Centralines

drop-down to change

Explanatory documentation: Link

Summary database: Link

Load factor: 61%

Loss ratio: 8.1%

Interruption rate: 13.5/100km

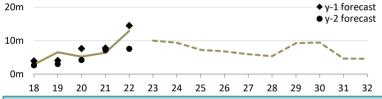
Network ratios

Performance Accessibility Tool: Link

drop-down to change

Summary statistics 2022 5 year 3 year Rank value CAGR trend Regulatory asset base \$67m +2.2% 26 Regulatory profit \$5.7m +1.2% 26 Return on investment 9.84% +0.1% 10 \$11.9m -8.9% 26 Line charge revenue 18 Other income \$0.2m +25.2% **Customer connections** 9,054 +1.6% 27 Energy delivered 108 GWh -0.1% 27 Peak demand 22 MW +1.2% 27 115 MVA +1.7% 26 Network capacity Capital expenditure \$12.9m +25.7% 19 Operating expenditure \$5.3m +6.9% 25 Capital contributions \$1.1m +19.7% 17 \$4.4m Related party transactions -0.7% 16 Line length 1,836km +0.5% 25 Outages - SAIDI +10.8% 20 216 minutes Outages - SAIFI 2.18 faults -2.5% 13

Capital expenditure



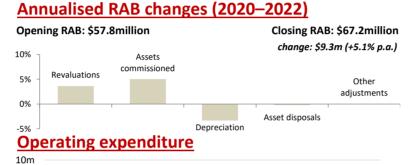
3 year ratios								
Total capex /		Total capex /		Total capex /				
asset base		connections deprecia		ciation				
12.4%	Rank: 3	\$919	Rank: 4	4.08	Rank: 2			
Capex by e	xnenditure		Average	5 vear	% of			

Capex by expenditure category	Average (2020–2022)	5 year trend	% of capex
Non-network assets	\$3.7m		44.7%
Consumer connection	\$2.1m		25.8%
Asset replacement & renewal	\$1.5m	<u></u>	17.9%
Reliability, safety & environment	\$0.7m		8.8%
System growth	\$0.2m	~~	2.1%
Asset relocations	\$0.1m		0.8%
Total capital expenditure	\$8.2m		100.0%
Related party transactions	\$2.1m	/	25.5%

Line charge revenues

Network opex / metre of line

Prop	ortion of revenue	Chai per i	•	Rank
Average daily charge	29.7%	124.5¢,	/ICP	10
Delivery (kWh)	63.5%	8.1¢/k	Wh	4
Peak based	6.8%	\$43,	/kW	16
2019				
2022				
■ Fived ■ D	olivory	■ Poak	Othe	r



5m	-	•	*	•	*		·~								
0m		-	-	-	-	-	-	-	-	-	-	-	-	-	
1	8	19	20	21	22	23	24	25	26	27	28	29	30	31	32
3 year	r ra	tios													

Non-network opex /

connections

Total opex /

\$1.08	Rank: 29	\$325	Rank: 11	\$224	Rank: 5
Opex by ex category	penditure		Average (2020–2022)	5 year trend	% of opex
Business su	pport		\$2.6m		53.9%
Asset replac	cement & renev	wal	\$0.8m		16.3%
Vegetation	management		\$0.7m		14.0%
Service inte	rruptions & em	ergencies	\$0.4m		8.1%
System ope	rations & netw	ork support	\$0.3m		5.6%
Routine & c	corrective maint	tenance	\$0.1m	^	2.1%
Total opera	ting expenditur	e	\$4.9m		100.0%
Relate	ed party transa	ctions	\$1.9m		38.2%

Reliability

<u>renublity</u>								
	Unplanned	Planned	Trend					
Interruptions	147	100	1					
SAIDI	90.9	124.7	1					
SAIFI	1.78	0.40	1					
CAIDI	51.0	313.8	1					

SAIDI	causes		SAIFI causes						
Weatl	Weather & external			Obstruction					
Plann	Planned			Planned					
Obstr	Obstruction			Weather & external					
Equip	Equipment & human error			Equipment & human error					
Unknown			Unkn	own					
0%	20%	40%	60% 0%	10%	20%	30%			

Company details

PQ Regulated?

Known Breaches Price: No

Quality: No

CEO-Unision: Jaun Park (Unison)

Ownership: Central Hawke's Bay Consumers' Power Trust

Head Office: 17 Coughlan Road, Waipukurau 4200

06 858 7770 Phone number:

www.centralines.co.nz Website:

Lines and cables

ated state			
assets	Distribution & LV	Distrib	
	O/H lines	U/G	







Estimated state				
of the assets Di	stribution & LV O/H lines	Distribution & LV U/G cables	Subtransmission lines and cables	Poles
Quantity	1,606km	136km	96km	19,878
RAB Value	\$29.0m	\$8.9m	\$2.1m	*
Average grade	3.52	4.35	3.62	3.93
Grade 1 / 2	0.9% / 2.9%	0.3% / 4.1%	0.0% / 0.0%	0.5% / 5.1%
Unknown grade	0.0%	0.0%	0.0%	0.0%
Average age	47 years	23 years	52 years	43 years
Over generic age	576km (35.9%)	6km (4.3%)	21km (22.3%)	6,259 (31.5%)
Unknown age	0.0%	0.0%	0.0%	0.0%
5yr replacement req (est	2.4%	2.4%	0.0%	3.0%
5yr planned replacemen	t 1.9%	0.5%	0.0%	2.1%
Forecast repex (ave)	\$2.3m +188%	\$0.0m -100%	\$0.0m -100%	*
Repex series		\	^	*

^{*} RAB and expenditure on poles is included within Distribution and LV lines

Switchgear and transformers

	Distribution ransformers	Distribution switchgear	Zone-substation transformers	Zone-substation switchgear
Quantity	2,490	3,673	7	64
RAB Value	\$10.1m	\$6.9m	< \$	55.8m>
Average grade	3.91	4.01	4.71	4.22
Grade 1 / 2	1.0% / 4.7%	1.9% / 10.7%	0.0% / 0.0%	0.0% / 3.4%
Unknown grade	0.0%	0.0%	0.0%	0.0%
Average age	30 years	25 years	38 years	31 years
Over generic age	702 (28.2%)	1,304 (35.5%)	4 (57.1%)	34 (53.1%)
Unknown age	0.0%	1.5%	0.0%	0.0%
5yr replacement req (est)	3.3%	7.3%	0.0%	1.7%
5yr planned replacement	1.5%	2.1%	0.0%	14.0%
Forecast repex (ave)	\$0.0m -100%	\$0.5m +58%	\$0.2n	n +1023%
40% Repex series	- ·	_ ······		••••••