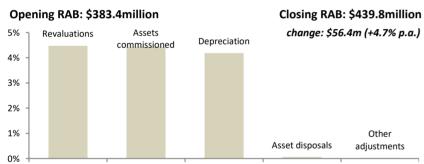
Powerco

| Summary statistics | 5 year trend | 3 year CAGR |
|----------------------------|-----------------|----------------|
| Regulatory asset base | \$440m | +4.7% |
| Regulatory profit | \$43.9m | +29.1% |
| Return on investment | 11.73% | +25.3% |
| Line charge revenue | \$54.7m | +1.2% |
| Other income | \$1.8m | +45.3% |
| Consumer connections | 113,478 | +1.0% |
| Total gas conveyed | 8,597 TJ | -1.0% |
| Maximum daily load | 40.2 TJ | +0.1% |
| Load factor | 72.71% | -0.4% |
| Capital expenditure | \$19.8m | +1.9% |
| Operating expenditure | \$17.8m | +3.5% |
| Capital contributions | \$0.3m | -24.9% |
| Related party transactions | \$1.2m | +90.5% |
| System length | 6,227km | +1.0% |

Annualised RAB changes (2020–2022)



Line charge revenues

| | Proportion of revenue | Charges per unit |
|----------------------|-----------------------|------------------|
| Average daily charge | 57.5% | 45.9 ¢/ICP |
| Delivery (GJ) | 42.5% | 1.64 \$/GJ |
| 2019 | | ■ Fixed |
| 2022 | | Variable |

| <u>Service</u> | | 5 year trend |
|---|--------|-----------------|
| Number of emergencies | 62 | |
| Average call response time (hrs) | 0.41 | |
| Proportion of emergencies responded to within 1 hour | 99.0% | 1 |
| Proportion of emergencies responded to within 3 hours | 100.0% | \bigcirc |

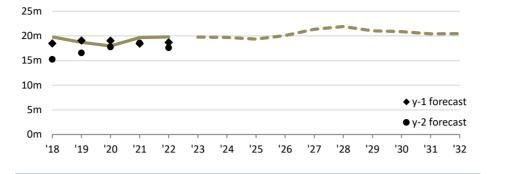
System reliability and integrity

| Planned interruptions on the network | 236 320 |
|--|----------------|
| Unplanned interruptions on the network | 320 |
| Interruption rate | 8.9/100km 🤺 |
| Confirmed public-reported gas escapes | 267.0/1000km 🧄 |
| Total SAIDI (minutes per 1000 customers) | 1141 🌵 |
| Total SAIFI (interruptions per 1000 customers) | 8.75 🌵 |

drop-down to change company

Explanatory documentation: Link

Capital expenditure

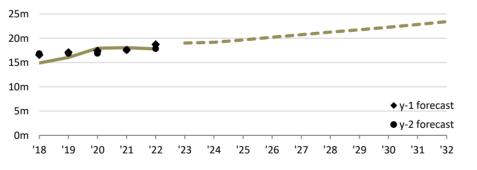


| 3 year ratios | | | | |
|--------------------------------|--------------------------------|------------------------------|-----------------|--------------------|
| Total capex / asset base | Total capex / system length | Total capex / connections | | capex / ciation |
| 4.7% | \$3.11 per m | \$170 | 1. | 17 |
| Capex by expenditu category | re | Average (2020–2022) | 5 year trend | % of capex |
| Consumer connectio | n | \$7.24m | | 37.8% |
| Asset replacement & | renewal | \$4.23m | | 22.1% |
| Reliability, safety & e | environment | \$2.89m | | 15.1% |
| Non-network assets | | \$2.64m | | 13.8% |
| System growth | | \$1.93m 🗕 | | 10.1% |
| Asset relocations | | \$0.22m 📏 | \frown | 1.1% |
| Total capital expendi | iture | \$19.15m — | | 100.0% |
| Related party transactions | | \$0.00m | | 0.0% |

Operating expenditure

5 year

trend



| 3 year ratios | | | |
|----------------------------|---------------------------------|-----------------------------------|---------------------------|
| Total opex / asset base | Network opex / system length | Non-network opex / connections | Network opex / GJ |
| 4.4% | \$1.11 per m | \$99 | 77.1¢ per GJ |
| Opex by expenditure | e category | • | 5 year % of trend open |

| Opex by expenditure category | (2020–2022) trend | opex |
|-------------------------------------|-------------------|--------|
| Business support | \$6.97m | 38.8% |
| System operations & network support | \$4.17m | 23.2% |
| Routine & corrective maintenance | \$3.24m | 18.1% |
| Asset replacement & renewal | \$2.94m | 16.4% |
| Service interruptions & emergencies | \$0.63m | 3.5% |
| Total operating expenditure | \$17.94m | 100.0% |
| Related party transactions | \$0.00m | 0.0% |

Summary database: Link

Company details

| PQ Regulated? | Yes |
|---------------|--------------------|
| Year end: | 30 September |
| CEO: | James Kilty |
| Ownership: | 58% QIC Limited |
| | 42% AMP Capital |
| Head Office: | 35 Junction St, Ne |
| Phone number: | 0800 769 372 |
| Website: | www.powerco. |
| | |

Pipeline assets

| Estimated state |
|-----------------|
| of the assets |

| | X | 1 |
|--|---|---|
| | | |
| | | |

| | IP Main pipes |
|--------------------------|---------------------------|
| Quantity | 262km |
| PE/steel/other | 1.4%/98.6%/0.0% |
| Unknown grade | 301.7% |
| Grade 1 / 2 | 0.0% / 0.0% |
| Unknown grade | 19.8% |
| Average age | 41 years |
| Over generic age | 0km (0.0%) |
| Unknown age | 0.0% |
| 5yr replacement req (est | t) 0.0% |
| 5yr planned replacemen | t 0.0% |
| Forecast repex (ave) | \$36k (+0%) |
| Repex series | • • • • • • • • • • • • • |

Non-pipeline assets

| Estimated state of the assets | District Regulator Stations |
|-------------------------------|--|
| Quantity | 179 |
| RAB Value | \$7.8m |
| Grade 1 / 2 | 4.4% / 6.0% |
| Unknown grade | 0.0% |
| Average age | 26 years |
| Over generic age | 78 (43.6%) |
| Unknown age | 1.1% |
| 5yr replacement req (es | t) 7.4% |
| 5yr planned replacemer | nt 0.1% |
| Forecast repex (ave) | \$1,383k (+102%) |
| Repex series | ······································ |





COMMERCE COMMI SSION NEW ZEALAND Komihana Tauhokohoko

Known price breach: No Known quality breach: No

New Plymouth

co.co.nz









| pipes | pipes | Service pipes |
|-----------------|------------------|------------------|
| 3,817km | 8km | 2,141km |
| 95.5%/3.7%/0.7% | 46.4%/44.5%/9.0% | 95.0%/2.5%/2.5% |
| 305.3% | 325.9% | 309.5% |
| 0.4% / 0.0% | 0.0% / 0.0% | 0.5% / 0.0% |
| 2.3% | 16.5% | 4.6% |
| 30 years | 22 years | 28 years |
| 0km (0.0%) | 0km (0.0%) | 0km (0.0%) |
| 0.0% | 0.0% | 0.0% |
| 0.4% | 0.0% | 0.5% |
| 0.0% | 0.0% | 0.0% |
| \$2,227k (+2%) | \$2k (+758%) | \$1,098k (+67%) |
| | | |

