

Decision No. NZCC 23

Gas Distribution Information Disclosure Determination 2012

Gas Distribution Information Disclosure Determination under Part 4 of the Commerce Act 1986.

The Commerce Commission: Dr M Berry

S Begg

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Summary of the determination: Pursuant to Part 4 of the Commerce Act 1986, the Commerce Commission has determined information disclosure requirements that apply to gas distribution businesses.

Date of Decision: 1 October 2012

GAS DISTRIBUTION INFORMATION DISCLOSURE DETERMINATION 2012

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Pursuant to Part 4 of the Commerce Act 1986, the Commerce Commission makes the following determination:

PART 1 GENERAL PROVISIONS

1.1 TITLE

1.1.1 This determination is the Gas Distribution Information Disclosure Determination 2012.

1.2 COMMENCEMENT DATE

1.2.1 This determination comes into force on 1 October 2012.

1.3 APPLICATION

1.3.1 This determination applies to **gas distribution businesses** as suppliers of regulated goods and services under Part 4 of the **Act**.

1.4 INTERPRETATION

- 1.4.1 In this determination, unless the context otherwise requires-
 - (1) Terms in bold type in the main body of this determination (this includes the attachments) have the meaning given to those terms in this section 1.4.

 Terms used in the schedules are defined in Schedule 16;
 - (2) Terms used in this determination that are defined in the **Act** but not in this determination, have the same meanings as in the **Act**;
 - (3) Terms used in this determination that are defined in the **IM determination** but not in this determination have the same meanings as in the **IM determination**;
 - (4) A word which denotes the singular also denotes the plural and vice versa;
 - (5) An obligation to do something is deemed to include an obligation to cause that thing to be done;
 - (6) Financial items must be measured and disclosed in accordance with GAAP unless otherwise required in this Determination;
 - (7) Non-financial items must be measured and disclosed in accordance with standard industry practice unless otherwise required in this Determination.

- 1.4.2 If there is any inconsistency between the main body of this determination (including the attachments) and any schedule to this determination, the main body of this determination prevails.
- 1.4.3 In this determination, the words or phrases in bold type bear the following meanings:

Α

Act means the Commerce Act 1986

Allocation methodology type has the meaning set out in the IM

determination

Allocator means the measure used to allocate operating

costs or **regulated service asset values** that are **not directly attributable** as set out in clause 2.1.3 or clause 2.1.5 of the **IM determination**

AMP means asset management plan

AMP planning period has the meaning specified in clause 3.4 of

Attachment A to this determination

AMP update has the meaning specified in clause 2.6.4 of

section 2.6 of this determination

Asset management plan has the meaning specified in clause 2.6.1 of

section 2.6 of this determination

Asset relocations in relation to expenditure, means **expenditure**

on assets where the primary driver is the need to relocate assets due to third party requests, such as for the purpose of allowing road widening or similar needs. This expenditure category includes expenditure on assets relating to the undergrounding of previously aboveground assets at the request of a third

party

Asset replacement and renewal means-

(a) in relation to capital expenditure,

expenditure on assets

(b) in relation to operational expenditure,

operational expenditure

where the **primary driver** is the need to maintain network asset integrity so as to maintain current security and/or quality of supply standards and includes expenditure to replace or renew assets incurred as a result of-

- the progressive physical deterioration of the condition of **network** assets or their immediate surrounds
- the obsolescence of network assets
- preventative replacement programmes, consistent with asset life-cycle management policies, or
- the need to ensure the ongoing physical security of the **network** assets.

Assets commissioned

means-

- (a) in relation to the unallocated RAB or unallocated works under construction, the sum of value of commissioned assets as determined in accordance with clause 2.2.11 of the IM determination
- (b) in relation to the RAB or works under construction, the value of the assets (as determined in accordance with paragraph (a)) which is allocated to the gas distribution services in accordance with clause 2.1.1 of the IM determination
- (c) in relation to forecast information, a forecast of the value of the assets (as determined in accordance with paragraph (b)) for a future disclosure year

Atypical

Audited disclosure information

means 'one-off' or 'exceptional' costs
means information disclosed under any of
clauses 2.3.1, 2.3.2, and 2.12.1 of this
determination, the SAIDI and SAIFI information
disclosed under clause 2.5.1(5) and 2.5.2(5) and
the explanatory notes disclosed in boxes 1 to
12 of Schedule 14 under clause 2.7

В

C

Capital contributions

has the meaning set out in the IM determination

Capital expenditure

means-

- (a) in relation to the unallocated works under construction, costs:
 - (i) incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
 - (ii) that are included or are intended to be included in the value of assets commissioned relating to the unallocated RAB
- (b) in relation to the report on related party transactions, costs:
 - (i) incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
 - (ii) that are included or are intended to be included in the value of assets commissioned relating to the RAB; and
 - (iii) that are as a result of related party transactions
- (c) in all other instances, costs:
 - (i) incurred or forecast to be incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
 - (ii) that are included or are intended to be included in the value of assets commissioned relating to the RAB

means the date specified in clause 1.2.1 of this Commencement date

determination

Commission means the Commerce Commission

Commissioned has the meaning set out in the IM

determination

Consumer means a person that consumes or acquires gas

distribution services

in relation to expenditure, means expenditure

on assets where the primary driver is the establishment of a new customer connection point or alterations to an existing customer connection point. This expenditure category includes expenditure on assets relating to-

 connection assets and/or parts of the network for which the expenditure is recoverable in total, or in part, by a contribution from the customer requesting the new or altered connection point; and

· both gas injection and offtake points of connection

means the category of **consumer** used by the

GDB for the purposes of setting prices

means, in relation to the prospective

disclosures made under subclauses 2.6.1, 2.6.3, and 2.6.5(1), prices expressed in New Zealand dollars as at the mid-point of the current year.

Constant price expenditure forecasts are

forecasts based on constant price assumptions.

means a contract for the supply of goods or services (or both) whether or not the contract, or any part of the contract, is in writing and,

for the avoidance of doubt, includes-

(a) a contract under which goods or services, (or both) are being supplied, although some or all of the terms and conditions in relation to the supply of those goods or services have not been settled; and

Consumer connection

Consumer group

Constant prices

Contract

 (b) any operating agreement, side letter, or documentation that influences, adjusts or amends the terms and conditions of that contract

Contracting services

means the following services, when provided under a **contract** between the **GDB** and a **related party**-

- (a) construction and maintenance
- (b) network management
- (c) connection and disconnection services

Cost of financing

means the cost of financing incurred by a **GDB** and accumulated during the construction phase of a project that creates a new **network** asset, determined in accordance with clause 2.2.11(2) of the **IM determination** and allocated to the **gas distribution services** in accordance with clause 2.1.1 of the **IM determination**

CPP

has the meaning set out in the **IM** determination

Current year or CY

means-

- (a) in relation to the historic disclosures made under subclause 2.3.1, the **disclosure year** of the report
- (b) in relation to the prospective disclosures made under subclauses 2.6.1, 2.6.3, and 2.6.5(1), the disclosure year in which the report is prepared

CY, CY-X or CY+X

means-

- (a) the current year; or
- (b) where a '-' precedes 'X', the Xth year preceding the current year; or
- (c) where a '+' precedes the 'X', the Xth year following the current year

D

Direct billing

in relation to expenditure, means **operational expenditure** associated with directly billing end consumers and recovering payments due. This includes billing services, credit and debtor management, associated customer call centres, and customer account management

Directly attributable

has the meaning set out in the IM

determination

Director

has the meaning set out in the **IM**

determination

Disclosure year

means-

- (a) for Vector and for GasNet the 12 month period ending on 30 June of the year the disclosure relates to or, if the term disclosure year is proceeded by a year, the 12 month period ended on 30 June of that year
- (b) for Powerco the 12 month period ending on 30 September of the year the disclosure relates or if the term disclosure year is proceeded by a year, the 12 month period ended on 30 September of that year

DPP regulatory period

has the meaning set out in the IM

Determination

Ε

Expenditure on assets

is the expenditure relating to costs included or expected to be included in a closing RAB value and is equal to capital expenditure plus value of capital contributions less value of vested assets less cost of financing, where capital expenditure has meaning (b) or, in respect of related party transactions, meaning (c) as set out in this determination

F

G

Gains/(losses) on asset disposals

means, in relation to-

Gas distribution services

GAAP

GDB

GPB

GTB

12

(a) assets disposals to a related party, nil;
(b) assets disposals to a regulated supplier,
nil;
(c) asset disposals (other), the values
determined in accordance with GAAP and
clause 2.1.1 of the IM determination
has the meaning set out in the IM
determination
means generally accepted accounting practice
in New Zealand, as defined in the IM
determination
means gas distribution business as that term is
defined in the IM determination
means gas pipeline businesses, and includes
GDBs and GTBs
has the meaning set out in the Gas
Transmission Services Input Methodologies
Determination 2010 (Commerce Commission
Decision 712, 22 December 2010)
has the meaning set out in s 55 of the Act
Н
1

ı

ICP

means installation control point being the point at which a consumer installation is deemed to have gas supplied, and which represents the consumer installation on the registry

IM determination

Gas pipeline services

refers to the Gas Distribution Services Input Methodologies Determination 2010 (Commerce Commission Decision 711, 22 December 2010)

Independent auditor

means a person who-

- (a) is qualified for appointment as auditor of a company under the Companies Act 1993 or, where the GPB is a public entity (as defined in s 4 of the Public Audit Act 2001), is the Auditor-General;
- (b) has no relationship with, or interest in, the

GPB that is likely to involve a conflict of interest;

- (c) has not assisted with the compilation of the information or provided advice or opinions (other than in relation to audit reports) on the methodologies or processes used in compiling the information; and
- (d) is not associated with nor directed by any person who has provided any such assistance, advice, or opinion

Initial RAB

has the meaning set out in the IM

determination

Interruption

means a loss of gas supply upstream of the Customer Isolation Valve (riser valve)

L

Legislative and regulatory

in relation to expenditure, means **expenditure on assets** where the **primary driver** is a new regulatory or legal requirement that results in the creation of, or modification to, **network** assets

Line charge revenue

means revenue from prices

Μ

Main pipe

means the pipes that transport gas from the bulk supply transmission system to each **service pipe**

Mark-up

means the percentage margin charged on the directly attributable cost incurred by the **related party** in providing a good or service which is included in the price of the good or service.

Ν

Network

has the meaning set out in the **IM** determination

Nominal New Zealand dollars

in relation to an expenditure or revenue forecast, means the New Zealand dollar prices expected to apply in the year of the transaction

Non-network capex

in relation to expenditure, means **expenditure on assets** related to the provision of **gas pipeline services** but that is not directly related to any **network** asset, and includes expenditure on or in relation to:

- information and technology systems;
- · asset management systems;
- office buildings, depots and workshops;
- office furniture and equipment;
- motor vehicles;
- tools, plant and machinery; and
- any other items treated as non-system fixed assets under GAAP

Non-network assets

means assets related to the provision of gas pipeline services but that are not a network asset, and include:

- information and technology systems;
- asset management systems;
- office buildings, depots and workshops;
- office furniture and equipment;
- motor vehicles;
- · tools, plant and machinery; and

any other items treated as non-system fixed assets under **GAAP**

Non-standard contract

means a **contract** for **gas distribution services** that is not a **standard contract**

Not directly attributable

means:

- (a) in relation to operating costs, operating costs that are not directly attributable;
- (b) in relation to regulated service asset valves, regulated service asset values that are not directly attributable

0

Operating cost

has the meaning set out in the **IM** determination

Operational expenditure

means **operating costs** after applying clause 2.1.1 of the **IM determination**, except in relation to the report on **related party transactions** where it means **operating costs** from **related party transactions** as determined

after applying clause 2.3.6 of the IM

determination

Other assets

means assets used by the GDB to provide gas distribution services and which are not intermediate pressure main pipe, medium pressure main pipe, low pressure main pipe, service pipe, stations, line valves, special crossings, or other system fixed assets

Other regulated income

has the meaning set out in the **IM**

determination;

Other network assets

means network assets used by the GDB to provide gas distribution services that are not intermediate pressure main pipe, medium pressure main pipe, low pressure main pipe, service pipe, stations, line valves, or special

crossings

Ρ

Pass through and recoverable

costs

means a cost specified in clause 3.1.2 or 3.1.3

of the IM determination

Person

has the same meaning as defined in s 2 of the

Act

Planned interruption

means any **interruption** in respect of which not less than 24 hours notice was given, either to the public or to all gas consumers affected by the **interruption**

Prescribed contract

in relation to a GDB, means-

- (a) a **contract** under which the **GDB** supplies **gas pipeline services**; or
- (b) a contract for related services, if goods or services are to be supplied under the contract by-
 - (i) the GDB; or
 - (ii) a **person** that is a **related party** of the **GDB**; or
 - (iii) a person that carries out gas pipeline services by means of works owned by the GDB; or
 - (iv) a person that is a related party of a person of the kind referred to in subclause (iii)

Prescribed terms and conditions

means, in relation to a **contract** for the supply of **gas distribution services**, the terms and conditions of the **contract** that-

- (a) describe the goods or services to be supplied under the **contract**
- (b) determine, or provide for the determination of the quantity or amount of those goods or services
- (c) specify, determine, or provide for the determination of the-
 - (i) **price** at which those goods or services are to be supplied
 - (ii) timing of payment for those goods or services

(iii) security for payment for those goods or services

(iv) GDB's obligations and responsibilities (if any) to consumers in the event that the supply of gas pipeline services to consumers is interrupted.

Pressure regulating station

means a **station** that automatically regulates the pressure into a downstream piping system

Price component

means the various tariffs, fees and charges that constitute the components of the total price paid, or payable, by a **consumer**

Prices

has the meaning set out in the **IM determination**

Pricing principles

means, in relation to the supply of **gas pipeline services**, the principles as defined in clause 2.5.2 of the **IM determination**

Pricing strategy

means a decision made by the **Directors** of the **GDB** on the **GDB**'s plans or strategy to amend or develop **prices** in the future, and recorded in writing.

Pricing year

means the 12-month period for which prices are set using the pricing methodology discussed under clause 2.4.1

Primary driver

means the primary reason for a decision to incur a cost in the year the cost was incurred or forecast to be incurred.

For example, an asset may be relocated at the request of a third party and, at the same time, capacity on the asset increased to take account of expected future demand. If it is the third party request that required the asset to be relocated at that time, then the **expenditure on assets** would be allocated to **asset relocation**. If the deadline for relocating the asset was not imminent, but the project had to be completed to allow for the increase in capacity, then the **expenditure on assets** would be allocated to **system growth**.

Where there is more than one driver for a cost, and the cost is a significant proportion of operational expenditure or expenditure on assets, expenditure may be apportioned between expenditure categories according to the relative importance of each driver to the decision, or the project divided into cost categories

Publicly disclose

in relation to any information, means to-

- (a) disclose the information to the public on the Internet at the GDB's usual publicly accessible website;
- (b) make copies of the information available for inspection by any person during ordinary office hours, at the principal office of the GDB making the public disclosure and
- (c) within 10 working days of being requested to do so by any person, provide that person with a copy of the information, either by post or for collection (during ordinary office hours) from that principal office, whichever the person prefers; and
- (d) within 5 working days after the information is disclosed to the public, provide a copy of the information to the **Commission** in the form that it is disclosed to the public and in an electronic format that is compatible with Microsoft Excel or Microsoft Word (as the case may be),

and **public disclosure** and **publicly disclosing** have corresponding meanings

Q

Quality of supply

in relation to expenditure, means **expenditure on assets** where the **primary driver** is the need to meet improved security and/or quality of supply standards. This may include expenditure to-

- reduce the overall interruption/fault rate of the network;
- reduce the average time that consumers are

affected by **planned** and/or **unplanned interruptions**; or

 reduce the average number of consumers affected by planned and/or unplanned interruptions

R

RAB

means regulatory asset base and for the components of the RAB roll-forward, the values after applying clause 2.1.1 of the **IM determination**

Record

has the meaning set out in section 4 of the Public Records Act 2005

Regulated service asset value
Regulatory taxable income
Related party
Related party transaction
Related services

has the meaning set out in the IM determination has the meaning set out in the IM determination has the meaning set out in the IM determination means a transaction with a related party means any contract for the supply of goods or services (other than a contract for the supply or conveyance of gas or the supply of gas appliances) in any case where-

- (a) there is a linkage between-
 - (i) that contract; and
 - (ii) a contract for the supply or conveyance of gas

by reason that the consideration for the supply of those goods or services is linked to, or combined with, payment for the supply or conveyance of that gas; and

- (b) the monetary value of the goods or services supplied, or to be supplied, under the contract referred to in (a)(i) above, in respect of-
 - the period of 12 months immediately before the information relating to the contract for the supply or conveyance of gas that is publicly disclosed as required by clauses 2.4.9 or 2.4.12; or

(ii) the period of 12 months immediately after that information is **publicly disclosed**

amounts to or will amount to more than 1% of the monetary value or projected monetary value of the **contract** for the supply or conveyance of gas

Revenue

Routine and corrective maintenance and inspection

means **total regulatory income** accrued in each of the months of the **disclosure year**

in relation to expenditure, means **operational expenditure** where the **primary driver** is the activities specified in planned or programmed inspection, testing and maintenance work schedules and includes-

- fault rectification work that is undertaken at a time or date subsequent to any initial fault response and restoration activities
- routine inspection
- functional and intrusive testing of assets, plant and equipment including critical spares and equipment
- helicopter, vehicle and foot patrols, including negotiation of landowner access
- asset surveys
- environmental response
- painting of network assets
- outdoor and indoor maintenance of stations, including weed and vegetation clearance, lawn mowing and fencing
- maintenance of access tracks, including associated security structures and weed and vegetation clearance
- customer-driven maintenance
- notices issued

S

Service pipe means the pipes used for the transport of gas

from the **main pipe** to the customer isolation

valve (riser valve)

Shared asset means a network asset used by more than one

consumer in order to receive gas pipeline services

means assets connected to the **network** for use by only 1 connecting **consumer** in order to receive

gas pipeline services

Special contract term means-

Sole use assets

(a) a non-price term in a **contract** which materially differs from the terms which the parties in their respective positions would usually include in an arm's length **contract**; or

- (b) the omission of a material non-price term from a contract, when the parties in their respective positions would usually include that term in an arm's length contract; or
- (c) a non-price term in a contract resulting from a tender process, which materially varies from, or was not included in, the contractual basis on which the tender proposals were requested or the terms proposed by the lowest qualifying tender from an unrelated party, which credibly could have performed the services

Special crossings means a section of **main pipe** or **service pipe** and

associated assets (i.e., support structures, vents, casings etc.), where the associated assets are installed for the purpose of crossing a road,

railway or river etc.

