

13 February 2017

GAS DPP RESET 2017 – SUPPLEMENTARY QUESTIONS: SUPPLIER EVIDENCE OF FORECASTING EXPENDITURE PROCESS

FIRST GAS TRANSMISSION

1. With reference to First Gas' 2016 AMP forecast material, we request the following information from First Gas:
 - 1.1 The risk analysis and evidence of the marine erosion effects that have underpinned the Gilbert Stream project being considered a pipeline integrity risk;
 - 1.2 Details of any industry consultation, discussions and support for the proposed Gilbert Stream pipeline realignment expenditure;
 - 1.3 Details of any alternatives that were considered for the Gilbert Stream pipeline realignment project;
 - 1.4 Details of the economic impact of a pipeline failure in the Gilbert Stream vicinity, estimated outage duration and any cost benefit analysis that has underpinned the decision to carry out the investment;
 - 1.5 Forecast expenditure values (as used in the 2016 AMP) over the 2016 AMP forecast period from FY2016 to FY2026 for:
 - 1.5.1 the asset replacement and renewal capex category with the Gilbert Stream pipeline realignment and White Cliffs realignment projects subtracted out of the forecast;
 - 1.5.2 the Gilbert Stream pipeline realignment project;
 - 1.5.3 the White Cliffs pipeline realignment project; and
 - 1.5.4 the Henderson compressor project;