$\sim$		-	56.0%		
Reliability, safety & environment						\$1	L.5m	_		$\sim$		18.9%		
Non-network assets						\$0	).9m	~				11.1%		
System growth						\$0	).9m		$\land$		_	10.5%		
Consumer connection						\$0	).2m	-			-	2.9%		
Asset relocations						\$0	).0m					0.6%		
Total capital expenditure						\$8	3.1m	/	$\sim$		-	100.0%		
Related party transactions						\$7	7.0m	-	$\frown$		-	86.1%		

COMMERCE

Te Komihana Tauhokohoko

COMM



2019

2022

♦ y-1 forecast

• y-2 forecast

\_\_\_\_

Reliability

Interruptions

SAIDI

SAIFI

CAIDI

Unplanned

233

293.3

1.99

147.6

Fixed

Explanatory documentation: Link

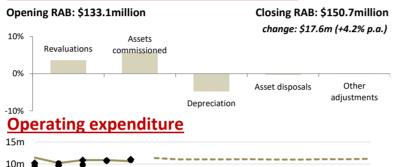


Load factor: 69%

## Annualised RAB changes (2020–2022)

Peak

Delivery



5m 0m 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 3 year ratios

			vork opex / ections	Total opex / kW		
\$1.46	Rank: 20	\$277	Rank: 13	\$111	Rank: 19	
Opex by ex category	penditure		Average (2020–2022)	5 year trend	% of opex	
Business su	pport		\$4.1m		38.1%	
System ope	rations & netw	ork support	\$2.9m		26.6%	
Service interruptions & emergencies			\$1.2m		11.3%	
Routine & corrective maintenance			\$1.2m		11.2%	
Vegetation	management		\$0.8m		7.4%	
Asset replac	cement & renev	wal	\$0.6m	$\sim$	5.3%	
Total opera	ting expenditur	e	\$10.8m		100.0%	
Relate	ed party transa	ctions	\$3.4m	$\overline{}$	31.7%	

#### SAIDI causes Planned Trend Weather & external 194 J 93.5

J

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0.73

127.7

Planned	Planned
Obstruction	Weather & external
Equipment & human error	Equipment & human
Unknown	Unknown

SAIFI causes

Obstruction

uipment & human erro

Summary database: Link	Performance Accessibility Tool: Link
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Head Office:

Website:

Phone number:

**Company details** 

# **Known Breaches**

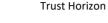
drop-down to change

Price:

2012

Quality: 2018

PQ Regulated?	Yes
CEO:	Ajay Anand
Ownership:	Trust Horizon

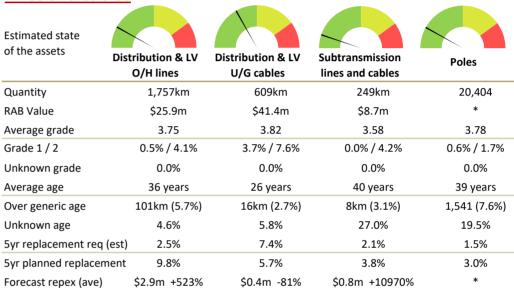


## Level 4, 52 Commerce Street; Whakatāne

07 306 2900

### www.horizonnetworks.nz

Lines and cables



Forecast repex (ave) \$2.9m +523% \$0.4m -81% ...... Repex series ......

••••• \* RAB and expenditure on poles is included within Distribution and LV lines

\*

## Switchgear and transformers

Estimated state of the assets Distribution Distribution Zone-substation Zone-substation transformers switchgear transformers switchgear Quantity 3,456 4,598 14 108 **RAB** Value \$30.3m \$21.6m <----> \$10.7m ----> Average grade 3.80 3.83 3.47 4.06 1.6% / 3.5% 5.5% / 5.7% 0.0% / 26.7% 0.0% / 6.4% Grade 1/2 0.0% 0.0% 0.0% Unknown grade 0.0% Average age 26 years 10 years 40 years 15 years 6 (40.0%) 6 (5.7%) Over generic age 690 (20.0%) 271 (5.9%) 2.0% 21.4% 8.3% Unknown age 54.4% 5yr replacement req (est) 3.4% 8.3% 13.3% 3.2% 5yr planned replacement 6.6% 3.1% 26.7% 12.8% \$0.6m +221% Forecast repex (ave) \$1.0m +45% \$0.5m -50% **Repex series** 

# 2022