Standard contract means, any contract (being a contract for the provision of gas pipeline services) between a GDB

and any other **person**, where-

(a) the price at which the gas pipeline services are to be provided under the contract is determined solely by reference to a schedule of prescribed terms and conditions, being a schedule that is publicly disclosed; and

(b) at least 4 other persons have such contracts with the GDB, and none of those other persons is a related party of the GDB, or is a related party of those other persons

Station

means a facility at which an operation on and/or measurement of the gas occurs by means of device(s) installed at the facility

Sub-network

means, in relation to network assets of-

- (a) Vector, either the assets located in the Auckland geographic region or the assets located outside that region; and
- (b) Powerco, either the assets located in the Wellington and the Hutt Valley and Porirua geographic regions or the assets located outside those regions

System

in relation to a pipeline owner, means a configuration of connected pipes and other fittings that are used or intended to be used for the conveyance or supply of gas

System growth

in relation to expenditure, means expenditure on assets where the primary driver is a change in demand on a part of the network which results in a requirement for either additional capacity to meet this demand or additional investment to maintain current security and/or quality of supply standards due to the increased demand. This expenditure category includes expenditure on assets associated with SCADA and telecommunications assets

Т

Target revenue

means the revenue that the **GDB** expects to obtain from **prices**

Total opening RAB values

means-

(a) in relation to the unallocated RAB, the

sum of unallocated opening **RAB** values as determined in accordance with the **IM determination**;

(b) in relation to the RAB, the sum of opening RAB values as determined in accordance with the IM determination

Total regulatory income

means-

- (a) in relation to the Report on Regulatory Profit, the sum of line charge revenue, gains/(losses) on asset sales and other regulated income
- (b) in relation to the Report on Related party transactions, income from Related party transactions as determined after applying clauses 2.3.6 and 2.3.7 of this determination

Transitional AMP

Transmission network

has the meaning specified in clause 2.12.8(2)

has the same meaning as in the IM

Determination

U

Unallocated RAB

means for the components of the **RAB** rollforward, the values before the application of clause 2.1.1 of the **IM** determination

Unplanned interruption

means any **interruption** in respect of which not less than 24 hours notice was given, either to the public or to all consumers affected by the interruption

٧

Value of capital contributions

means the value of **capital contributions** received by a **GDB** and accumulated during the construction phase of a project that creates a new network asset, determined in accordance with clause 2.2.11(1)(h) of the **IM determination** and allocated to the **gas distribution services** in accordance with the

allocation of the regulated service asset values set out in clause 2.1.1 of the **IM determination**

Value of vested assets

Valve

means the consideration incurred by a **GDB** and accumulated during the construction phase of a project that creates a new network asset, determined in accordance with clause 2.2.11(1)(i) of the **IM** determination and allocated to the **gas distribution services** in accordance with clause 2.1.1 of the **IM**

determination

means a fitting installed in a pipeline designed to control the flow of gas

W

Χ

Υ

Ζ

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PART 2 DISCLOSURE REQUIREMENTS

2.1 INFORMATION DISCLOSURE

- 2.1.1 Subject to sections 2.11 and 2.12, from the **commencement date** every **GDB** must comply with the information disclosure requirements set out in this determination and, in particular, must comply with-
 - (1) The requirements to disclose financial and other information in section 2.3;
 - (2) The requirement to disclose pricing and related information in section 2.4;
 - (3) The requirement to disclose non-financial information relating to network assets in section 2.5;
 - (4) The requirement to disclose asset management plans and forecast information in section 2.6;
 - (5) The requirement to disclose explanatory notes in relation to disclosed information in section 2.7;
 - (6) The audit, certification and verification requirements in section 2.8 and 2.9;
 - (7) The retention and continuous disclosure requirements in section 2.10;
 - (8) The transitional provisions in section 2.12.

2.2 APPLICABLE INPUT METHODOLOGIES

- 2.2.1 Every **GDB** must apply the requirements set out in the following subparts of the **IM determination** as applicable, when complying with this determination-
 - (1) Subpart 1 of part 2, cost allocation;
 - (2) Subpart 2 of part 2, asset valuation;
 - (3) Subpart 3 of part 2, treatment of taxation;
 - (4) Subpart 5 of part 2, pricing methodologies.

2.3 FINANCIAL INFORMATION FOR THE DISCLOSURE YEAR

Annual disclosure relating to financial information for the disclosure year

- 2.3.1 Subject to section 2.12, within 6 months and 5 working days after the end of each disclosure year, every GDB must disclose information relating to its financial position by-
 - (1) Completing each of the following reports by inserting all information relating to the gas pipeline services supplied by the GDB for that disclosure year-
 - (a) the Analytical Ratios set out in Schedule 1;
 - (b) the Report on Return on Investment set out in Schedule 2;
 - (c) the Report on Regulatory Profit set out in Schedule 3;
 - (d) the Report on Value of the Regulatory Asset Base (Rolled Forward) set out in Schedule 4;
 - (e) the Report on Regulatory Tax Allowance set out in Schedule 5a;
 - (f) the Report on Related Party Transactions set out in Schedule 5b;
 - (g) the Report on Term Credit Spread Differential Allowance set out in Schedule 5c;
 - (h) the Report on Cost Allocations set out in Schedule 5d;
 - (i) the Report on Asset Allocations set out in Schedule 5e;
 - (j) the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a;
 - (k) the Report on Operational Expenditure for the Disclosure Year set out in Schedule 6b;
 - (I) the Comparison of Forecasts to Actual Expenditure set out in Schedule 7: and
 - (2) **Publicly disclosing** each of those reports.

- 2.3.2 Subject to section 2.12, within 6 months and 5 working days after the end of each disclosure year, every GDB must disclose to the Commission information supporting the information disclosed in accordance with subclause 2.3.1 of this section above by-
 - (1) Completing each of the following reports by inserting all information relating to the information supplied by the **GDB** in Schedules 5d and 5e for that **disclosure year**-
 - (a) the Report Supporting Cost Allocations set out in Schedule 5f;
 - (b) the Report Supporting Asset Allocations set out in Schedule 5g.

Alternative method for return on investment information

- 2.3.3 Subject to section 2.12, in completing the Report on Return on Investment in Schedule 2-
 - (1) Each GDB must disclose information in accordance with part 2(iii) of Schedule 2 if during the first three months or the last three months of the disclosure year-
 - (a) the value of assets commissioned by the **GDB** exceeds 10% of the **total opening RAB values**; or
 - (b) the notional net cash flows exceed 40% of the annual notional net cash flows;
 - (2) Otherwise a **GDB** may elect to disclose information in accordance with part 2(iii) of Schedule 2.

Term credit spread differential allowance

2.3.4 Schedule 5c is only required to be completed by qualifying suppliers as qualifying suppliers is defined in the IM determination.

Allocation of assets and operating costs

- 2.3.5 In completing the Report on Cost Allocations in Schedule 5d and the Report on Asset Allocations in Schedule 5e every **GDB** must **publicly disclose**, for each **operational expenditure** category in Schedule 5d that has **not directly attributable** costs and each asset category in Schedule 5e-
 - (1) A description of the **not directly attributable** costs or assets;

- (2) The allocation methodology types used to allocate the not directly attributable costs or assets;
- (3) Where more than one allocation method is used, the percentage of **not directly attributable** costs or assets allocated using each method;
- (4) Where ABAA or OVABAA methodologies are used, whether the **allocators** are proxy asset allocators, proxy cost allocators or causal allocators, as ABAA, OVABAA, proxy assets allocator, proxy cost allocator and causal are defined in the **IM determination**; and
- (5) The **allocators** used and the rationale for using each **allocator**.

Related party transactions

- 2.3.6 For the purpose of clause 2.3.1, the cost of any service, good, or asset from a **related party** must be-
 - (1) For the cost of a **commissioned** asset or a component of a **commissioned** asset acquired from a **related party**, as determined in accordance with clause 2.2.11(1)(e)-(g) of the **IM determination**;
 - (2) For any service or good which was acquired from a **related party**, one of the following-
 - (a) at the directly attributable cost incurred by the related party in accordance with the cost allocation process set out in clause 2.1.1 of the IM determination, provided that the cost incurred by the related party in providing the service to the GDB—
 - (i) is fair and reasonable to the GDB; and
 - (ii) is substantially the same as the cost incurred by the relatedparty in providing the same type of services to third parties; or
 - (b) for gas contracting services to maintain or develop the network, at the directly attributable cost incurred by the related party, determined in accordance with the cost allocation process set out in clause 2.1.1 of the IM determination, plus a mark-up which does not exceed 17.2%; or
 - (c) the price paid by the **GDB**, where-
 - (i) at least 50% of the **related party**'s sales of services or goods, are to third parties, and third parties may purchase the same

- or similar services, or goods, from the **related party** on substantially the same terms and conditions, including price; or
- (ii) that price is substantially the same as the price paid for the same or substantially similar services or goods (including any adjustments for inflation using CPI or an appropriate input price index) on substantially the same terms and conditions in the preceding 3 disclosure years from a party other than a related party; or
- (d) at the price paid by the GDB, where-
 - (i) the price paid for all services, goods, and assets acquired from that related party is less than 1% of the GDB's total revenue from the regulated service for that year; and
 - the total price paid for all related party transactions is less than 5% of the GDB's total revenue from the regulated service; or
- (e) at the price paid by the GDB to the related party following a competitive tender process, provided that—
 - (i) the price is no more than 5% higher than the price of the lowest conforming tender received;
 - (ii) all relevant information material to consideration of a proposal was provided to third parties, or made available upon request;
 - (iii) at least one other qualifying proposal was received;
 - (iv) the final agreement for the provision of the services or goods by the related party does not include any special contract terms; and
 - (v) the GDB retains for a period of 7 years following the closing date of tender proposals a record of the tender and tender process, including request for information and/or proposal, the criteria used for the assessment of proposals, reasons for acceptance or rejection of proposals, and all proposals and requests for information on the tender for the purposes of making proposals;
- (f) the price paid by the **GDB**, provided—

- (i) the price cannot otherwise be determined under subclauses (a) to (e); and
- (ii) no fewer than 2 **director**s of the **GDB** provide a written certification that they are satisfied that the price or prices paid for all services, goods, or assets determined in accordance with this paragraph reflect the price or prices that would be received in an arm's-length transaction; or
- (g) nil.
- 2.3.7 For the purpose of clause 2.3.1 above, the price received for any sale or supply of services, goods, or assets to a **related party**, must be one of the following-
 - (1) If the related party is another GDB, an EDB, or GTB required to publicly disclose the price paid or cost incurred in accordance with another Commission determination, then the price received must be that disclosed by the related party; or
 - (2) If the price received cannot be determined under subclause (1), then-
 - (a) at the price received from the related party, where the GDB makes at least 50% of its revenue from the provision of similar services to unrelated parties, and the price charged by the GDB to the related party is substantially the same as the price charged to third parties for similar services, goods, or assets on substantially the same terms and conditions; or
 - (b) at the price received from the related party, provided that no fewer than 2 directors of the GDB provide a written certification that they are satisfied that the prices received for all services, goods, or assets provided to related parties reflect the price or prices that would be received in an arm's length transaction; or
 - (c) at the cost incurred by the **GDB** in providing the service, good, or asset.

Information on capital expenditure projects

- 2.3.8 Subject to section 2.12, in completing the Report on Capital Expenditure for the Disclosure Year in Schedule 6a, **GDB**s must disclose the following information in relation to **material projects and programmes**-
 - (1) Separately disclose **consumer connection** expenditure for each **consumer type** defined by the **GDB** in 6a(iii) of Schedule 6a;

- (2) For each material asset relocation project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in 6a(v) of Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets relocated for each project in Schedule 14 (Mandatory Explanatory Notes);
- (3) For each material quality of supply project-
 - (a) separately disclose a brief description of the project and its value in 6a(vi) in Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (4) For each material legislative and regulatory project-
 - (a) separately disclose a brief description of the **legislative and regulatory** requirement and the value of the project in 6a (vii) in Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the projects and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (5) For each material **other reliability, safety and environment** project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in 6a(viii) of Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (6) For each material **non-network assets** project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in 6a(ix) in Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes).

Information on physical service life potential

2.3.9 For all assets or groups of assets where the **GDB** has changed the asset(s)' depreciation profile or the asset(s) was **commissioned** during the **disclosure year**, and the asset(s)' life service potential was determined by an engineer in accordance with clause 2.2.8 of the **IM Determination**, within 6 months after the end of each **disclosure year**, the **GDB** must **publicly disclose** the report written by the engineer which was prepared in accordance with clause 2.2.8(3)(b) of the **IM Determination**.

2.4 PRICING AND RELATED INFORMATION

Disclosure of pricing methodologies

- 2.4.1 Every **GDB** must **publicly disclose**, before the start of each **pricing year**, a pricing methodology which-
 - (1) Describes the methodology, in accordance with clause 2.4.3 of this section, used to calculate the **prices** payable or to be payable;
 - (2) Describes any changes in **prices** and **target revenues**;
 - (3) Explains, in accordance with clause 2.4.5 of this section, the approach taken with respect to pricing in **non-standard contracts**;
 - (4) Explains whether, and if so how, the **GDB** has sought the views of **consumers**, their expectations in terms of **price** and quality, and reflected those views in calculating the **prices** payable or to be payable. If the **GDB** has not sought the views of **consumers**, the reasons for not doing so must be disclosed.
- 2.4.2 Any change in the pricing methodology or adoption of a different pricing methodology, must be **publicly disclosed** at least 20 working days before **prices** determined in accordance with the change or the different pricing methodology take effect.
- 2.4.3 Every disclosure under clause 2.4.1 above must-
 - (1) Include sufficient information and commentary to enable interested persons to understand how **prices** were set for each **consumer group**, including the assumptions and statistics used to determine **prices** for each **consumer group**;
 - (2) Demonstrate the extent to which the pricing methodology is consistent with the **pricing principles** and explain the reasons for any inconsistency between the pricing methodology and the **pricing principles**;

- (3) State the **target revenue** expected to be collected for the **pricing year** to which the pricing methodology applies;
- (4) Where applicable, identify the key components of target revenue required to cover the costs and return on investment associated with the GDB's provision of gas pipeline services. Disclosure must include the numerical value of each of the components;
- (5) State the **consumer groups** for whom **prices** have been set, and describe-
 - (a) the rationale for grouping **consumers** in this way;
 - (b) the method and the criteria used by the **GDB** to allocate **consumers** to each of the **consumer groups**;
- (6) If **prices** have changed from **prices** disclosed for the immediately preceding **pricing year**, explain the reasons for changes, and quantify the difference in respect of each of those reasons;
- (7) Where applicable, describe the method used by the GDB to allocate the target revenue among consumer groups, including the numerical values of the target revenue allocated to each consumer group and the rationale for allocating it in this way;
- (8) State the proportion of **target revenue** (if applicable) that is collected through each **price component** as **publicly disclosed** under clause 2.4.18.
- 2.4.4 Every disclosure under clause 2.4.1 above must, if the GDB has a pricing strategy-
 - (1) Explain the **pricing strategy** for the next 5 **pricing years** (or as close to 5 years as the **pricing strategy** allows), including the current **pricing year** for which **prices** are set;
 - (2) Explain how and why prices are expected to change as a result of the pricing strategy;
 - (3) If the **pricing strategy** has changed from the preceding **pricing year**, identify the changes and explain the reasons for the changes.
- 2.4.5 Every disclosure under clause 2.4.1 above must-
 - (1) Describe the approach to setting prices for non-standard contracts, including-

- (a) the extent of non-standard contract use, including the number of ICPs represented by non-standard contracts and the value of target revenue expected to be collected from consumers subject to nonstandard contracts;
- (b) how the **GDB** determines whether to use a **non-standard contract**, including any criteria used;
- (c) any specific criteria or methodology used for determining prices for consumers subject to non-standard contracts, and the extent to which these criteria or that methodology are consistent with the pricing principles;
- (2) Describe the **GDB**'s obligations and responsibilities (if any) to **consumers** subject to **non-standard contracts** in the event that the supply of **gas pipeline services** to the **consumer** is interrupted. This description must explain-
 - (a) the extent of the differences in the relevant terms between **standard contracts** and **non-standard contracts**;
 - (b) any implications of this approach for determining prices for consumers subject to non-standard contracts.

Disclosure of capital contributions

2.4.6 Every **GDB** must at all times **publicly disclose**-

- (1) A description of its current policy or methodology for determining **capital contributions**, including
 - the circumstances (or how to determine the circumstances) under which the GDB may require a capital contribution;
 - (b) how the amount payable of any **capital contribution** is determined.

 Disclosure must include a description of how the costs of any assets (if applicable), including any **shared assets** and any **sole use assets** that are included in the amount of the **capital contribution**, are calculated;
 - (c) the extent to which any policy or methodology applied is consistent with the relevant **pricing principles**;
- (2) A statement of whether a **consumer** or any other **person** can use an independent contractor to undertake some or all of the work covered by the **capital contribution** sought by the **GDB**;

- (3) If the **GDB** has a standard schedule of **capital contributions** charges, the current version of that standard schedule.
- 2.4.7 When a consumer or other person from whom the GDB seeks a capital contribution, queries the capital contribution charge (and when the charge is not covered in the standard schedule of capital contribution charges, or no such schedule exists) a GDB must, within 10 working days of receiving the request, provide reasonable explanation to any reasonable query from that consumer or other person of the components of that charge and how these were determined.
- 2.4.8 The requirements in clauses 2.4.6 and 2.4.7 apply if-
 - (1) The **GDB** determines the amount of **capital contributions**; or
 - (2) The **GDB** has or can obtain information about the policy or methodology used by another **person** to determine **capital contributions** where the **GDB** receives those **capital contributions**.

Disclosure of prescribed terms and conditions of contracts

- 2.4.9 Every **GDB** must, not later than 20 working days after entering into a **prescribed contract** that is a **standard contract**, **publicly disclose** the prescribed terms and conditions of the **prescribed contract**.
- 2.4.10 Subject to section 53C(4) of the Act and section 2.12, if any prescribed terms and conditions of a prescribed contract (where it is also a standard contract, including a prescribed contract that was entered into before the commencement date of this determination) are modified, the GDB must, not later than 20 working days after those modifications take effect, publicly disclose-
 - (1) The prescribed contract concerned;
 - (2) The modifications made to the **prescribed terms and conditions**.

- 2.4.11 For the purposes of this section, public disclosure by a GDB of the prescribed terms and conditions of a standard contract is to be regarded as public disclosure by that GDB in relation to all of its standard contracts with the same prescribed terms and conditions.
- 2.4.12 Subject to section 53C(4) of the **Act** and section 2.12 every **GDB** must, in respect of all **prescribed contracts** that are **non-standard contracts** entered into during the **disclosure year**, no earlier than 6 months after the end of that **disclosure year**, either-
 - (1) Publicly disclose a description of the goods or services to be supplied under the prescribed contract and the quantity or amount of those goods or services; or
 - (2) Publicly disclose the prescribed terms and conditions of each prescribed contract with the exception of prescribed terms and conditions that specify, determine, or provide for the determination of the price at which goods or services are to be supplied.
- 2.4.13 For any contract for which information is publicly disclosed under clause2.4.12, unless prescribed terms and conditions have been publicly disclosed under subclause 2.4.12(2), every GDB must, within 20 working days of a request by any person, provide to that person and publicly disclose the prescribed terms and conditions of the prescribed contract, with the exception of prescribed terms and conditions that specify, determine, or provide for the determination of the price at which goods or services are to be supplied.
- 2.4.14 Clauses 2.4.15 and 2.4.16 apply to **prescribed contracts** that are **non-standard contracts**-
 - (1) For which information was disclosed in any previous **disclosure year** under clause 2.4.12 or clause 2.4.13; or
 - (2) Which were entered into before the **commencement date**.
- 2.4.15 Subject to section 53C(4) of the Act and section 2.12, if any prescribed terms and conditions of a prescribed contract described under clause 2.4.14 are modified, every GDB must immediately publicly disclose, no earlier than 6 months after the end of the disclosure year in which the prescribed contract was entered into-
 - (1) The existence of the **prescribed contract** described in clause 2.4.14 above that has been modified; and
 - (2) The fact of its modification.

- 2.4.16 Within 20 working days of a request by any person, the GDB must provide to the person and publicly disclose the prescribed terms and conditions of the prescribed contract described in clause 2.4.15 above, with the exception of prescribed terms and conditions that specify, determine or provide for the determination of the price at which goods and services are to be supplied.
- 2.4.17 Every **GDB** must, when **publicly disclosing** or disclosing on request to any **person** (as the case may be) the **prescribed terms and conditions** of a **non-standard contract** under any of clauses 2.4.12, 2.4.13, or 2.4.16 of this section, include the following information-
 - (1) The maximum hourly amount of gas (in gigajoules) to be conveyed to the consumer under the contract, or (if the amount is not quantified in the contract) a reasonable estimate of that amount based on the duration of the contract;
 - (2) The pressure or pressures at which the gas is to be supplied or conveyed under that **contract**, or (if the pressure is not specified in the **contract**) a reasonable estimate of that pressure.

Disclosure of prices

- 2.4.18 Every GDB must at all times publicly disclose-
 - (1) Each current **price** expressed in a manner that enables individual **consumers** to determine-
 - (a) the **consumer group** or groups applicable to them;
 - (b) the total **price** for **gas pipeline services** applicable to them;
 - (c) the **prices** represented by each **price component** applicable to them;
 - (2) The number (or estimated number) of **consumers** which must pay each **price**;
 - (3) The date at which each **price** was or will be first introduced;
 - (4) The **price** that was payable immediately before each current **price** (if any) expressed in the manner referred to in subclause (1) above.
- 2.4.19 Every **GDB** must, at least 20 working days before changing or withdrawing a **price** or introducing a new **price** that is payable by 5 or more **consumers**-
 - (1) Publicly disclose-

- (a) the information specified in clause 2.4.18 of this section in respect of that **price**;
- (b) an explanation of the reasons for the new **price** or the changed or withdrawn **price**.
- (2) In addition, either-
 - (a) give written notice to each **consumer** by whom that **price** is, or in the case of a withdrawn **price** would have been, payable, including the information specified in clause 2.4.18 above in respect of that **price**; or
 - (b) notify **consumers** in the news section of either-
 - (i) 2 separate editions of each newspaper; or
 - (ii) news media accessible using the internet;

that is widely read by **consumers** connected to that **GDB**'s **network**, details of the changed **price**, including-

- (iii) the changed **price** alongside the immediately preceding **price** applicable;
- (iv) contact details where further details of the new or changed price can be found including the URL of the GDB's publicly accessible website.
- 2.4.20 Every GDB must, in respect of-
 - (1) All new **prices** payable; or
 - (2) In the case of withdrawn **prices**, the **prices** which would have been payable;

by 4 or fewer **consumers**, at least 20 working days before introducing a new **price**, give written notice to each **consumer** by whom that **price** is payable, the information specified in clause 2.4.18 of this section in respect of that **price**.

Annual disclosure of information on billed quantities and line charge revenues

- 2.4.21 Within 6 months of the end of each **disclosure year**, every **GDB** must **publicly disclose** the information specified in Schedule 8.
- 2.4.22 If **prices** differ between **sub-networks**, a separate Schedule 8 must be completed for each **sub-network**.

2.5 NON-FINANCIAL INFORMATION RELATED TO NETWORK ASSETS

- 2.5.1 Within 6 months after the end of each disclosure year, every GDB must complete each of the following reports by inserting all information relating to the gas distribution services supplied by the GDB for the disclosure year(s) provided for in the reports-
 - (1) The Asset Register set out in Schedule 9a;
 - (2) The Asset Age Profile set out in Schedule 9b;
 - (3) The Report on Pipeline Data set out in Schedule 9c;
 - (4) The Report on Demand set out in Schedule 9d;
 - (5) The Report on Network Reliability and Interruptions set out in Schedule 10a;
 - (6) The Report on Network Integrity and Consumer Service set out in Schedule 10b; and
 - (7) **Publicly disclose** these reports.
- 2.5.2 If a **GDB** has **sub-networks**, it must complete each of the following reports by inserting all information relating to the **gas distribution services** supplied by the **GDB** in relation to each **sub-network** for the **disclosure years** provided for in the reports-
 - (1) The Asset Register set out in Schedule 9a;
 - (2) The Asset Age Profile set out in Schedule 9b;
 - (3) The Report on Pipeline Data set out in Schedule 9c;
 - (4) The Report on Demand set out in Schedule 9d;
 - (5) The Report on Network Reliability and Interruptions set out in Schedule 10a;
 - (6) The Report on Network Integrity and Consumer Service set out in Schedule 10b; and
 - (7) **Publicly disclose** these reports.

2.6 ASSET MANAGEMENT PLANS AND FORECAST INFORMATION

- 2.6.1 Subject to clause 2.6.3 of this section, before the start of each disclosure year commencing with the disclosure year 2014, every GDB must complete and publicly disclose an AMP that-
 - (1) Relates to the gas distribution services supplied by the GDB;
 - (2) Meets the purposes of **AMP** disclosure set out in clause 2.6.2 below;
 - (3) Has been prepared in accordance with Attachment A;
 - (4) Contains the completed tables required in clause 2.6.5(2) below;
 - (5) Contains the Report on Asset Management Maturity set out in Schedule 13.
- 2.6.2 The purposes of **AMP** disclosure referred to in subclause 2.6.1(2) above are that the **AMP**-
 - (1) Must provide sufficient information for interested persons to assess whether-
 - (a) assets are being managed for the long term;
 - (b) the required level of performance is being delivered;
 - (c) costs are efficient and performance efficiencies are being achieved;
 - (2) Must be capable of being fully understood by interested persons with a reasonable understanding of the management of infrastructure assets;
 - (3) Should provide a sound basis for the ongoing assessment of asset-related risks, particularly high impact asset-related risks.
- 2.6.3 If-
 - (1) The start of the **disclosure year** described in clause 2.6.1 above is not-
 - (a) between 6 (inclusive) and 18 months after the start of the **DPP** regulatory period; or
 - (b) between 18 (inclusive) and 30 months before the start of the next **DPP**regulatory period; and
 - (2) The **GDB** has **publicly disclosed** an **AMP** under clause 2.6.1 above in respect of a prior **disclosure year**, then the **GDB** may-

- (a) elect to not comply with clause 2.6.1 above in the current **disclosure year**; and
- (b) complete and **publicly disclose**, before the start of the **disclosure year**, an **AMP update** under clause 2.6.4 below.
- 2.6.4 For the purpose of subclause 2.6.3(2)(b) above, the **AMP update** must-
 - (1) Relate to the **gas distribution services** supplied by the **GDB**;
 - (2) Identify any material changes to the network development plans disclosed in the last **AMP** under clause 12 of Attachment A or in the last **AMP update** disclosed under this clause 2.6.4;
 - (3) Identify any material changes to the lifecycle asset management (maintenance and renewal) plans disclosed in the last **AMP** pursuant to clause 13 of Attachment A or in the last **AMP update** disclosed under this clause 2.6.4;
 - (4) Provide the reasons for any material changes to the previous disclosures in the Report on Forecast Capital Expenditure set out in Schedule 11a and Report on Forecast Operational Expenditure set out in Schedule 11b; and
 - (5) Identify any changes to the asset management practices of the **GDB** that would affect a Schedule 13 Report on Asset Management Maturity disclosure.

2.6.5 Every GDB must-

- (1) Before the start of each **disclosure year**, complete each of the following reports by inserting all information relating to the **gas distribution services** supplied by the **GDB** for the **disclosure years** provided for in the following reports-
 - (a) the Report on Forecast Capital Expenditure in Schedule 11a;
 - (b) the Report on Forecast Operational Expenditure in Schedule 11b;
 - (c) the Report on Asset Condition in Schedule 12a;
 - (d) the Report on Forecast Utilisation in Schedule 12b;
 - (e) the Report on Forecast Demand in Schedule 12c.
- (2) Include, in the **AMP** or **AMP update** as applicable, the information contained in each of the tables described in subclause (1) above;

- (3) Within 5 working days after **publicly disclosing** the **AMP** or **AMP update** as applicable, disclose these reports to the **Commission**;
- (4) Within 6 months after the start of the **disclosure year**, **publicly disclose** these reports.

2.7 EXPLANATORY NOTES TO DISCLOSED INFORMATION

- 2.7.1 Within 6 months of the end of each **disclosure year**, every **GDB** must complete and **publicly disclose** the Schedule of Mandatory Explanatory Notes set out in Schedule 14 by inserting all information relating to information disclosed in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2.
- 2.7.2 Where an item disclosed in accordance with clause 2.3.1 is classified differently from the previous year, the explanatory notes in Schedule 14 must include the-
 - (1) Nature of the item reclassified;
 - (2) Value of the item in the current **disclosure year** and in the previous **disclosure year**;
 - (3) Classification of the item in the previous **disclosure year**;
 - (4) Classification of the item in the current disclosure year; and
 - (5) Reason why the item has been reclassified.
- 2.7.3 Within 6 months of the end of each **disclosure year**, every **GDB** must complete and **publicly disclose** the Mandatory Explanatory Notes on Forecast Information set out in Schedule 14a by inserting all relevant information relating to information disclosed in accordance with clause 2.6.5.
- 2.7.4 Within 6 months of the end of each **disclosure year**, every **GDB** may **publicly disclose** any further comments on the information disclosed in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, 2.5.2 and 2.6.5, in Schedule 15.

2.8 ASSURANCE REPORTS

- 2.8.1 Where a **GDB** is required to **publicly disclose** any **audited disclosure information**, the **GDB** must-
 - (1) Procure an assurance report by an **independent auditor** in respect of that **audited disclosure information**, that is prepared in accordance with Standard on Assurance Engagements 3100 Compliance Engagements (SAE 3100) and International Standard on Assurance Engagements 3000 (ISAE (NZ) 3000) or

their successor standards, signed by the **independent auditor** (either in his or her own name or that of his or her firm), that-

- is addressed to the directors of the GDB and to the Commission as the intended users of the assurance report;
- (b) states-
 - that it has been prepared in accordance with Standard on Assurance Engagements 3100 – Compliance Engagements (SAE 3100) and International Standard on Assurance Engagements 3000 (ISAE (NZ) 3000) or their successor standards; and
 - (ii) the work done by the **independent auditor**; and
 - (iii) the scope and limitations of the assurance engagement; and
 - (iv) the existence of any relationship (other than that of auditor) which the independent auditor has with, or any interests which the independent auditor has in, the GDB or any of its subsidiaries; and
 - (v) whether the independent auditor has obtained sufficient recorded evidence and explanations that he or she required and, if not, the information and explanations not obtained; and
 - (vi) whether, in the independent auditor's opinion, as far as appears from an examination, the information used in the preparation of the audited disclosure information has been properly extracted from the GDB's accounting and other records, sourced from its financial and non-financial systems; and
 - (vii) whether, in the independent auditor's opinion, as far as appears from an examination of them, proper records to enable the complete and accurate compilation of the audited disclosed information required by the Commerce Act (Electricity Distribution Services Information Disclosure) Determination 2012 have been kept by the GDB and, if not, the records not so kept; and
- (c) states, whether (and, if not, the respects in which it has not), in the independent auditor's opinion, the GDB has complied, in all material respects, with the Gas Distribution Information Disclosure

Determination 2012 in preparing the **audited disclosure information**; and

(2) **Publicly disclose** the **independent auditor**'s assurance report prepared in accordance with subclause (1) above at the same time as the **GDB publicly discloses** the **audited disclosure information**.

2.9 CERTIFICATES

- 2.9.1 Where a **GDB** is required to **publicly disclose** any information under clause 2.6.1 and subclauses 2.6.3(2)(b) and 2.6.5(2), and clause 2.12.8(1)(b) the **GDB** must at that time **publicly disclose** a certificate in the form set out in Schedule 17 in respect of that information, duly signed by 2 **directors** of the **GDB**.
- 2.9.2 Where a **GDB** is required to **publicly disclose** any information under clause 2.4.1, the **GDB** must at that time **publicly disclose** a certificate in the form set out in Schedule 18 in respect of that information, duly signed by 2 **directors** of the **GDB**.
- 2.9.3 Where a GDB is required to publicly disclose, or disclose to the Commission, any information under any of clause 2.3.1 and 2.3.2, clauses 2.4.21 and 2.4.22, clauses 2.5.1 and 2.5.2, and clauses 2.7.1 and 2.7.3, the GDB must at that time publicly disclose a certificate in the form set out in Schedule 19 in respect of that information, duly signed by 2 directors of the GDB.
- 2.9.4 Where a GDB is required to publicly disclose any information under clauses 2.12.1, 2.12.2, 2.12.3, and 2.12.5 the GDB must at that time publicly disclose a certificate in the form set out in Schedule 20 in respect of that information, duly signed by 2 directors of the GDB.

2.10 RETENTION AND CONTINUING DISCLOSURES

2.10.1 A GDB that is required by this determination to publicly disclose any information must retain, and continuously publicly disclose, that information for at least 7 years from the date that information is first required to be publicly disclosed.

2.11 EXEMPTIONS

- 2.11.1 The **Commission** may at any time, by written notice to a **GDB**-
 - (1) Exempt the **GDB** from any or all of the requirements of this determination, for a period and on such terms and conditions as the **Commission** specifies in the notice; and
 - (2) Amend or revoke any such exemption.

2.12 TRANSITIONAL PROVISIONS

- 2.12.1 Subject to clause 2.12.4 below, within 6 months after the end of the **disclosure year** 2013, the **GDB** must-
 - (1) Complete the Report on Transitional Financial Information set out in Schedule 5h;
 - (2) Complete the Report on Asset Allocations set out in Schedule 5e for the 2010, 2011 and 2012 disclosure years by inserting all information relating to the asset allocation for the total opening RAB values disclosed in Schedule 5h for these disclosure years. In completing 5e(i) of Schedule 5e for the disclosure years 2010, 2011, and 2012 a GDB may choose to disclose all allocations under other network assets;
 - (3) Subject to subclause (6) complete the Report on Regulatory Profit in Schedule 3, for the **disclosure year** 2012;
 - (4) Complete the report on Related Party Transactions set out in Schedule 5b with respect to assets acquired from a **related party**; and
 - (5) **Publicly disclose** those reports;
 - (6) In complying with subclause (3) above and clause 2.12.5(1)(b): the cost of any service, good or asset acquired from or price of any service, good or asset supplied to a **related party**, must be determined as follows-
 - (a) the cost of any asset acquired from a **related party** must be determined in accordance with clause 2.2.11(1)(e)-(g) of the IM determination;
 - the cost of any services or goods other than assets, acquired from a related party must be determined in accordance with GAAP;
 - the price received for any sale or supply of services, goods or assets to a related party must be determined in accordance with GAAP;
 - (7) Provide explanatory comment in Schedule 14b in relation to transitional financial information disclosed under this clause.

- 2.12.2 Within 6 months after the end of the **disclosure year** 2013, the **GDB** must complete Schedule 8 for the **disclosure year** 2012.
- 2.12.3 Subject to clause 2.12.4, where a GDB has previously elected to undertake an adjustment in accordance with clause 2.2.1 of the IM Determination, within 6 months of the disclosure year 2013, the GDB must publicly disclose the asset adjustment schedule and engineer's report that had previously been disclosed to the Commission under the relevant Notice to Supply Information to the Commission issued under section 53ZD of the Act.
- 2.12.4 Where a GDB has disclosed information to the Commission on the initial RAB and asset adjustment process as provided for under clauses 2.2.1 to 2.2.3 of the IM Determination, the information disclosed in accordance with clause 2.12.1 must be consistent with that previous disclosure to the Commission.
- 2.12.5 The following transitional provisions apply in respect of the disclosure year 2013-
 - (1) In completing the Report on Return on Investment set out in Schedule 2-
 - (a) the **GDB** is not required to disclose information relating to CY-2;
 - (b) the **GDB** must disclose information in part 2(i) of Schedule 2 relating to CY-1, for the **disclosure year** 2012;
 - (2) In completing the Report on the Value of the Regulatory Asset Base (Rolled Forward) set out in Schedule 4-
 - (a) the **GDB** is not required to provide information relating to CY-4, in part 4(i) of Schedule 4;
 - (b) the GDB may disclose only 'Total closing RAB value' for each asset category;
 - (3) In completing the Report on Cost Allocations set out in Schedule 5d and the Report Supporting Cost Allocations set out in Schedule 5f, all allocations may be disclosed under systems operation and network support;
 - (4) In completing the Report on Asset Allocations set out in Schedule 5e and the Report Supporting Asset Allocations set out in Schedule 5g, all allocations may be disclosed under **non-network assets**;
 - (5) In completing the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, **GDBs** may choose to complete only part 6a(i);

- (6) In completing the Comparison of Forecasts to Actual Expenditure set out in Schedule 7, **GDBs** may disclose aggregate forecast information for 'Expenditure on network assets' and 'Operational expenditure' only;
- (7) The information in the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, the Report on Operational Expenditure for the Disclosure Year set out in Schedule 6b, and the Comparison of Forecasts to Actual Expenditure set out in Schedule 7 will be excluded from the audited disclosure information for the disclosure year 2013;
- (8) In disclosing the Asset Register set out in Schedule 9a, if information on opening values is not available, **GDBs** may provide only closing values for the disclosure year 2013.
- 2.12.6 The information required under-
 - (1) Clauses 2.4.1 to 2.4.5;
 - (2) Clause 2.4.6;
 - (3) Clauses 2.4.9 and 2.4.10;
 - (4) Clauses 2.4.18 to 2.4.20;

is not required to be **publicly disclosed** for the first time until 5 months after the **commencement date**.

- 2.12.7 Notwithstanding any requirements set out in clauses 2.6.1 and 2.6.5, Vector and GasNet Limited are not required to complete and **publicly disclose** an **AMP** until 3 months after the commencement of **disclosure year** 2014.
- 2.12.8 Notwithstanding any requirements set out in clauses 2.6.1, 2.6.2, 2.6.3 and 2.6.4, the following transitional provision applies to GasNet Limited in respect of each disclosure year before and during the first DPP regulatory period-
 - (1) If GasNet Limited has not **publicly disclosed** an **AMP** under clauses 2.6.1 and 2.6.2 then GasNet Limited may elect to-
 - (a) not comply with clauses 2.6.1 and 2.6.2 in the current **disclosure year**; and
 - (b) complete and publicly disclose before the start of the disclosure year a transitional AMP that meets the requirements of subclause 2.12.8(2) below;

(2) The transitional AMP must-

- (a) relate to the gas distribution services supplied by the **GDB**;
- (b) be identifiable as a **transitional AMP** prepared pursuant to clause 2.12.8(2) of this determination;
- (c) include the minimum requirements set out in subclause 2.12.8(3);
- (d) include the forecast information set out in clause 2.6.5;
- (e) include the Report on Asset Management Maturity in Schedule 13;
- (f) identify where the GDB considers the AMP does not yet conform to the requirements in clause 2.6.1, and set out the actions the GDB is taking to ensure the AMP will conform before the end of the first DPP regulatory period;
- (g) identify any actions the **GDB** has completed in order to conform to the requirements in clause 2.6.1;

(3) The transitional AMP must include the following-

- (a) a summary that provides a brief overview of the contents and highlights information that the **GDB** considers significant;
- (b) details of the background and objectives of the **GDB**'s asset management and planning processes;
- (c) details of the **AMP** planning period, which must cover at least a projected period of 10 years commencing with the **disclosure year** following the date on which the **AMP** is required to be disclosed;
- (d) the date that it was approved by the **directors**;
- (e) a description of stakeholder interests, as set out in subclause 3.7 of attachment A;
- (f) a description of the accountabilities and responsibilities for asset management, as set out in subclause 3.8 of attachment A;
- (g) an overview of asset management strategy and delivery;
- (h) an overview of systems and information management data;

- (i) an overview of asset management documentation, controls and review processes;
- (j) details of the assets covered;
- (k) a clear identification or definition of a set of asset management performance indicators;
- a description of network development plans and lifecycle management processes, covering material projects and programmes across the planning period;
- (m) details of risk policies, assessment and mitigation.

Sue Begg, Deputy Chair

Dated at Wellington this day of October 2012.

COMMERCE COMMISSION

ATTACHMENT A: ASSET MANAGEMENT PLANS

This attachment sets out the mandatory disclosure requirements with respect to **AMP**s. The text in italics provides a commentary on those requirements. The purpose of the commentary is to provide guidance on the expected content of disclosed **AMP**s. The commentary has been prepared on the basis that **GDB**s will implement best practice asset management processes.

AMP design

- 1. The core elements of asset management—
 - 1.1 A focus on measuring network performance, and managing the assets to achieve performance targets;
 - 1.2 Monitoring and continuously improving asset management practices;
 - 1.3 Close alignment with corporate vision and strategy;
 - 1.4 That asset management is driven by clearly defined strategies, business objectives and service level targets;
 - 1.5 That responsibilities and accountabilities for asset management are clearly assigned;
 - 1.6 An emphasis on knowledge of what assets are owned and why, the location of the assets and the condition of the assets;
 - 1.7 An emphasis on optimising asset utilisation and performance;
 - 1.8 That a total life cycle approach should be taken to asset management;
 - 1.9 That the use of 'non-network' solutions and demand management techniques as alternatives to asset acquisition is considered.
- 2. The disclosure requirements are designed to produce **AMP**s that:
 - 2.1 Are based on, but are not limited to, the core elements of asset management identified in clause 1 above;
 - 2.2 Are clearly documented and made available to all stakeholders;
 - 2.3 Contain sufficient information to allow interested persons to make an informed judgement about the extent to which the **GDB**'s asset management processes meet best practice criteria and outcomes are consistent with outcomes produced in competitive markets;
 - 2.4 Specifically support the achievement of disclosed service level targets;
 - 2.5 Emphasise knowledge of the performance and risks of assets and identify opportunities to improve performance and provide a sound basis for ongoing risk assessment;

- 2.6 Consider the mechanics of delivery including resourcing;
- 2.7 Consider the organisational structure and capability necessary to deliver the **AMP**;
- 2.8 Consider the organisational and contractor competencies and any training requirements;
- 2.9 Consider the systems, integration and information management necessary to deliver the plans;
- 2.10 To the extent practical, use unambiguous and consistent definitions of asset management processes and terminology consistent with the terms used in this attachment to enhance comparability of asset management practices over time and between GDBs;
- 2.11 Promote continual improvements to asset management practices.

Disclosing an **AMP** does not constrain a **GDB** from managing its assets in a way that differs from the **AMP** if its circumstances change after preparing the plan or if the **GDB** adopts improved asset management practices.

Contents of the AMP

- 3. The **AMP** must include the following:
 - 3.1 A summary that provides a brief overview of the contents and highlights information that the **GDB** considers significant
 - 3.2 Details of the background and objectives of the **GDB**'s asset management and planning processes
 - 3.3 A purpose statement which:
 - (a) makes clear the purpose and status of the AMP in the GDB's asset management practices. The purpose statement must also include a statement of the objectives of the asset management and planning processes
 - (b) states the corporate mission or vision as it relates to asset management
 - (c) identifies the documented plans produced as outputs of the annual business planning process adopted by the **GDB**
 - (d) states how the different documented plans relate to one another, with particular reference to any plans specifically dealing with asset management
 - (e) includes a description of the interaction between the objectives of the **AMP** and other corporate goals, business planning processes and plans.

The purpose statement should be consistent with the **GDB**'s vision and mission statements, and show a clear recognition of stakeholder interest.

- 3.4 Details of the **AMP planning period**, which must cover at least a projected period of 10 years commencing with the **disclosure year** following the date on which the **AMP** is disclosed
 - Good asset management practice recognises the greater accuracy of short-to-medium term planning, and will allow for this in the **AMP**. The **asset management information planning information** for the second 5 years of the **AMP planning period** need not be presented in the same detail as the first 5 years.
- 3.5 The date that it was approved by the **directors**
- 3.6 A description of each of the legislative requirements directly affecting management of the assets, and details of:
 - (a) how the GDB meets the requirements; and
 - (b) the impact on asset management
- 3.7 A description of stakeholder interests (owners, **consumers**, etc) which identifies important stakeholders and indicates:
 - (a) how the interests of stakeholders are identified
 - (b) what these interests are
 - (c) how these interests are accommodated in asset management practices
 - (d) how conflicting interests are managed
- 3.8 A description of the accountabilities and responsibilities for asset management on at least 3 levels, including:
 - (a) governance—a description of the extent of director approval required for key asset management decisions and the extent to which asset management outcomes are regularly reported to directors
 - (b) executive—an indication of how the in-house asset management and planning organisation is structured
 - (c) field operations—an overview of how field operations are managed, including a description of the extent to which field work is undertaken in-house and the areas where outsourced contractors are used.

- 3.9 All significant assumptions
 - (a) quantified where possible
 - (b) clearly identified in a manner that makes their significance understandable to interested persons, including
 - (c) A description of changes proposed where the information is not based on the **GDB**'s existing business
 - (d) the sources of uncertainty and the potential effect of the uncertainty on the prospective information
 - (e) the **price** inflator assumptions used to prepare the financial information disclosed in **nominal New Zealand dollars** in the Report on Forecast Capital Expenditure set out in Schedule 11a and the Report on Forecast Operational Expenditure set out in Schedule 11b.
- 3.10 A description of the factors that may lead to a material difference between the prospective information disclosed and the corresponding actual information recorded in future disclosures
- 3.11 An overview of asset management strategy and delivery

To support the AMMAT disclosure and assist interested persons to assess the maturity of asset management strategy and delivery, the **AMP** should identify:

- (a) how the asset management strategy is consistent with the **GDB**'s other strategy and policies;
- (b) how the asset strategy takes into account the life cycle of the assets;
- (c) the link between the asset management strategy and the AMP;
- (d) processes that ensure costs, risks and system performance will be effectively controlled when the **AMP** is implemented.
- 3.12 An overview of systems and information management data

To support the AMMAT disclosure and assist interested persons to assess the maturity of systems and information management, the **AMP** should describe:

- (a) the processes used to identify asset management data requirements that cover the whole of life cycle of the assets;
- (b) the systems used to manage asset data and where the data is used, including an overview of the systems to record asset

- conditions and operation capacity and to monitor the performance of assets;
- (c) the systems and controls to ensure the quality and accuracy of asset management information; and
- (d) the extent to which the systems, processes and controls are integrated.
- 3.13 A statement covering any limitations in the availability or completeness of asset management data and disclose any initiatives intended to improve the quality of this data

Discussion of the limitations of asset management data is intended to enhance the transparency of the **AMP** and identify gaps in the asset management system.

- 3.14 A description of the processes used within the **GDB** for:
 - (a) managing routine asset inspections and **network** maintenance
 - (b) planning and implementing **network** development projects
 - (c) measuring **network** performance.
- 3.15 An overview of asset management documentation, controls and review processes

To support the AMMAT disclosure and assist interested persons to assess the maturity of asset management documentation, controls and review processes, the **AMP** should:

- identify the documentation that describes the key components of the asset management system and the links between the key components;
- (b) describe the processes developed around documentation, control and review of key components of the asset management system;
- (c) where the **GDB** outsources components of the asset management system, the processes and controls that the **GDB** uses to ensure efficient and cost effective delivery of its asset management strategy;
- (d) where the GDB outsources components of the asset management system, the systems it uses to retain core asset knowledge in-house; and
- (e) audit or review procedures undertaken in respect of the asset management system.

3.16 An overview of communication and participation processes

To support the AMMAT disclosure and assist interested persons to assess the maturity of asset management documentation, controls and review processes, the **AMP** should:

- (a) communicate asset management strategies, objectives, policies and plans to stakeholders involved in the delivery of the asset management requirements, including contractors and consultants;
- (b) demonstrate staff engagement in the efficient and cost effective delivery of the asset management requirements.
- 3.17 The AMP must present all financial values in constant price New Zealand dollars except where specified otherwise;
- 3.18 The **AMP** must be structured and presented in a way that the **GDB** considers will support the purposes of **AMP** disclosure set out in clause 2.6.2 of the determination.

Assets covered

- 4. The **AMP** must provide details of the assets covered, including:
 - 4.1 A map and high-level description of the areas covered by the **GDB**, including the region(s) covered
 - 4.2 A description of the network configuration, including:

if sub-networks exist, the network configuration information should be disclosed for each sub-network.

- (a) A map or maps, with any cross-referenced information contained in an accompanying schedule, showing the physical location of:
 - (i) All main pipes, distinguished by operating pressure
 - (ii) All ICPs that have a significant impact on network operations or asset management priorities, and a description of that impact
 - (iii) All gate stations
 - (iv) All pressure regulation stations
- (b) if applicable, the locations where a significant change has occurred since the previous disclosure of the information referred to in subclause 4.2(a) above, including-

- (i) a description of the parts of the network that are affected by the change
- (ii) a description of the nature of the change

Network assets by category

- 5. The **AMP** must describe the **network** assets by providing the following information for each asset category:
 - 5.1 pressure
 - 5.2 description and quantity of assets
 - 5.3 age profiles
 - 5.4 a discussion of the results of formal risk assessments of the assets, further broken down by subcategory as appropriate. Systemic issues leading to the premature replacement of assets or parts of assets should be discussed.
- 6. The asset categories discussed in clause 5 above should include at least the following:
 - 6.1 main pipe
 - 6.2 service pipe
 - 6.3 stations
 - 6.4 line valve
 - 6.5 special crossings
 - 6.6 monitoring and control systems
 - 6.7 cathodic protection systems
 - 6.8 assets owned by the **GDB** but installed at gate stations owned by others.

Service Levels

7. The AMP must clearly identify or define a set of performance indicators for which annual performance targets have been defined. The annual performance targets must be consistent with business strategies and asset management objectives and be provided for each year of the AMP planning period. The targets should reflect what is practically achievable given the current network configuration, condition and planned expenditure levels. The targets should be disclosed for each year of the AMP planning period.

- 8. Performance indicators for which targets are defined in clause 7 above must include—
 - 8.1 the DPP requirements required under the price quality path determination applying to the regulatory assessment period in which the next **disclosure year** falls.
 - 8.2 **consumer** oriented indicators that preferably differentiate between different **consumer types**
 - 8.3 indicators of asset performance, asset efficiency and effectiveness, and service efficiency, such as technical and financial performance indicators related to the efficiency of asset utilisation and operation
 - 8.4 the performance indicators disclosed in Schedule 10b of the determination.
- 9. The AMP must describe the basis on which the target level for each performance indicator was determined. Justification for target levels of service includes consumer expectations or demands, legislative, regulatory, and other stakeholders' requirements or considerations. The AMP should demonstrate how stakeholder needs were ascertained and translated into service level targets.
- 10. Targets should be compared to historic values where available to provide context and scale to the reader.
- 11. Where forecast expenditure is expected to materially affect performance against a target defined in clause 7 above, the target should be consistent with the expected change in the level of performance.

Performance against target must be monitored for disclosure in the Evaluation of Performance section of each subsequent **AMP**.

Network Development Planning

- 12. **AMP**s must provide a detailed description of **network** development plans, including—
 - 12.1 A description of the planning criteria and assumptions for **network** development;
 - 12.2 Planning criteria for network developments should be described logically and succinctly. Where probabilistic or scenario-based planning techniques are used, this should be indicated and the methodology briefly described;
 - 12.3 The use of standardised designs may lead to improved cost efficiencies. This section should discuss:
 - (a) the categories of assets and designs that are standardised;

- (b) the approach used to identify standard designs.
- 12.4 A description of the criteria used to determine the capacity of equipment for different types of assets or different parts of the **network**.
 - The criteria described should relate to the **GDB**'s philosophy in managing planning risks.
- 12.5 A description of the process and criteria used to prioritise **network** development projects and how these processes and criteria align with the overall corporate goals and vision
- 12.6 Details of demand forecasts, the basis on which they are derived, and the specific **network** locations where constraints are expected due to forecast increases in demand:
 - (a) explain the load forecasting methodology and indicate all the factors used in preparing the load estimates;
 - (b) provide separate forecasts to at least system level covering at least a minimum five year forecast period. Discuss how uncertain but substantial individual projects/developments that affect load are taken into account in the forecasts, making clear the extent to which these uncertain increases in demand are reflected in the forecasts;
 - (c) identify any **network** or equipment constraints that may arise due to the anticipated growth in demand during the **AMP planning period**.

The **AMP** should include a description of the methodology and assumptions used to produce the utilisation and capacity forecasts and a discussion of the limitations of the forecasts, methodology and assumptions. The **AMP** should also discuss any capacity limitations identified or resolved in years during which an **AMP** was not disclosed.

- 12.7 Analysis of the significant **network** level development options identified and details of the decisions made to satisfy and meet target levels of service, including:
 - the reasons for choosing a selected option for projects where decisions have been made;
 - (b) alternative options considered for projects that are planned to start in the next five years;
 - (c) consideration of planned innovations that improve efficiencies within the **network**, such as improved utilisation, extended asset lives, and deferred investment.

- 12.8 A description and identification of the **network** development programme and actions to be taken, including associated expenditure projections. The **network** development plan must include:
 - (a) a detailed description of the material projects and a summary description of the non-material projects currently underway or planned to start within the next 12 months;
 - (b) a summary description of the programmes and projects planned for the following four years (where known); and
 - (c) an overview of the material projects being considered for the remainder of the **AMP planning period**.

For projects included in the **AMP** where decisions have been made, the reasons for choosing the selected option should be stated which should include how target levels of service will be impacted. For other projects planned to start in the next five years, alternative options should be discussed.

Lifecycle Asset Management Planning (Maintenance and Renewal)

- 13. The **AMP** must provide a detailed description of the lifecycle asset management processes, including—
 - 13.1 The key drivers for maintenance planning and assumptions;
 - 13.2 Identification of **routine and corrective maintenance and inspection** policies and programmes and actions to be taken for each asset category, including associated expenditure projections. This must include:
 - (a) the approach to inspecting and maintaining each category of assets, including a description of the types of inspections, tests and condition monitoring carried out and the intervals at which this is done;
 - (b) any systemic problems identified with any particular asset types and the proposed actions to address these problems; and
 - (c) budgets for maintenance activities broken down by asset category for the **AMP planning period**.
 - 13.3 Identification of **asset replacement and renewal** policies and programmes and actions to be taken for each asset category, including associated expenditure projections. This must include:
 - (a) the processes used to decide when and whether an asset is replaced or refurbished, including a description of the factors on which decisions are based, and consideration of future

- demands on the network and the optimum use of existing network assets;
- (b) a description of innovations that have deferred asset replacements;
- (c) a description of the projects currently underway or planned for the next 12 months
- (d) a summary of the projects planned for the following four years (where known); and
- (e) an overview of other work being considered for the remainder of the **AMP planning period**.
- 13.4 The asset categories discussed in subclauses 13.2 and 13.3 above should include at least the categories in subclause 6 above.

Non-Network Development, Maintenance and Renewal

- 14. **AMP**s must provide a summary description of material non-network development, maintenance and renewal plans, including—
 - 14.1 A description of non-network assets;
 - 14.2 Development, maintenance and renewal policies that cover them;
 - 14.3 A description of material capital expenditure projects (where known) planned for the next five years;
 - 14.4 A description of material maintenance and renewal projects planned (where known) for the next five years.

Risk Management

- 15. **AMP**s must provide details of risk policies, assessment, and mitigation, including—
 - 15.1 Methods, details and conclusions of risk analysis;
 - 15.2 Strategies used to identify areas of the **network** that are vulnerable to high impact low probability events and a description of the resilience of the **network** and asset management systems to such events;
 - 15.3 A description of the policies to mitigate or manage the risks of events identified in subclause 15.2 above;
 - 15.4 Details of emergency response and contingency plans.

Asset risk management forms a component of a **GDB**'s overall risk management plan or policy, focusing on the risks to assets and maintaining service levels. **AMP**s should demonstrate how the **GDB** identifies and assesses asset related risks and describe the main risks within the network. The focus should be on credible low-probability, high-impact risks. Risk evaluation may highlight the need for specific development projects or maintenance programmes. Where this is the case, the resulting projects or actions should be discussed, linking back to the development plan or maintenance programme.

Evaluation of performance

- 16. **AMP**s must provide details of performance measurement, evaluation, and improvement, including—
 - 16.1 A review of progress against plan, both physical and financial;
 - referring to the most recent disclosures made under subclause
 2.5.1 of the determination, discussing any significant
 differences and highlighting reasons for substantial variances
 - (b) commenting on the progress of development projects against that planned in the previous **AMP** and provide reasons for substantial variances along with any significant construction or other problems experienced
 - (c) commenting on progress against maintenance initiatives and programmes and discuss the effectiveness of these programmes noted.
 - 16.2 An evaluation and comparison of actual service level performance against targeted performance
 - (a) in particular, comparing the actual and target service level performance for all the targets discussed in the previous AMP under clause 7 above and explain any significant variances.
 - 16.3 An evaluation and comparison of the results of the asset management maturity assessment disclosed in the Report on Asset Management Maturity set out in Schedule 13 against relevant objectives of the **GDB**'s asset management and planning processes.
 - 16.4 An analysis of gaps identified in subclauses 16.2 and 16.3 above. Where significant gaps exist (not caused by one-off factors), the **AMP** must describe any planned initiatives to address the situation.

Capability to deliver

- 17. **AMP**s must describe the processes used by the **GDB** to ensure that:
 - 17.1 The **AMP** is realistic and the objectives set out in the plan can be achieved

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17.2 The organisation structure and the processes for authorisation and business capabilities will support the implementation of the **AMP** plans.

Schedule 1: Analytical Ratios

				Company Name		
				For Year Ended		
sc	HEDULE 1: ANALYTICAL RATIOS					
	s schedule calculates expenditure, revenue and service ratios from	the information di	sclosed. The discl	osed ratios may v	ary for reasons tha	t are company specific and, as
	esult, must be interpreted with care. The Commerce Commission w					
	s will include information disclosed in accordance with this and oth					
ref						
7	1(i): Expenditure Metrics					
ĺ	-(·):-p-::-aireare riverries					
				Ratio of		
				expenditure to maximum monthly		
		Expenditure per TJ		amount of gas	Expenditure per km	
			Expenditure per ICP		of pipeline for	
8 9	Operational expenditure	ICPs (\$/TJ)	(\$/ICP)	per GJ/month)	supply (\$/km)]
10	Network	_			-	
11	Non-network	-	-	-	-	
12	F					1
13 14	Expenditure on assets Network	-	-	-	-	
15	Non-network	-	-	-	-	
16						
17	4(11) -					
18	1(ii): Revenue Metrics					
		Revenue per TJ energy delivered to	Revenue per ICP			
19		ICPs (\$/TJ)	(\$/ICP)			
20	Total line charge revenue	-	-			
21	Standard consumer line charge revenue	-	-			
22 23	Non-standard consumer line charge revenue	-	-			
24	1(iii): Service Intensity Measures					
25	, ,					
26	Demand density	_	Maximum monthly	amount of gas enterin	g network (GJ/month),	/Total pipeline length
27	Volume density	-		ICPs/Total pipeline le		
28	Connection point density	-	Average number of	ICPs in disclosure year	/Total pipeline length	
29	Energy intensity	-			r of ICPs in disclosure y	vear
30						
31	1(iv): Composition of Revenue Requirement	7				
		(6000)	0/ -5			
32 33	Operational expenditure	(\$000)	% of revenue	1		
34	Pass-through and recoverable costs					
35	Total depreciation	-				
36	Total revaluation	-	-			
37 38	Regulatory tax allowance Regulatory profit/loss	-	-			
38 39	Total regulatory income	-	-	ı		
40	Total regulatory intollic					
		Interruptions per				
		100km of pipeline				
41	1(v): Reliability	length				
42	Interruption rate	-				

Schedule 2: Report on Return on Investment

	Company Nam	ne								
	For Year Ende									
sc	SCHEDULE 2: REPORT ON RETURN ON INVESTMENT									
This schedule requires information on the Return on Investment (ROI) for the GDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. GDBs must										
	Iculate their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determination or if they elect to. If a GDB m									
calculation must be provided in 2(iii). GDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).										
This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.										
mf	ref									
7		CY-2	CY-1	Current Year CY						
8										
9		<u> </u>	%	%						
10										
11 12				1						
13										
14										
15										
16										
17										
18	· ·			-						
19 20				 1						
21										
22										
23										
24										
			(\$000)							
24	2(ii): Information Supporting the ROI		(\$000)							
24 25	2(ii): Information Supporting the ROI Total opening RAB value	-	(\$000)							
24 25 26 27 28	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax	-	(\$000)	Г						
24 25 26 27 28 29	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV	-	(\$000)	<u>.</u>						
24 25 26 27 28 29 30	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV	-	(\$000)	<u>.</u>						
24 25 26 27 28 29 30 31	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit)	-	(\$000)	_						
24 25 26 27 28 29 30 31 32	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance		(\$000)	<u>.</u>						
24 25 26 27 28 29 30 31	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned		(\$000)							
24 25 26 27 28 29 30 31 32 33	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals	-	(\$000)	-						
24 25 26 27 28 29 30 31 32 33 34 35 36	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows		(\$000)	-						
24 25 26 27 28 29 30 31 32 33 34 35 36 37	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value		(\$000)	-						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation		(\$000)	-						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment		(\$000)	-						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment plus Closing deferred tax		(\$000)							
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation Lost and found assets adjustment Closing RIV Closing RIV Closing RIV Closing RIV		(\$000)	·						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation lost and found assets adjustment plus Closing deferred tax Closing RIV		(\$000)	•						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment plus Closing deferred tax Closing RIV ROI—comparable to a vanilla WACC			-						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment plus Closing deferred tax Closing RIV ROI—comparable to a vanilla WACC Leverage (%)		(\$000)							
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation Lost and found assets adjustment plus Closing deferred tax Closing RIV ROI—comparable to a vanilla WACC Leverage (%) Cost of debt assumption (%)			-						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation Lost and found assets adjustment plus Closing deferred tax Closing RIV ROI—comparable to a vanilla WACC Leverage (%) Cost of debt assumption (%) Corporate tax rate (%)			- - - - -						
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax Opening RIV Operating surplus / (deficit) less Regulatory tax allowance less Assets commissioned plus Asset disposals Notional net cash flows Total closing RAB value less Adjustment resulting from asset allocation Lost and found assets adjustment closing deferred tax Closing RIV ROI—comparable to a vanilla WACC Leverage (%) Cost of debt assumption (%) Corporate tax rate (%)									

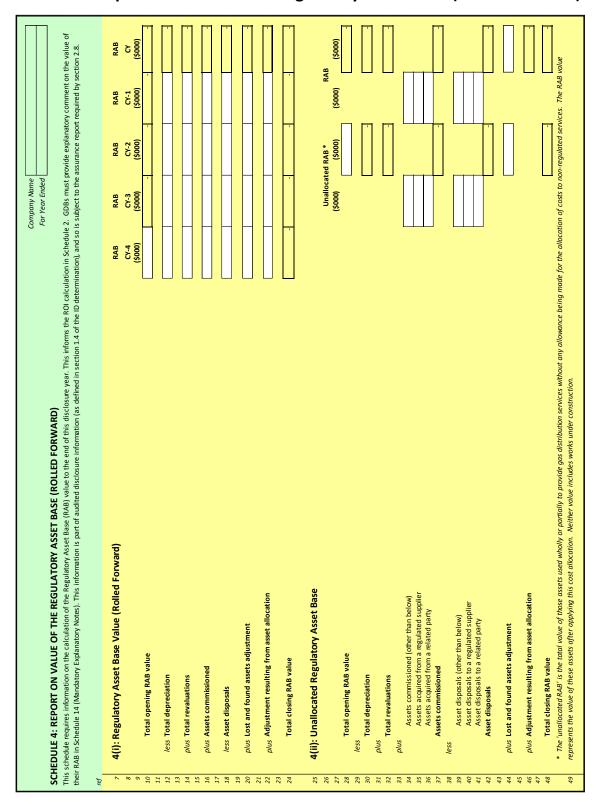
Company Name For Year Ended SCHEDULE 2: REPORT ON RETURN ON INVESTMENT (cont) ref									
rej									
57	2(iii): Information Supporting the Mor	nthly ROI							
58									
59	Cash flows								
		Total regulatory	_	_	Assets		Notional net		
60	Month 1	income	Expenses	Tax	commissioned	Asset disposals	cash flows		
61 62	Month 1 Month 2						-		
63	Month 3								
64	Month 4						_		
65	Month 5						_		
66	Month 6						-		
67	Month 7						-		
68	Month 8						-		
69	Month 9						-		
70	Month 10						-		
71	Month 11						-		
72	Month 12						-		
73	Total		-	-	-	-	-		
74									
75									
				Lost and found	Opening /				
		Opening /	Adjustment resulting from asset	assets	closing deferred				
76	,	closing RAB	allocation	adjustment	tax	working capital	Total		
77	Monthly ROI - opening RIV				-		-		
78	Monthly ROI - closing RIV								
79 80	Monthly ROI - closing RIV less term cred	lit caroad difforan	tial allowance		-	-	-		
81	Monthly ROI—comparable to a vanilla \		tial allowance			ľ			
82	Worthly Not—comparable to a validia v	WACC				L			
83	Monthly ROI—comparable to a post-tax	WACC				1			
84	,,					ı.			
85	2(iv): Year-End ROI Rates for Compari	son Purposes							
86		•							
87	Year-end ROI—comparable to a vanilla	WACC					-		
88									
89	Year-end ROI—comparable to a post-tag	k WACC					-		
90									
91	* these year-end ROI values are comparable t	o the ROI reported	l in pre 2012 disclosures by GDBs a	nd do not represer	t the Commission'	s current view on R	POI.		

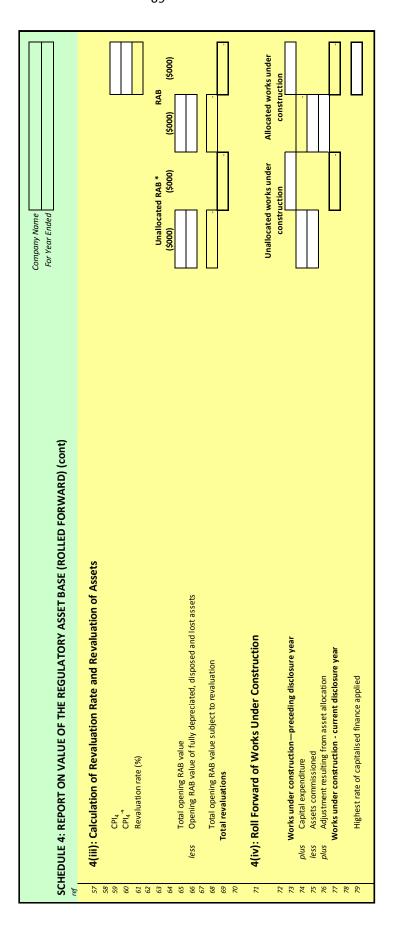
Schedule 3: Report on Regulatory Profit

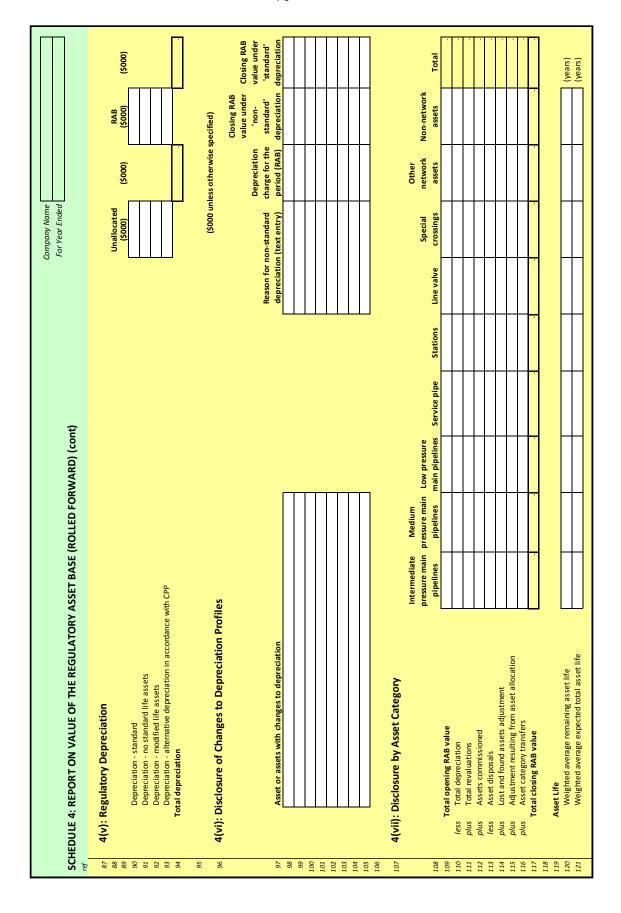
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	CY-1 CY			Previous years' incremental Previous years' change incremental adjusted for change inflation	$\mid \rightarrow \mid$							luding required disclosures in	
SCHEDULE 3: REPORT ON REGULATORY PROFIT (cont)	3(iii): Incremental Rolling Incentive Scheme	Allowed controllable opex Actual controllable opex 60 Actual controllable opex	Incremental change in year Incremental change in year		CY-5	66 CY-4 [year]	CY-2	CY-1 [year] CY-1 [year] Net incremental rolling incentive scheme	Net recoverable costs allowed under incremental rolling incentive scheme Net recoverable costs allowed under incremental rolling incentive scheme	3(iv): Merger and Acquisition Expenditure	Merger and acquisition expenses	Provide commentary on the benefits of merger and acquisition expenditure to the gas distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)	3(v): Other Disclosures Self-insurance allowance

Schedule 4: Report on Value of the Regulatory Asset Base (Rolled Forward)







Schedule 5a: Report on Regulatory Tax Allowance

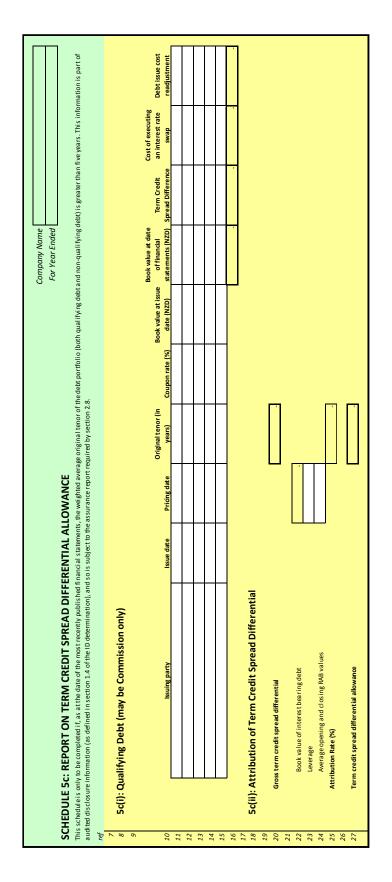
	Company Name	
	For Year Ended	
SC	HEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE	
prov	schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedulide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes). information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required.	
ref		
7	5a(i): Regulatory Tax Allowance	(\$000)
8	Regulatory profit / (loss) before tax	-
9	alus Insomo not included in regulatory profit //lose) before to: but touch!	*
10 11	plus Income not included in regulatory profit / (loss) before tax but taxable Expenditure or loss in regulatory profit / (loss) before tax but not deductible	*
12	Amortisation of initial differences in asset values	-
13	Amortisation of revaluations	-
14		-
15	local locama included in regulatory profit / (local) before to: but and to such la	*
16 17	less Income included in regulatory profit / (loss) before tax but not taxable Discretionary discounts and consumer rebates	
18	Expenditure or loss deductible but not in regulatory profit / (loss) before tax**	*
19	Notional deductible interest	-
20		-
21	Pogulatory tayahla income	
22 23	Regulatory taxable income	
24	less Utilised tax losses	
25	Regulatory net taxable income	-
26		
27 28	Corporate tax rate (%) Regulatory tax allowance	
29	negatively tax anowanice	
30	* Workings to be provided in Schedule 14	
31	** Excluding discretionary discounts and consumer rebates	
32	5a(ii): Disclosure of Permanent Differences	
33		e 5a(i).
34	5a(iii): Amortisation of Initial Difference in Asset Values	(\$000)
35 36	Opening unamortised initial differences in asset values	
36 37	Amortisation of initial differences in asset values	-
38	Adjustment for unamortised initial differences in assets acquired	
39	Adjustment for unamortised initial differences in assets disposed	
40 41	Closing unamortised initial difference in asset values	-
41	Opening weighted average remaining asset life (years)	
		(4000)
43	5a(iv): Amortisation of Revaluations	(\$000)
44 45	Opening Sum of RAB values without revaluations	
46		
47	Adjusted depreciation	
48 49	Total depreciation Amortisation of revaluations	
49	Aniorasauon or revaluations	-

		Company Name	
		For Year Ended	
SCH	IEDULE 5	a: REPORT ON REGULATORY TAX ALLOWANCE (cont)	
ref			
57	5a(v):	Reconciliation of Tax Losses	(\$000)
58	(-/-		
59		Opening tax losses	-
60	plus	Current period tax losses	
61	less	Utilised tax losses	
62		Closing tax losses	
63	5a(vi):	Calculation of Deferred Tax Balance	(\$000)
64 65		Opening deferred tax	
66		Opening deserted tax	
67	plus	Tax effect of adjusted depreciation	
68			
69	less	Tax effect of total tax depreciation	
70			
71	plus	Tax effect of other temporary differences*	
72 73	less	Tax effect of amortisation of initial differences in asset values	
74	1633	Tax effect of amortisation of mittal differences in asset values	
75	plus	Deferred tax balance relating to assets acquired in the disclosure year	
76	·		
77	less	Deferred tax balance relating to assets disposed in the disclosure year	
78	,		
79 80	plus	Deferred tax cost allocation adjustment	
81		Closing deferred tax	
82			
	- /	D. 1. (T. D.W.	
83	5a(vii	: Disclosure of Temporary Differences	adula Falui) (Tay offt -f -th
0.4		In Schedule 14, Box 9, provide descriptions and workings of items recorded in the asterisked category in Sch	edule Sa(VI) (Tax effect of other
84 85		temporary differences).	
83			
86	5a(viii): Regulatory Tax Asset Base Roll-Forward	
87			(\$000)
88		Opening Sum of regulatory tax asset values	-
89	less	Tax depreciation	
90	plus	Regulatory tax asset value of assets commissioned	
91 92	less plus	Regulatory tax asset value of asset disposals Lost and found assets adjustment	
93	plus	Adjustment resulting from asset allocation	
94	p.u.5	Closing sum of regulatory tax asset values	

Schedule 5b: Report on Related Party Transactions

SCHEDULE ! This schedule p This information	SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS This schedule provides information on the valuation of related party transactions, in accordance with section 2.3.6 and 2.3.7 of the ID determination. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	, in accordance with section. .4 of the ID determination	Company Name For Year Ended For Ye	by section 2.8.
5b(i): 5 5b(i): 5 8 8 9 9 111	 5b(i): Summary—Related Party Transactions Total regulatory income Operational expenditure Capital expenditure Market value of asset disposals Other related party transactions 		(0005)	
5b(ii): 14 15 16 17 20	5b(ii): Entities Involved in Related Party Transactions Name of Related Party Name of Related Party		Related Party Relationship	
	5b(iii): Related Party Transactions Name of Related Party	Related Party Transaction Type [Select one]	Value of Transaction Description of Transaction (\$000)	tion Basis for Determining Value
6		[Selectone] [Selectone] [Selectone]		
27 29 30		Selectione Selectione Selectione Selectione		
3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		Selectone Selectone Selectone Selectone Selectone Selectone		

Schedule 5c: Report on Term Credit Spread Differential Allowance



Schedule 5d:

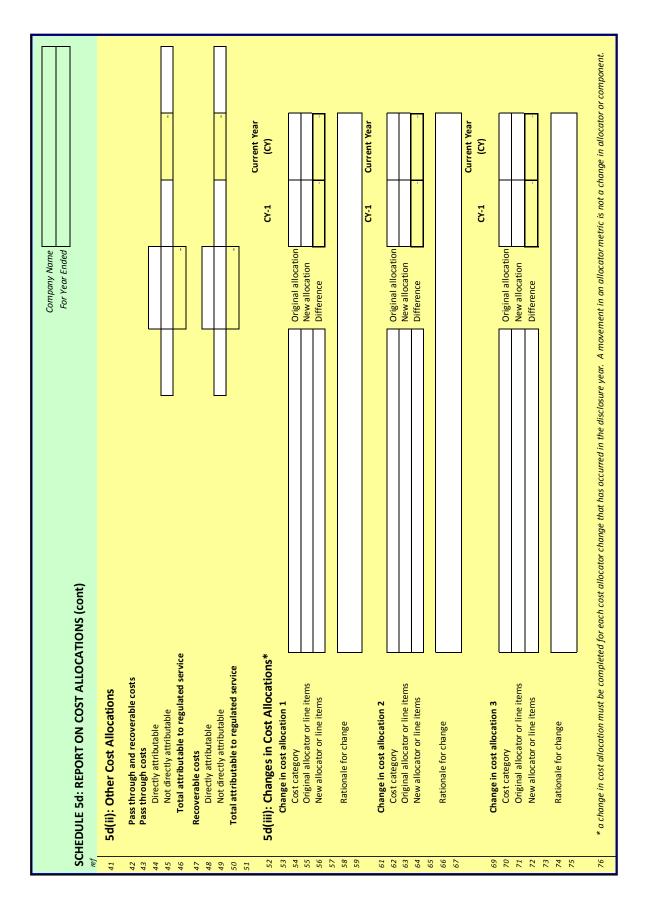
Report on Cost Allocations

OVABAA allocation increase (\$000s) This schedule provides information on the allocation of operational costs. GDBs must provide explanatory comment on their costallocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. Total distribution Non-gas Value allocated (\$000s) Company Name For Year Ended **Gas distribution** services Arm's length Routine and corrective maintenance and inspection SCHEDULE 5d: REPORT ON COST ALLOCATIONS Service interruptions, incidents and emergencies Operating costs not directly attributable System operations and network support Operating costs directly attributable 5d(i): Operating Cost Allocations Not directly attributable

Total attributable to regulated service Not directly attributable

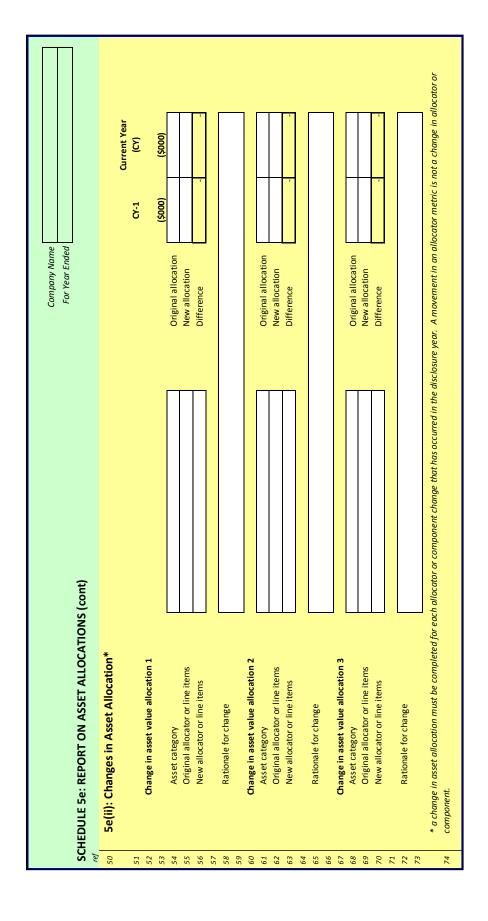
Total attributable to regulated service Not directly attributable

Total attributable to regulated service Not directly attributable Total attributable to regulated service Total attributable to regulated service Asset replacement and renewal Not directly attributable Operating expenditure Directly attributable Directly attributable Directly attributable Directly attributable **Business support** ref 7 8



Schedule 5e: Report on Asset Allocations

		Сотрапу Name
t = t	SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	ror rear Engela 4. GDBs must provide explanatory comment on their cost art of audited disclosure information (as defined in section 1.4 of
ref 7	5e(i):Regulated Service Asset Values	
90		Value allocated (Subsolve) (Subsolve)
6		gas distribution services
10	Main pipe Directly attributable	
12	Not directly attributable	
13	lotal attributable to regulated service	
14	service pipe Directiv attributable	
16	Not directly attributable	
17	Total attributable to regulated service	
18	Stations Disconting attributed by a	
20	Directly attributable Not directly attributable	
21	Total attributable to regulated service	
22	Line valve	
23	Directly attributable	
24	Not directly attributable Total attributable to regulated service	
36	Special crossings	
27	Directly attributable	
78	Not directly attributable	
53	lotal attributable to regulated service	
30	Other network assets Directly attributable	
32	Not directly attributable	
33	Total attributable to regulated service	
34	Non-network assets	
35	The Up attributes to the Up at	
37	Total attributable to regulated service	•
38		
39	Regulated service asset value directly attributable Bomulated convice asset value not directly attributable	
9 5	negulateu sel vice asset value 1101 ulleculy attilibutable Total chocing RAR value	
41	i otal ciosing KAB value	
ž		



Schedule 5f: Report Supporting Cost Allocations

s schedu	SCHEOLE SI NEI ONI SOFT ON INC. COST ALECCA HOUS										
s inform	This schedule requires additional detail on the cost allocation methodology applied in allocation gasset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	applied in allocating be disclosed to the (ion 1.4 of the ID det€	asset values thai Commission. rmination), and s	: are not directly a to is subject to the	attributable, to sup e assurance report	oport the informat t required by secti	ion provided in St	hedule 5d (Cost			
	Have costs been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?	[Select one]									
					Allocator	Allocator Metric (%)		Value allocated (\$000)	ted (\$000)		OVABAA
		Allocation				Non-gas			Non-gas		allocation
	Line item	methodology	Allocator	Allocator type	Gas distribution services	distribution	Arm's length deduction	Gas distribution services	distribution	Total	increase (\$000)
Ser	Service interruptions, incidents and emergencies										
	Insert cost description	e.g. ABAA	Allocator 1	[Select one]							
	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						•	
	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
2	Not directly attributable							1	•		
Š.	Routine and corrective maintenance and inspection										
	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						'	
	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						'	
	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						•	
	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
Z	Not directly attributable							-	-	-	
Ass	Asset replacement and renewal										
	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						'	
	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						•	
Z	Not directly attributable									_	

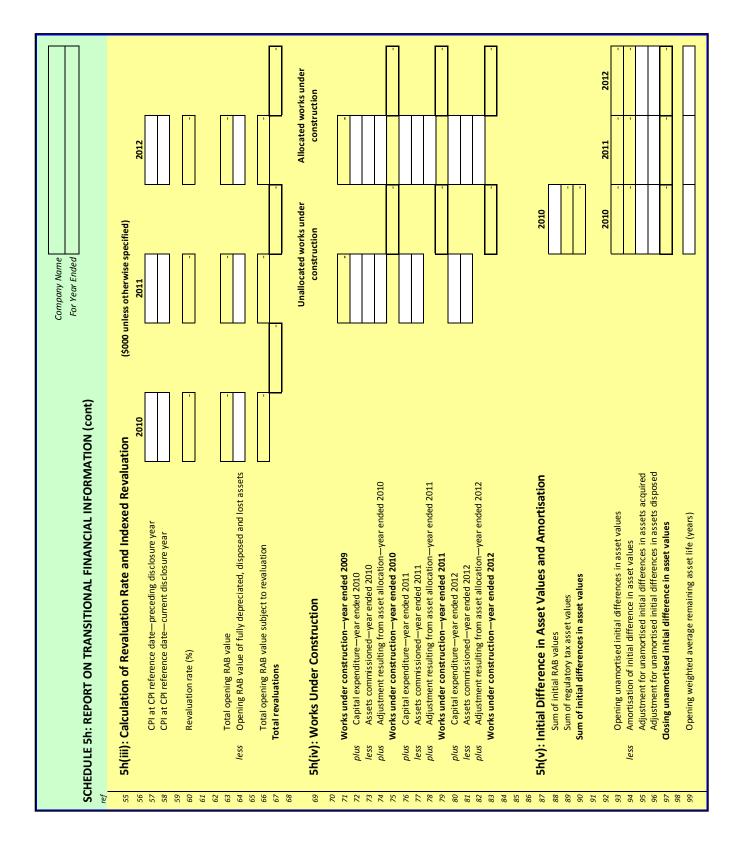
		For Year Ended		
System operations and network support Insert cost description Insert cost des				
Insert cost description e.g. ABAA Allocator 1				
Insert cost description e.g. ABAA Allocator 2			-	
Insert cost description e.g. ABAA Allocator 3 Insert cost description e.g. ABAA Allocator 4 Not directly attributable e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3 Insert cost description e.g. ABAA Alloca			-	
Insert cost description e.g. ABAA Allocator 4			1	
Business support Insert cost description Insert cost			1	
Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3 Insert cost description e.g. ABAA Allocator 4 Not directly attributable e.g. ABAA Allocator 4 Pass through and recoverable costs Pass through and recoverable costs Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3 Not directly attributable e.g. ABAA Allocator 3 Insert cost description e.g. ABAA Allocator 3 Insert cost descri		•	1	1
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Insert cost description Insert cost description Insert cost description Insert cost description Not directly attributable Operating costs not directly attributable Pass through and recoverable costs Pass through and recoverable costs Pass through and recoverable costs Insert cost description Insert cost descri	_		1	
Insert cost description e.g. ABAA Allocator 3	_		1	
Insert cost description e.g. ABAA Allocator 4			-	
Pass through and recoverable costs Insert cost description Insert cost description Not directly attributable Recoverable costs Recoverable costs Recoverable cost description Page 188AA Allocator 1 Insert cost description Page 188AA Allocator 1 Page 188AA Allocator 1 Page 188AA Allocator 2 Page 188AA Allocator 2 Page 188AA Allocator 3 Page 188AA Alloc			-	
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Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 1				
Insert cost description e.g. ABAA Allocator 1			-	
Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3 Not directly attributable e.g. ABAA Allocator 3 Recoverable costs e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3			-	
Insert cost description			-	
Not directly attributable			1	
Recoverable costs Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3 Insert cost description e.g. ABAA Allocator 3 Insert cost description e.g. ABAA Allocator 3 Allo		•	1	*
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Insert cost description e.g. ABAA Allocator 1 Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3			1	
Insert cost description e.g. ABAA Allocator 2 Insert cost description e.g. ABAA Allocator 3			-	
Insert cost description e.g. ABAA Allocator 3			-	
	Allocator 3 [Select one]		-	
63 Not directly attributable			-	•

Schedule 5g: Report Supporting Asset Allocations

	Processor of the rest block been included in agreement and a value of the statement and a value of th	re requires additional detail on the asset alloca ly disclosed, but must be disclosed to the Comi	ition metrocology applied in allocating a mission. This information is part of audit	ed disclosure infon	mation (as define	ibutable, to support	ure information	provided III Scrie	no mode view in our	rasset Allocation	s). IIIIs sciledule	
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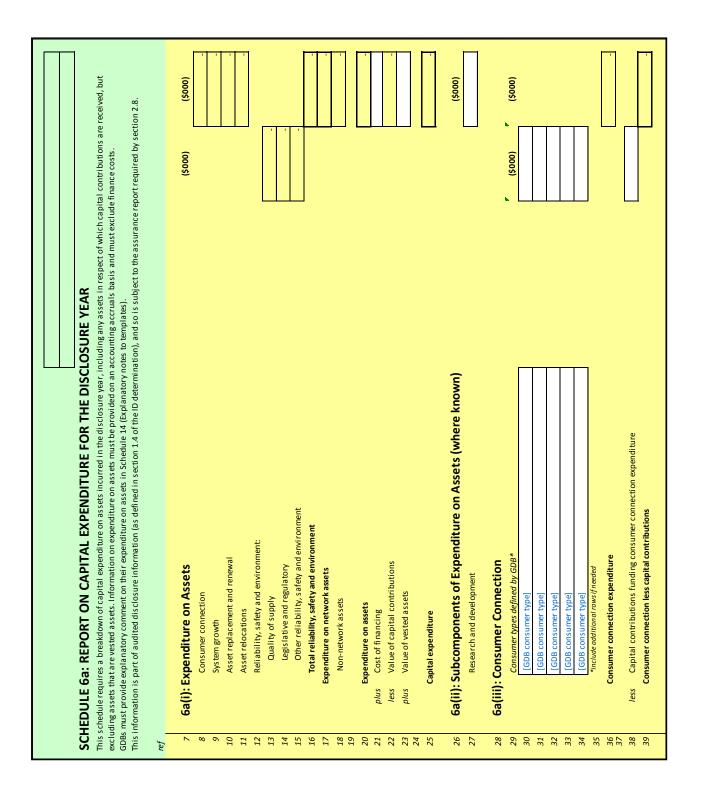
Schedule 5h: Report on Transitional Financial Information

	Company Name
	Company Name For Year Ended
sc	CHEDULE 5h: REPORT ON TRANSITIONAL FINANCIAL INFORMATION
	s schedule requires information on:
	he calculation of the initial RAB value for the GDB;
	ow the initial RAB value has been rolled forward to 30 June 2012 for Gasnet and Vector, and to 30 September 2012 for Powerco;
	summary of revaluations,
	he value of works under construction, and egulatory tax.
	Bs must complete this schedule in relation to the disclosure year ending 2012, and at that time must provide explanatory comment in Schedule 14b (Explanatory Notes on Transitional
	ancial Information) on the tax effect of temporary differences disclosed in part 5h(vii) of this schedule.
This	s information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.
ref	
	Pogulatory Asset Rase Value
7	Regulatory Asset Base Value
8	5h(i): Establishment of Initial Regulatory Asset Base Value Unallocated Initial RAB
9	(\$000) (\$000)
10	2009 disclosed assets - Non-Current Assets as of 31 March 2009
11 12	2009 disclosed assets - Non-Current Assets as of 31 March 2009 2009 authorised assets
13	2009 modified asset values (adjusted for results of asset adjustment process)
14	Adjustment to reinstate 2009 modified asset values to unallocated amounts
15	Unallocated 2009 modified asset values
16 17	less (to the extent included in row 13)
18	Assets not used to supply gas distribution services
19	Easement land
20	Non-qualifying intangible assets Works under construction
21 22	Works under construction Unallocated asset values excluded from unallocated 2009 modified asset values -
22	Grandented asset values excluded from unanotated 2007 illudified asset values
24	Unallocated initial RAB values
25	
26	5h(ii): Roll forward of Unallocated Regulatory Asset Base Value - 2010, 2011 and 2012
27	, 2010 , 2011 , 2012
28	" (\$000) " (\$000) " (\$000) " (\$000) " (\$000) " (\$000) " (\$000)
29 30	Total opening RAB value
30	Total depreciation Total depreciation
32	plus
33	Total revaluations
34 35	plus Assets commissioned (other than below)
36	Assets acquired from a regulated supplier
37	Assets acquired from a related party
38	Assets commissioned
39 40	less Asset disposals (other than below)
41	Assets disposed of to a regulated supplier
42	Assets disposed of to a related party
43	Asset disposals
44 45	plus Lost and found assets adjustment
45	F. III Julia Journal adjustification
47	Total closing RAB value



ided ame	2010	2010	2010 2011	
Company Name For Year Ended FORT ON TRANSITIONAL FINANCIAL INFORMATION (cont.)	5h(vi): Reconciliation of Tax Losses (GDB Business) Opening tax losses Opening tax losses plus Current period tax losses III Closing tax losses	5h(vii): Calculation of Deferred Tax Balance Opening deferred tax 115 Tax effect of adjusted depreciation Tax effect of adjusted depreciation Tax effect of tax democration	Closing deferred tax Closing deferred tax Sh(viii): Disclosure of Temporary Differences In Schedule 4c(vii) (Tax effect of other temporary differences). Schedule 4c(vii) (Tax effect of other temporary differences).	nesolit of asset allocation ratio Dening Sum of regulatory tax asset values Description Pless Regulatory tax asset value of assets commissioned Plass Regulatory tax asset value of asset disposals Plas plus Lost and found assets adjustment plus Lost and found asset allocation Closing sum of regulatory tax asset values

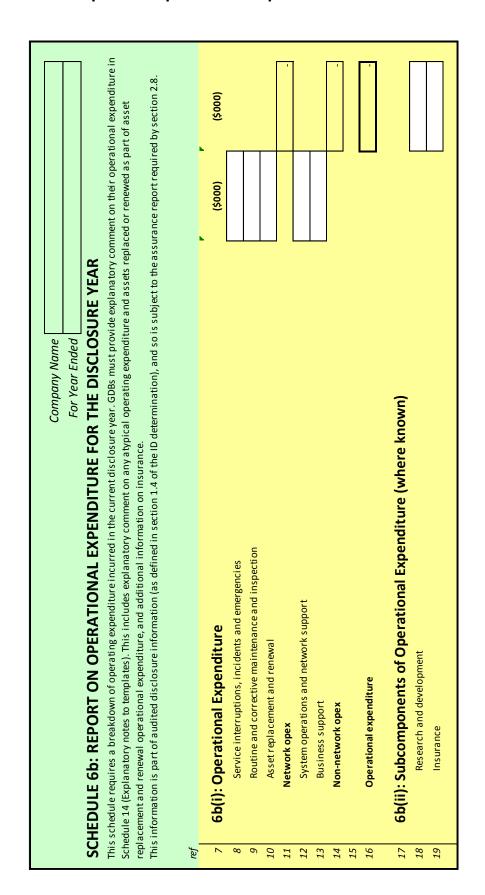
Schedule 6a: Report on Capital Expenditure for the Disclosure Year



SCI	HEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE Y	VEAR (cont)
ref	ILDULE VA. REPORT ON CAPITAL EXPENDITORE FOR THE DISCLOSURE	TEAR (COIL)
i cj		
47	6a(iv): System Growth and Asset Replacement and Renewal	Asset Replacement and
48		System Growth Renewal
49		(\$000) (\$000)
50	Intermediate pressure	
51	Main pipe	
52	Service pipe	
53	Stations	
54	Line valve	
55	Special crossings	
56	Intermediate pressure -total	
57	Medium pressure	
58	Main pipe	
59	Service pipe	
60	Stations	
61	Line valve	
62	Special crossings	
63	Medium pressure - total	-
64	Low pressure	
65	Main pipe	
66	Service pipe	
67	Line valve	
68	Special crossings	
69	Low pressure - total	-
70	Other network assets	
71	Monitoring and control systems	
72	Cathodic protection systems	
73	Other	
74	Other network assets - total	-
75		<u> </u>
76	System growth and asset replacement and renewal expenditure	-
77	less Capital contributions funding system growth and asset replacement and renewal	
78	System growth and asset replacement and renewal less capital contributions	
79	6a(v): Asset Relocations	
80	Project or programme*	(\$000) (\$000)
81	[Description of material project or programme]	
82	[Description of material project or programme]	
83	[Description of material project or programme]	
84	[Description of material project or programme]	
85	[Description of material project or programme]	
86	*include additional rows if needed	
87	All other asset relocations projects or programmes	
88	Asset relocations expenditure	
89	less Capital contributions funding asset relocation expenditure	
90	Asset relocations less capital contributions	
91	6a(vi): Quality of Supply	
92	Project or programme*	(\$000) (\$000)
93	[Description of material project or programme]	(3000)
94	[Description of material project or programme]	
95	[Description of material project or programme]	
96	[Description of material project or programme]	
97	[Description of material project or programme]	
98	*include additional rows if needed	
99	All other quality of supply projects or programmes	
100	Quality of supply expenditure	
101	less Capital contributions funding quality of supply	
102	Quality of supply less capital contributions	
	· ··· ·	

SCI	HEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCL	OSURE YEAR (cont)
ref		
110	6a(vii): Legislative and Regulatory	
111	Project or programme*	(\$000)(\$000)
112	[Description of material project or programme]	
113	[Description of material project or programme]	
114	[Description of material project or programme]	
115	[Description of material project or programme]	
116	[Description of material project or programme]	
117	*include additional rows if needed	
118	All other legislative and regulatory projects or programmes	
119	Legislative and regulatory expenditure	-
120	less Capital contributions funding legislative and regulatory	
121	Legislative and regulatory less capital contributions	-
122		
123	6a(viii): Other Reliability, Safety and Environment	
124	Project or programme*	(\$000) (\$000)
125	[Description of material project or programme]	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
126	[Description of material project or programme]	
127	[Description of material project or programme]	
128	[Description of material project or programme]	
129	[Description of material project or programme]	
130	*include additional rowsifneeded	
131	All other reliability, safety and environment projects or programmes	
132	Other reliability, safety and environment expenditure	
133	less Capital contributions funding other reliability, safety and environment	
134	Other reliability, safety and environment less capital contributions	
135	6a(ix): Non-Network Assets	
136	Routine expenditure	
137	Project or programme*	(\$000) (\$000)
138	[Description of material project or programme]	(+***)
139	[Description of material project or programme]	
140	[Description of material project or programme]	
141	[Description of material project or programme]	
142	[Description of material project or programme]	
143	*include additional rows if needed	
144	All other routine expenditure projects or programmes	
145	Routine expenditure	
146	Atypical expenditure	
147	Project or programme*	(\$000) (\$000)
148	[Description of material project or programme]	
149	[Description of material project or programme]	
150	[Description of material project or programme]	
151	[Description of material project or programme]	
152	[Description of material project or programme]	
153	*include additional rows if needed	
154	All other atypical expenditure projects or programmes	
155	Atypical expenditure	-
156		
157	Non-network assets expenditure	

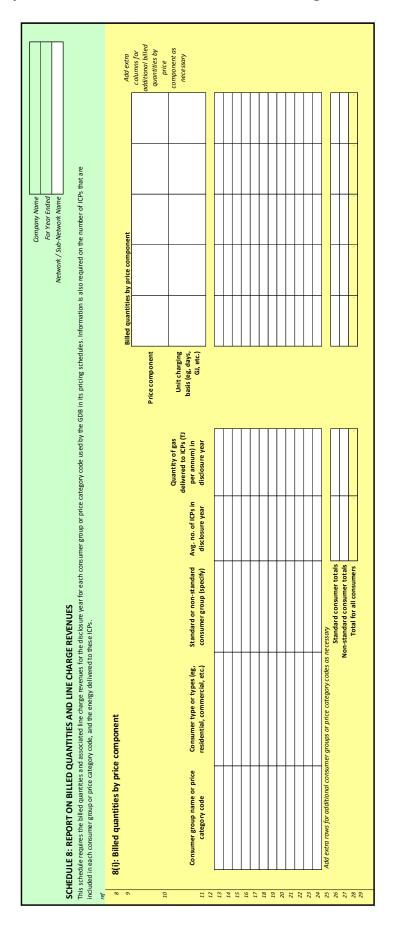
Schedule 6b: Report on Operational Expenditure for the Disclosure Year



Schedule 7: Comparison of Forecasts to Actual Expenditure

	Communication of the Communica			
	Company Name			
	For Year Ended			
This	HEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDI ' schedule compares actual revenue and expenditure to the previous forecasts that were made for the cast revenue and expenditure information from previous disclosures to be inserted.		Accordingly, this sch	edule requires the
Note	s must provide explanatory comment on the variance between actual and target revenue and forects). This information is part of the audited disclosure information (as defined in section 1.4 of the lort required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures of	D determination), a	nd so is subject to th	ne assurance
ref				
10)				
	-tv			
8	7(i): Revenue	Target (\$000) 1	Actual (\$000)	% variance
9	Line charge revenue		-	-
10	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
10		Porecast (3000)	Actual (3000)	76 Valiance
11	Consumer connection		-	-
12	System growth		-	-
13 14	Asset replacement and renewal Asset relocations		-	-
15	· · · · · · · · · · · · · · · · · · ·		-	-
16	Reliability, safety and environment:			
17	Quality of supply Legislative and regulatory		-	-
18	Other reliability, safety and environment		-	-
19	Total reliability, safety and environment			
13	Expenditure on network assets	_	_	_
21	Non-network capex		_	_
22	Expenditure on assets	_	-	-
23	7(iii): Operational Expenditure			
24	Service interruptions, incidents and emergencies		-	-
25	Routine and corrective maintenance and inspection		-	_
26	Asset replacement and renewal		-	-
27	Network opex	-	-	-
28	System operations and network support		-	-
29	Business support		-	-
30	Non-network opex	-	-	-
31	Operational expenditure	-	-	-
32	7(iv): Subcomponents of Expenditure on Assets (where known)			
33	Research and development		-	-
	•			
34	7(v): Subcomponents of Operational Expenditure (where known)			
35	Research and development		-	-
36	Insurance		-	-
37	1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of the Determina	ation		
38	2 From the nominal dollar expenditure forecast and disclosed in the second to last AMP as the year CY+1 forecast			
	, Joseph Charles			

Schedule 8: Report on Billed Quantities and Line Charge Revenues



	Add extra columns for additional line exerge revenues by price component as necessary
Company Name For Year Ended Network / Sub-Network Name	Thousant .
Network / Sul	Line charge revenues by price component
	Price component \$/GJ, etc.)
	Notional revenue foregone (if applicable)
	Total line charge revenue in disclosure year
EREVENUES (cont)	Standard or non-standard consumer group (specify) Standard consumer totals Non-standard consumer totals Total for all consumers
SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES (cont)	
E 8: REPORT ON BILLED QU	Consumer group name or price Consumer type or types (eg, category code residential, commercial, etc.) Add extra rows for additional consumer groups or price category codes
SCHEDULI	ω

Schedule 9a:	Asset Register
--------------	----------------

			Data accuracy		- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]	- [Select one]						
				Net change																												
			tems at end of	year (quantity)																												
			Items at start of year	(quantity)																												
Company Name For Year Ended	ork Name	l asset class.		Units	km	km	km	km	km	km	No.	No.	No.	km	km	km	km	km	km	No.	No.	No.	km	km	km	km	km	km	No.	No.	No.	No.
Compa	Network / Sub-network Name	he network, by asset category and		Asset Class	IP PE main pipe	IP steel main pipe	IP other main pipe	IP PE service pipe	IP steel service pipe	IP other service pipe	Intermediate pressure DRS	IP line valves	IP crossings	MP PE main pipe	MP steel main pipe	MP other main pipe	MP PE service pipe	MP steel service pipe	MP other service pipe	Medium pressure DRS	MP line valves	MP special crossings	LP PE main pipe	LP steel main pipe	LP other main pipe	LP PEservice pipe	LP steel service pipe	LP other service pipe	LP line valves	LP special crossings	Remote terminal units	Cathodic protection
		SCHEDULE 9a: ASSET REGISTER This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class.		Asset Category	Main pipe	Main pipe	Main pipe	Service pipe	Service pipe	Service pipe	Stations	Li ne val ve	Special crossings	Main pipe	Main pipe	Main pipe	Service pipe	Service pipe	Service pipe	Stations	Li ne val ve	Special crossings	Main pipe	Main pipe	Main pipe	Service pipe	Service pipe	Service pipe	Li ne val ve	Special crossings	Monitoring & control systems	Cathodic protection systems
		SCHEDULE 9a: ASSET REGISTI This schedule requires a summary of the quar		Operating Pressure	Intermediate Pressure	Intermediate Pressure	Intermediate Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Medium Pressure	Low Pressure	Low Pressure	Low Pressure	Low Pressure	Low Pressure	Low Pressure	Low Pressure	Low Pressure	All	AII						
		LED		o	=	=	=	=	=	_	-	-	-	2	~	2	2	_	_	_	_	_	_	_	_	_	_	_	_	_	1	1

Schedule 9b: Asset Age Profile

																										C	ny Name					
																										,	′	·				
																										For Ye	ar Endea	1				
																								Ne	twork / S	ub-netwo	ork Name	•				7
cc	HEDULE 9b: ASSE	T ACE DROFILE																														
This	schedule requires a summary	of the age profile (based on year	ar of installation) of the assets	that ma	ke up th	e network	k, by asse	t catego	ry and ass	et class.																						
ref																																
8																Numi	per of ass	ets at dis	sclosure y	ear end	by install	ation da	te						No. with	Total	No. with	Data
					pre-	1970	1975	1980	1990	1995																			age	assets at		accuracy
q	Operating Pressure	Asset Category	Asset Class	Units	•				-1994		2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	unknown			(1–4)
10	Intermediate Pressure	Main pipe	IP PE main pipe	km	1370	1374	1373	1304	1334	1333	2000	1	2002	1		2003		2007					LUIL							- year cria	<u>uutes</u>	[Select one]
11	Intermediate Pressure	Main pipe	IP steel main pipe	km																												[Select one]
12	Intermediate Pressure	Main pipe	IP other main pipe	km																										-		[Select one]
13	Intermediate Pressure	Service pipe	IP PE service pipe	km																										-	([Select one]
14	Intermediate Pressure	Service pipe	IP steel service pipe	km																										-	ĺ	[Select one]
15	Intermediate Pressure	Service pipe	IP other service pipe	km																										-		[Select one]
16	Intermediate Pressure	Stations	Intermediate pressure DRS	No.																										-	ĺ	[Select one]
17	Intermediate Pressure	Line valve	IP line valves	No.																										-	<u> </u>	[Select one]
18	Intermediate Pressure	Special crossings	IP crossings	No.																										-		[Select one]
19	Medium Pressure	Main pipe	MP PE main pipe	km																										-		[Select one]
20	Medium Pressure	Main pipe	MP steel main pipe	km																										_		[Select one]
21	Medium Pressure	Main pipe	MP other main pipe	km																												[Select one]
22	Medium Pressure	Service pipe	MP PE service pipe	km																												[Select one]
23	Medium Pressure	Service pipe	MP steel service pipe	km																										_		[Select one]
24	Medium Pressure	Service pipe	MP other service pipe	km																										_		[Select one]
25	Medium Pressure	Stations	Medium pressure DRS	No.																											 	[Select one]
26	Medium Pressure	Line valve	MP line valves	No.																										-	 	[Select one]
27	Medium Pressure	Special crossings	MP special crossings	No.																										-		[Select one]
28	Low Pressure	Main pipe	LP PE main pipe	km																										-		[Select one]
29	Low Pressure	Main pipe	LP steel main pipe	km																			ļ							-	 	[Select one]
30	Low Pressure	Main pipe	LP other main pipe	km																										-	 	[Select one]
31	Low Pressure	Service pipe	LP PE service pipe	km																										-	 	[Select one]
32	Low Pressure	Service pipe	LP steel service pipe	km					1																			1		-	 	[Select one]
33	Low Pressure	Service pipe	LP other service pipe	km					1																			1		-	 	[Select one]
34	Low Pressure	Line valve	LP line valves	No.					1					1	ļ						1	-	1	<u> </u>				1		-		[Select one]
35	Low Pressure	Special crossings	LP special crossings	No.					+	-		-		-	1					-			-	1		-	-	1		-	 	[Select one]
36	All	Monitoring & control systems		No.					-					1						-	 							1		-	 	[Select one]
37	All	Cathodic protection systems	Cathodic protection	No.					<u> </u>	<u> </u>		1		1					1	<u> </u>	1					<u> </u>	<u> </u>			-		[Select one]

Schedule 9c: Report on Pipeline Data

SCHEDULE 9c: REPORT ON PIPELINE DATA This schedule requires a summary of the key characteristics of the pipeline network. This schedule requires a summary of the key characteristics of the pipeline network. Network Information (end of year) Length of pipeline by material (defined by GDB) [Pipeline material 1 e.g., Steel, PE, Other] [Pipeline material 3 e.g., Steel, PE, Other] [Pipeline material 4 e.g., Steel, PE, Other] [Pipeline material 5 e.g., Steel, PE, Other] [Pipeline material 6 e.g., Steel, PE, Other] [Pipeline material 7 e.g., Steel, PE, Other] [Pipeline material 8 e.g., Steel, PE, Other]	Company Name For Year Ended Network / Sub-network Name the pipeline network.	%	
SCHEDULE 9c: REPORT ON PIPELINE DAT. This schedule requires a summary of the key characteristics of th Network Information (end of year) Network Information (end of year) Length of pipeline by material (defined by GDB) [Pipeline material 1 e.g. Steel, PE, Other] [Pipeline material 3 e.g. Steel, PE, Other] [Pipeline material 4 e.g. Steel, PE, Other] [Pipeline material 5 e.g. Steel, PE, Other] [Pipeline material 6 e.g. Steel, PE, Other] [Pipeline material 7 e.g. Steel, PE, Other] [Pipeline material 6 e.g. Steel, PE, Other] [Pipeline material 6 e.g. Steel, PE, Other] [Pipeline material 7 e.g. Steel, PE, Other] [Pipeline material 8 e.g. Steel, PE, Other] [Pipeline material 9 e.g. Steel, PE, Other] [Pipeline material 6 e.g. Steel, PE, Other]	For Year Ended Network / Sub-network Name The pipeline network.	%	
SCHEDULE 9c: REPORT ON PIPELINE DAT, This schedule requires a summary of the key characteristics of th Network Information (end of year) Length of pipeline by material (defined by GDB) [Pipeline material 1 e.g. Steel, PE, Other] [Pipeline material 2 e.g. Steel, PE, Other] [Pipeline material 4 e.g. Steel, PE, Other] [Pipeline material 5 e.g. Steel, PE, Other] [Pipeline material 6 e.g. Steel, PE, Other]	Ne pipeline network / Sub-network Name	%	
SCHEDULE 9c: REPORT ON PIPELINE DAT. This schedule requires a summary of the key characteristics of th Metwork Information (end of year) Network Information (end of year) Length of pipeline by material (defined by GDB) [Pipeline material 1 e.g. Steel, PE, Other] [Pipeline material 3 e.g. Steel, PE, Other] [Pipeline material 4 e.g. Steel, PE, Other] [Pipeline material 5 e.g. Steel, PE, Other] [Pipeline material 6 e.g. Steel, PE, Other]	A the pipeline network.	%	
Net		%	
Net		%	
		%	
	Length (km)	,	
[Pipeline material 2 e.g. Steel, PE. Pipeline material 3 e.g. Steel, PE. Pipeline material 4 e.g. Steel, PE. Pipeline material 5 e.g. Steel, PE. Pipeline material 6 e.g. Steel, PE. Pipeline material 6 e.g. Steel, PE. Total length of pipeline		Ī	
[Pipeline material 3 e.g. Steel, PE. [Pipeline material 4 e.g. Steel, PE. [Pipeline material 5 e.g. Steel, PE. [Pipeline material 6 e.g. Steel, PE. Total length of pipeline		ı	
[Pipeline material 4 e.g. Steel, PE. [Pipeline material 5 e.g. Steel, PE. [Pipeline material 6 e.g. Steel, PE. Total length of pipeline		1	
[Pipeline material 5 e.g., Steel, PE, [Pipeline material 6 e.g., Steel, PE, Total length of pipeline		1	
[Pipeline material 6 e.g., Steel, PE, Total length of pipeline		-	
		1	
	•	,	
		Weighted	Gas conveyed for
18 By operating pressure:	Pipe length (km) (at year end)	average pipe Number of ICPs diameter (mm) (at year end)	<u>a</u>
20 Medium pressure			
21 Low pressure			
22 Total	-	•	ı

Schedule 9d: Report on Demand

	Сотрапу Name	
	For Year Ended	
	Motuary / Kub-notwork Namo	
SC	SCHEDULE 9d: REPORT ON DEMAND	
This	This schedule requires a summary of the key measures of network demand for the disclosure year (number of new connections including, maximum monthly loads and total gas conveyed)	r of new connections
ref		
∞		
0	9d(i): Consumer Connections	
10	Number of ICPs connected in year by consumer type	
11		
		Number of
12	Consumer types defined by GDB	connections (ICPs)
13	[GDB consumer type]	
14	[GDB consumer type]	
15	GDB consumer type]	
) (
97	[ang consumer type]	
17	[GDB consumer type]	
18		Total -
10	9d(ii): Gas Delivered	
20		
21	Number of ICPs at year end	connections
22	Maximum daily load	(GJ/day)
23	Maximum monthly load	(GJ/month)
24	Number of directly billed ICPs	(at year end)
25	Total gas conveyed	(GJ/annum)
56	Average daily delivery	- (GJ/day)
27		
28	Maximum monthly amount of gas entering network (GJ/month)	
29	Load factor	

Schedule 10a: Report on Network Reliability and Interruptions

	Company Name			
	For Year Ended			
	Network / Sub-network Name			
SC	HEDULE 10a: REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS			
This	s schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and CAIDI) for the	disclosure year		
	Bs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory N	•). The SAIDI and S	AIFI information
	art of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assur	•		
.5 6	are of dediced discussive information (as defined in section 11) of the 15 determination, that so is subject to the assur-	ance report require	24 27 30000011 2101	
ref				
8	10a(i): Interruptions			
9	Interruptions by class	Actual		
10	Class A (planned interruptions by GTB)	7 tetuu.		
11	Class B (planned interruptions by GTD) Class B (planned interruptions on the network)			
12	Class C (unplanned interruptions on the network)			
13	Class D (unplanned interruptions by GTB)			
14	Class I (unplanned interruptions caused by third party damage)			
15	Total	-		
16	Number of unplanned outage events (interruptions that affect more than 5 ICPs)	Actual		
17	Region_01			
18	Region_02			
19	Region_03			
20	Region_04			
21	Region_05			
	Number of unplanned outage events caused by third party damage (interruptions that affect more			
22	than 5 ICPs)	Actual		
23	Region_01			
24	Region_02			
25	Region_03			
26	Region_04			
27	Region_05			
28	10a(ii): Reliability			
	• • • • • • • • • • • • • • • • • • • •			
29	Overall reliability	SAIDI	SAIFI	CAIDI
30	Based on the total number of interruptions			-
31	Class I (unplanned interruptions caused by third party damage)			-
32	Class B (planned interruptions on the network)	SAIDI	SAIFI	CAIDI
33	Region_01			-
34	Region_02			-
35	Region_03			-
36	Region_04			-
37	Region_05			-
20	Class C (unplanted interpretions on the naturally	CAIDI	CAIFI	CAIDI
38	Class C (unplanned interruptions on the network) Region 01	SAIDI	SAIFI	CAIDI
39 40	Region 02			-
40	Region 03			
41	Region 04			
	Region 05			
43				

Schedule 10b: Report on Network Integrity and Consumer Service

		Company Nave			
		Company Name			
		For Year Ended			
	Network/S	ub-network Name			
SC	CHEDULE 10b: REPORT ON NETWORK INTEGRITY AND CONSUMER SERVICE				
Thi	is schedule requires a summary of the key measures of network Integrity (gas escapes, response time to emergencies e	tc) for the disclosu	re vear.		
		,	,		
ref					
8	10b(i): System Condition and Integrity				
9	Number of confirmed public reported gas escapes / total length of pipeline (escapes/1000 km)	Actual			
10	Region_01	Actual			
11	Region_02				
12	Region 03				
13	Region 04				
14	Region_05				
15	Number of leaks detected by routine survey / total length of pipeline (leaks/1000 km)	Actual			
16	Region_01				
17	Region_02				
18	Region_03				
19 20	Region_04				
20	Region_05				
21	Number of third party damage events / total length of pipeline (events/km)	Actual			
22	Region 01				
23	Region_02				
24	Region_03				
25	Region_04				
26	Region_05				
	No. of a second	A - 4 I			
27 28	Number of poor pressure events due to network causes Region_01	Actual	i		
28	Region 02				
30	Region_03				
31	Region 04				
32	Region_05				
33	-0-1 <u>-</u> -1-1		_		
	Now have the last and a selection of the last and the las	A - 4 I			
34 35	Number of telephone calls to emergency numbers answered within 30 seconds / total number of calls Region 01	Actual	1		
36	Region_02				
37	Region_03				
38	Region_04				
39	Region_05				
40	Product control—safety of distribution gas	Actual	•		
41	Number of non-compliant odour tests				
42	10b(ii): Consumer Service				
		_			
		Proportion of	Proportion of		
		emergencies	emergencies		
		responded to	responded to	Average call	
	December 1 (PTF)	within 1 hour	within 3 hours	response time	Number of
43	Response time to emergencies (RTE) Region 01	(%)	(%)	(hours)	emergencies
44 45	Region_01 Region_02	-			
46	Region_03				<u> </u>
45	Region 04				
48	Region_05				
49	Number of complaints	Actual			
50	Number of complaints per average total consumer numbers				

Schedule 11a: Report on Forecast Capital Expenditure

SCHEDULE 11st. REPORT ON FORECAT CAPITAL EXPENDITURE It is schedule requires a breakdown of forecast expenditure on assets for the current disclosure year and a 10 year planning period. The forecasts should be consistent with the support dollar terms. Also required is a forecast of the value of commissioned assets (i.e., the value of ARB additions) Some interport explanatory comment on the difference between constant price and nominal doil ar forecasts of expenditure on assets in Schedule 14e (Mandatory Explanatory Notes). This information is not not at a suitant disclosure information.	KNDITURE The control of the Annual of the forecasts should be consistent with the supporting information set out in the AMP. The forecast is to be expressed in both constant price and nominal receive it in the value of RAB additions.	planning period.	The forecasts shassets in Schedule	iould be consistent e 14a (Mandatory	with the supporti Explanatory Notes	ing information se	et out in the AMP.	The forecast is to	be expressed in b	oth constant pric	e and nominal
	exbe										
Current Year CY	J	CV+1	CV+2	CV+3	CY+4	CV+5	9+ <i>A</i> D	CV+7	CV+8	6+40	CV+10
\$000 (nominal dollars)	llars										
•											
Current Year CY		CY+1	CY+2	CV+3	CY+4	CV+5	9+AD	C/+72	CV+8	CV+9	CY+10
\$000 (in constant pr	ğ	prices)									
		•	•			•					
	1 1										
								,			
					,	,			,		
V) your Veneral		5	Ş	6470	244	3 * 2	447	2,170	01/2	9440	0,7410
		7	5	Ġ.	1	Ġ.		î S	5	G.	
000\$				•				,		•	
·											
				•		•		•	•	•	

SCHEDILE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont.) 11d(V): Asset Replacement and Reviewal 11d(V): Asset Replacemen								
HEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont) 11a(iv): Asset Replacement and Renewal Service pic Ser			Company Name					
HEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont.) 11a(V): Asset Replacement and Renewal Intervendal te pressure Natural pressure Natural pressure cost of the season cost o		AMI	P Planning Period					
113(V): Asset Replacement and Renewal Marin pre Review where the season of the season	SC	4EDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont)						
ent and renewal ontributions le le le le le le le le le l	120		Current Year CY	CY+1	CV+2	CY+3	CY+4	CV+5
Intermediate pressure Main pipe Service pipe Stations Line valve Special crossings Intermediate Pressure total Medium pressure Main pipe Service pipe Service pipe Service pipe Service pipe Service pipe Line valve Special crossings Medium Pressure total Low Pressure Main pipe Service pipe Line valve Special crossings Medium pressure total Control pipe Service pipe Line valve Special crossings Low Pressure total Control pipe Service pipe Line valve Special crossings Low Pressure total Control pipe Service pipe Line valve Special crossings Low Pressure total Control pipe Service pipe Line valve Special crossings Low Pressure total Control pipe Service pipe Line valve Special crossings Low Pressure total Control or programme Liss Capital contributions funding asset replacement and renewal less capital contributions Libescription of material project or programme The capital contributions wronger relocation expenditure Asset relocations expenditure Less Capital contributions funding asset relocation expenditure Asset relocations less capital contributions	122	11a(iv): Asset Replacement and Renewal						
11a(v):	123	Intermediate pressure	\$000 (in constant	prices)				
11a(V):	124	Main pipe						
11a(v):	125	Service pipe						
11a(v):	126	Stations						
11a(v):	127	Line Valve Coocial proceine						
11a(v):	129	Special crossings Intermediate Pressure total	,				,	•
N	130	Medium pressure						
11a(V):	131	Wain pipe						
11a(V):	132	Service pipe						
11a(V):	133	Station						
11a(V):	134	Line valve						
11a(V):	135	Special crossings						
11a(v):	136	Medium Pressure total					-	
11a(v):	137	Low Pressure			_	-		
11a(v):	138	Main pipe						
11a(v):	139	Service pipe						
11a(v):	140	Line valve						
11a(v):	141	Special crossings						
0 0 A A A A Less A A Less A A A A A A A A A A A A A A A A A A	747	בסמוב נסנמו						
11a(v):	143	Other assets						
11a(v):	144	Monitoring and control systems						
11a(v):	145	Cathodic protection systems						
11a(v):	147	Other total	,	'				'
11a(v):	148							
11a(v): 11ess A	149	Asset replacement and renewal expenditure						
11a(v):	150	:						
11a(v): A less A	151	⋖	,				-	•
11a(v):	152							
A less A	153	11a(v): Asset Relocations						
A less A	154	Project or programme *						
A less A	155	[Description of material project or programme]						
A less A	156	[Description of material project or programme]						
A less A	157	[Description of material project or programme]						
less A	158	[Description of material project or programme]						
less A	159	[Description of material project or programme]						
less A	160	*include additional rows if needed						
less A	161	All other asset relocations projects or programmes						
less A	162	⋖	•					•
	163	•						
	164	Asset relocations less capital contributions	-					

		Company Name					
SC ref	HEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont	AMP Planning Period					
172		Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
173 174	11a(vi): Quality of Supply						
175	Project or programme*	\$000 (in constant pric	es)				
176	[Description of material project or programme]						
177 178	[Description of material project or programme] [Description of material project or programme]						
179	[Description of material project or programme]						
180	[Description of material project or programme]						
181 182	*include additional rows if needed All other quality of supply projects or programmes						
183	Quality of supply expenditure	-	-	-	-	-	-
184	less Capital contributions funding quality of supply						
185 186	Quality of supply less capital contributions	-	-	-	-	-	-
187	11a(vii): Legislative and Regulatory						
188	Project or programme						
189	[Description of material project or programme]						
190 191	[Description of material project or programme] [Description of material project or programme]						
192	[Description of material project or programme]						
193	[Description of material project or programme]						
194	*include additional rows if needed						
195 196	All other legislative and regulatory projects or programmes Legislative and regulatory expenditure		_			_	
197	less Capital contributions funding legislative and regulatory			-	-		
198	Legislative and regulatory less capital contributions	-	-	-	-	-	-
199	11a(viii): Other Reliability, Safety and Environment						
200	Project or programme*						
201	[Description of material project or programme]						
202	[Description of material project or programme]						
203 204	[Description of material project or programme] [Description of material project or programme]						
204	[Description of material project or programme]						
206	*include additional rows if needed						
207 208	All other reliability, safety and environment projects or programmes Other reliability, safety and environment expenditure						
209	less Capital contributions funding other reliability, safety and environment			7			
210	Other Reliability, safety and environment less capital contributions	-	-	-	-	-	-
211	11a(ix): Non-Network Assets						
212	Routine expenditure						
213	Project or programme*						
214	[Description of material project or programme]						
215 216	[Description of material project or programme] [Description of material project or programme]						
217	[Description of material project or programme]						
218	[Description of material project or programme]						
219	*include additional rows if needed						
220 221	All other routine expenditure projects or programmes Routine expenditure	-	-		_	-	-
222	Atypical expenditure						
223	Project or programme*						
224	[Description of material project or programme]						
225	[Description of material project or programme]						
226 227	[Description of material project or programme] [Description of material project or programme]						
228	[Description of material project or programme]						
229	*include additional rows if needed						
230 231	All other atypical expenditure projects or programmes Atypical expenditure						
232	, prod. experience						
233	Non-network assets expenditure	-		-	-	-	-

Schedule 11b: Report on Forecast Operational Expenditure

CHEDUL is schedul pressed in BBs must F is informa Ope	SCHEDULE 11b: REPORT ON FORECAST OPERATIONAL EXPENDIT. This schedule requires a breakdown of forecast operational expenditure for the discloss expressed in both constant price and nominal dollar terms. GDBs must provide explanatory comment on the difference between constant price and This information is not part of audited disclosure information. Tref Operational Expenditure Forecast soon (in nominal peace of the content year of a service interruptions, incidents and emergencies Routine and corrective maintenance and inspection Asset replacement and renewal Inspection Asset replacement and operational Experiment Inspection Asset replacement Inspection I	HDITURE disclosure yea disclosure yea ite and nomire ite and nomir	r and a 10 ye.	ar planning p	nditure foreca:	casts should to	Manning Period be consistent w CMS CMS CMS	with the support ony Explanatory ory Explanatory	ting information Notes).	CY48	Creg	C/+10
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Service regional Expenditure Forecast in Schedule 14a (Nandottory Explanatory Notes). Commityon C Child Committee Contain price and nominal dollar operational expenditure forecasts in Schedule 14a (Nandottory Explanatory Notes). Commityon C Child Commityon C Child Child Committee Contain price and nominal addition is not part of a sudded disclosure information is not part of a sudded disclosure information is not part of a sudded disclosure information in the forecasts of a sudded disclosure information in the forecast in the contained contained and contained containe	expressed in both constant price and nominal dollar terms. GDBs must provide explanatory comment on the difference between constant price and This information is not part of audited disclosure information. This information is not part of audited disclosure information. Operational Expenditure Forecast sono (in nominal part of audited and senergencies Routine and corrective maintenance and inspection Asset replacement and renewal Network opex Network opex Network opex Operational expenditure Operational expenditure Corrent years (1) System operations and network support Business support Operational expenditure Corrent years (1) System operational expenditure (1) System operational expenditure (1) System operational expension (1) System operational expension (1) System operational expension (1) System operation (1)	ice and nomiral dolla (in nominal dolla in nominal dolla	CV+1	CV+2	CY+3	CY44	2 14a (Mandato	CP46	Notes).	CH8	644O	C/+10
Contact formal Expenditure Forecast Secretar International Expen	Operational Expenditure Forecast Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection Asset replacement and renewal Network opex System operations and network support Business support Non-network opex Operational expenditure	(in nominal dolla	CV+1	CV+2	CV+3	CV+4	0445	94-10	2472	C148	CV49	C/+10
Store for the forecast to receive the second control of the seco	Operational Expenditure Forecast Service interruptions, incidents and energencies Routine and corrective maintenance and inspection Asset replacement and renewal Network opex System operations and network support Business support Non-network opex Operational expenditure	(in nominal dolla		CV+2	CVA3	CV+4	C/45	9440	2443	Chas	6440	CY+10
Secretarion place Production and energipericies Producti	Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection Asset replacement and renewal Network ope x System operations and network support Business support Non-network opex Operational expenditure	int year CV			CV43	P+A2	CY+S	9+10	C++7	0.48	CV+9	C/+10
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Nexted right account and reavoid 1 support Nexted right account and reavoid 1 support Nexted right account and reavoid 1 support Nexted right account account and reavoid 1 support Nexted right account ac	Asset replacement and renewal Network opex System operations and network support Business support Non-network opex Operational expenditure	int year CY (in constant price)			C/+3	CV+4	CV+5	· · · · · · · · · · · · · · · · · · ·	C/+/2	CV+8	CV49	CY+10
System contact and methods support Non-trace between nominal and read forecasts South entered per control and re	System operations and network support Business support Non-network opex Operational expenditure	ent year CV	CV+1		C/+3	CV+4	C/45	0,446		C/48	64/0	CV+10
Parket per atom and trevols singport Parket per atom and trevols singport	System operations and network support Business support Non-network opex Operational expenditure	ent year CY	CV+1		CV+3	CV+4	CV+5	- CV+6	· ·	CV+8	6+A.D	C7+10
Service interpret operational expenditure Cross	Non-network opex Operational expenditure	ent year CY		C/42		CY+4		9+\(\)2	CY+77	CV+8	- 6+4)	CV+10
Service interruptions, inclients and emergencies	Operational expenditure	nt year CY	- CY+1	- CY+2	. CY+3	CY+4	- CY+5	CV+6	-CV+7	- CY+8	- CV+9	CV+10
Service interruptions, incidents and emergencies Stoot (in contiant prices) Stoot (in contiant pr		ent year CY	CV+1	CV+2	CY+3	CY+4	CV+5	CV+6	CV+7	CV+8	CV+9	CY+10
Service interruptions, incidents and emergencies Sobolin constant prices		(in constant price	es)									
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Subtrony opex Substance support Subtrony operational expenditure (where known) Subtromponents of operational expenditure (where known)												
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Subcomponents of operational expenditure (where known) Research and development Research and development Current year CY CY+1 CY+2 CY+3 CY+4 CY+5 CY+6 CY+7 CY+8		-		Í								
Subcomponents of operational expenditure (where known) Research and development Insurance Current year CY CV+1 CV+2 CV+3 CV+6 CV+7 CV+8 Difference between nominal and real forecasts \$cono \$cono <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>·</td><td>,</td><td>,</td><td>-</td><td></td><td></td></td<>							·	,	,	-		
Research and development Current year CY CY+1 CY+2 CY+3 CY+4 CY+5 CY+6 CY+7 CY+8		-	-					_				
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Current year CY CY+1 CY+2 CY+3 CY+4 CY+5 CY+6 CY+7 CY+8	32											
Difference between nominal and real forecasts Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection Asset replacement and renewal Network opex System operations and network support Business support Non-network opex	•	nt year CY	CY+1	CV+2	C/+3	CY+4	CV+5	CV+6	CV+7	CV+8	6+AD	CY+10
žž	Difference between nominal and real forecasts											
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Schedule 12a: Report on Asset Condition

SCHE This sch forecas forecas and the sch forecas are school and the school and the school and the school are school and the school are school and the school are sch	chedule requires a breakdown of st of the percentage of units to be lintermediate Pressure Intermediate Pressure	SCHEDULE 12a; REPORT ON ASSET CONDITION This schedule requires a breakdown of asset condition by asset class as at the stant of the forecast year. The data accuracy assessment relates to the percentage values disclosed in the next 5 years. All information should be consistent with the information provided in the AMP and the expenditure on assets forecast in Schedule 11a. This schedule requires a breakdown of asset condition by asset class as at the stant of the forecast year. All information should be consistent with the information provided in the AMP and the expenditure on assets forecast in Schedule 11a. Asset condition at start of planning period (percentage of units by grade) Asset category Asset dass Onerating Pressure Main pipe Intermediate Pressure Main pipe Intermediate Pressure Main pipe Intermediate Pressure Main pipe Intermediate Pressure Service pipe Interme	Asset class IP PE main pipe IP steel main pipe IP per service pipe IP steel service pipe IP steel service pipe IP steel service pipe IP there are pipe IP th	units Grade 1 Km	relates to the percer d in the AMP and the Asset condition Grade 2	e expenditure on expenditure on at start of pla	AMP and the expenditure on assets forecast in Schedule 11a. Asset condition at start of planning period (percentage of units by grade) Grade Data accurring a Grade 4 unknown (1-4) Select o	sset condition col	olumns. Also requi a. its by grade) Data accuracy (1-4)	ired is a % of asset
2	Operating Pressure Intermediate Pressure		Asset class IP PE main pipe IP steel main pipe IP other main pipe IP PE service pipe IP steel service pipe IP other service pipe IP other service pipe IP other service pipe IP other service pipe		Asset condition	on at start of pla	anning period (pc Grade 4	Grade unknown	ζ _ε	% of asset
8 9 0 11 11 11 11 11 11 11 11 11 11 11 11 1	Operating Pressure Intermediate Pressure		Asset class IP PE main pipe IP steel main pipe IP other main pipe IP PE service pipe IP steel service pipe IP other service pipe In other service pipe		Grade 2	Grade 3	Grade 4	Grade		% of asset
8 6 0 11 11 11 1 1 8 8 1 1 1 1 1 1 1 1 1 1	Operating Pressure Intermediate Pressure		Poset dass Pose main pipe Posted main pipe Poster main pipe Poster service pipe Poster service pipe Pother service pipe Intermediate pressure DRS		Grade 2	Grade 3	Grade 4	Grade		forecast to be
6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Intermediate Pressure	Main pipe Main pipe Main pipe Service pipe Service pipe Stations Line valve	IP PE main pipe IP steel main pipe IP other main pipe IP PE service pipe IP steel service pipe IP other service pipe Intermediate pressure DRS	K K K K K K K K K K K K K K K K K K K					Ì	replaced in next 5 years
0 11 11 11 11 11 11 11 11 11 11 11 11 11	Intermediate Pressure	Main pipe Main pipe Service pipe Service pipe Stations Line valve	IP steel main pipe IP other main pipe IP PE service pipe IP steel service pipe IP other service pipe Intermediate pressure DRS	\$ \$ \$ \$ \$ \$ 9					[Select one]	
11 12 13 14 16 17 17	Intermediate Pressure Intermediate Pressure Intermediate Pressure Intermediate Pressure Intermediate Pressure Intermediate Pressure	Main pipe Service pipe Service pipe Stations Line valve	IP other main pipe IP PE service pipe IP steel service pipe IP other service pipe Intermediate pressure DRS	Ē Ē Ē Ē Ş Q					[Select one]	
12 13 14 15 16 17 18	Internediate Pressure Internediate Pressure Internediate Pressure Internediate Pressure Internediate Pressure	Service pipe Service pipe Service pipe Stations Line valve	IP PE service pipe IP steel service pipe IP other service pipe Intermediate pressure DRS	km km No.					[Select one]	
13 14 15 16 17 18	Intermediate Pressure Intermediate Pressure Intermediate Pressure Intermediate Pressure	Service pipe Service pipe Stations Line valve	IP steel service pipe IP other service pipe Intermediate pressure DRS	km No.					[Select one]	
14 15 16 17 18	Intermediate Pressure Intermediate Pressure Intermediate Pressure	Service pipe Stations Line valve	IP other service pipe Intermediate pressure DRS	km No.					[Select one]	
15 16 17 18	Intermediate Pressure Intermediate Pressure	Stations Line valve	Intermediate pressure DRS	No.		1			[Select one]	
16 17 18	Intermediate Pressure	Line valve							[Select one]	
17 18 19			IP line valves	No.					[Select one]	
18	Intermediate Pressure	Special crossings	IP crossings	No.					[Select one]	
19	Medium Pressure	Main pipe	MP PE main pipe	km					[Select one]	
	Medium Pressure	Main pipe	MP steel main pipe	km					[Select one]	
20	Medium Pressure	Main pipe	MP other main pipe	km					[Select one]	
21	Medium Pressure	Service pipe	MP PE service pipe	km					[Select one]	
22	Medium Pressure	Service pipe	MP steel service pipe	km					[Select one]	
23	Medium Pressure	Service pipe	MP other service pipe	km					[Select one]	
24	Medium Pressure	Stations	Medium pressure DRS	No.					[Select one]	
25	Medium Pressure	Line valve	MP line valves	No.					[Select one]	
56	Medium Pressure	Special crossings	MP special crossings	No.					[Select one]	
27	Low Pressure	Main pipe	LP PE main pipe	km					[Select one]	
28	Low Pressure	Main pipe	LP steel main pipe	km					[Select one]	
29	Low Pressure	Main pipe	LP other main pipe	km					[Select one]	
30	Low Pressure	Service pipe	LP PE service pipe	km					[Select one]	
31	Low Pressure	Service pipe	LP steel service pipe	km					[Select one]	
32	Low Pressure	Service pipe	LP other service pipe	km					[Select one]	
33	Low Pressure	Line valve	LP line valves	No.					[Select one]	
34	Low Pressure	Special crossings	LP special crossings	No.					[Select one]	
35	٦	Monitoring & control systems	Remote terminal units	No.					[Select one]	
36	AII	Cathodic protection systems	Cathodic protection	No.					[Select one]	

Schedule 12b: Report on Forecast Utilisation

		Company Name														
													AMP F	Planning Period		
CHEDULE 12b: REPORT ON FORECAST UTILISATION is Schedule requires a breakdown of current and forecast utilisation (for heavily utilised pipelines) consistent with the information provided in the AMP and the demand forecast in schedule S12c.																
iis Sch	edule requires a	breakdown o	of current and	d forecast utilisation (fo	r heavily utilised pipel	ines) consistent with	the information p	rovided in the AMP a	nd the der	mand forecast in sch	edule S12c.					
f																
7	Forecast Uti	lisation of	Heavily Ut	ilised Pipelines												
8		Utilisation														
						Minimum										
9					Nominal operating operatin	operating pressure (MinOP)	Total capacity at MinOP	Remaining capacity at MinOP		Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5	
0	Region	n N	Network	Pressure system	(kPa)	(kPa)	(scmh)	(scmh)	Unit	canent rear er	01	07.2	67.5	27.4	67.5	Comment
1									scmh							
2					+				kPa							
.3 .4									scmh kPa							•
5					+				scmh							
6									kPa							1
17									scmh							
18									kPa							
19									scmh kPa							
20 21									scmh							
22									kPa							
23									scmh							
4									kPa							
5									scmh							- !
7					+				kPa scmh							
8									kPa							1
9									scmh							
0									kPa							
0 1 2	* Current ye	ar utilisation fig	igures may be es	timates. Year 1–5 figures sho	w the utilisation forecast to	occur given the expected	d system configuration	for each year, including	the effect of	fany new investment in	he pressure system.					
3	Disclaim	er for supply	enquiries													
14																
6	Note	s and assump	ptions													
7																
86 87 88 89																
10 11																
11 12																
~																

Schedule 12c: Report on Forecast Demand

Company Name AMP Planning Period SCHEDULE 12c: REPORT ON FORECAST DEMAND This schedule requires a forecast of new connections (by consumer type), peak demand and energy volumes for the disclosure year and a 5 year planning period. The forecasts should be consistent with the supporting information set out in the AMP as well as the assumptions used in developing the expenditure forecasts in Schedule 11b and the capacity and utilisation forecasts in Schedule 12b.										
7 8 9 10	12c(i) Consumer Connections Number of ICPs connected in year by consumer type	Current year CY	CY+1	CY+2	CY+3	CY+4	CY+5			
11	Consumer types defined by GDB	\$000 (in constant prices)								
12	[GDB consumer type]									
13	[GDB consumer type]									
14	[GDB consumer type]									
15	[GDB consumer type]									
16	[GDB consumer type]									
17	Total	-	-	-	-	-	-			
18 19 18	12c(ii): Gas Delivered	Current year CY	CY+1	CY+2	CY+3	CY+4	CY+5			
19	Number of ICPs at year end									
20	Maximum daily load (GJ/day)									
21 22	Maximum monthly load (GJ/month) Number of directly billed ICPs (at year end)									
23	Total gas conveyed (GJ/annum)									
24	Average daily delivery (GJ/day)	-	-	-	-	-	-			
25										
26	Maximum monthly amount of gas entering network (GJ/month)									
27	Load factor	-	-	-	-	-	-			

Schedule 13: Report on Asset Management Maturity

- 1. Each **GDB** must complete the AMMAT Report set out in Schedule 17. The **GDB** must ensure that the person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining the AMMAT, including:
 - 1.1 Organising people within the organisation to answer the questions;
 - 1.2 Arranging for all information to be captured within the AMMAT;
 - 1.3 Reporting to the organisation on the results of the assessment;
 - 1.4 Planning the assessment process, including;
 - 1.4.1 determining the form the assessment process is to take. In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;
 - 1.4.2 arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;
 - 1.4.3 providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play;
 - 1.4.4 identifying which questions are to be asked of which respondents.
- 2. Each **GDB** must specify in the AMMAT Report the standard of asset management practice that the **GDB** has used as the reference standard. Cells in the following columns in the AMMAT Report set out below must be filled out:
- 3. Cells in the following columns in the AMMAT Report set out below must be filled out:
 - 3.1 '<u>User guidance'</u>: guidance (if required) on completing each question of the AMMAT.
 - This column can be used by the person responsible for completing and maintaining the AMMAT to provide guidance to the persons coordinating responses to each question.
 - 3.2 <u>'Evidence—Summary'</u>: the information/evidence used to support the assessed rating.

The cells in this column should be completed by persons coordinating responses to each question.

3.3 <u>'Score'</u>: the appropriate maturity rating (this must be a whole number between 0 and 4).

To meet AMMAT level 4 maturity, the **GDB**'s processes must surpass the standards that must be complied with in an internationally accepted asset management specification. The AMMAT questionnaire has been prepared to conform to the PAS 55 specification. However, a similar specification, if available, may be used for the purpose of disclosure.

3.4 <u>Guidance notes on completing the AMMAT</u>

- 3.4.1 Part of the value of a formal asset management system is the definition and standardisation of terms. A common understanding of terms helps interested persons to understand the asset management concepts and processes that apply to the **GDB**. In particular, it helps the **GDB**'s employees and suppliers to understand and improve asset management concepts and processes.
- 3.4.2 The AMMAT will not provide an effective assessment of the maturity of the GDB's asset management capability and processes unless the preparation of the AMMAT is supported by senior management of the GDB.
- 3.4.3 The level of effort required to complete the AMMAT should be consistent with a gap analysis exercise rather than the level typically involved with an audit for certification.
- 3.4.4 An audit involves a systematic, independent process for the collection and analysis of evidence to support a rating whereas the AMMAT is intended to be used by providing a reference to supporting evidence or an explanation of the self-assessment.
- 3.4.5 The level of documentation within an asset management system is expected to be consistent with factors such as the size of the company, complexity of processes and competence of personnel.
- 3.4.6 The definitions provided in the AMMAT for each maturity rating should provide sufficient information for a **GDB** to objectively identify the level currently being achieved by the organisation

Company Name	
AMP Planning Period	
Asset Management Standard Applied	

Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
3	policy	To what extent has an asset management policy been documented, authorised and communicated?				Widely used AM practice standards require an organisation to document, authorise and communicate its asset management policy (eg, as required in PAS 55 para 4.2 i). A key pre-requisite of any robust policy is that the organisation's top management must be seen to endorse and fully support it. Also vital to the effective implementation of the policy, is to tell the appropriate people of its content and their obligations under it. Where an organisation outsources some of its asset-related activities, then these people and their organisations must equally be made aware of the policy's content. Also, there may be other stakeholders, such as regulatory authorities and shareholders who should be made aware of it.	Top management. The management team that has overall responsibility for asset management.	The organisation's asset management policy, its organisational strategic plan, documents indicating h the asset management policy was based upon the needs of the organisation and evidence of communication.
10	strategy	What has the organisation done to ensure that its asset management strategy is consistent with other appropriate organisational policies and strategies, and the needs of stakeholders?				In setting an organisation's asset management strategy, it is important that it is consistent with any other policies and strategies that the organisation has and has taken into account the requirements of relevant stakeholders. This question examines to what extent the asset management strategy is consistent with other organisational policies and strategies (eg, as required by PAS 55 para 4.3.1 b) and has taken account of stakeholder requirements as required by PAS 55 para 4.3.1 c). Generally, this will take into account the same polices, strategies and stakeholder requirements as covered in drafting the asset management policy but at a greater level of detail.	Top management. The organisation's strategic planning team. The management team that has overall responsibility for asset management.	The organisation's asset management strategy document and other related organisational policies ar strategies. Other than the organisation's strategic plan, these could include those relating to health and safety, environmental, etc. Results of stakeholder consultation.
11	strategy	In what way does the organisation's asset management strategy take account of the lifecycle of the assets, asset types and asset systems over which the organisation has stewardship?				Good asset stewardship is the hallmark of an organisation compliant with widely used AM standards. A key component of this is the need to take account of the lifecycle of the assets, asset types and asset systems. (For example, this requirement is recognised in 4.3.1 d) of PAS 55). This question explores what an organisation has done to take lifecycle into account in its asset management strategy.	Top management. People in the organisation with expert knowledge of the assets, asset types, asset systems and their associated life-cycles. The management team that has overall responsibility for asset management. Those responsible for developing and adopting methods and processes used in asset management	The organisation's documented asset management strategy and supporting working documents.
26	plan(s)	How does the organisation establish and document its asset management plan(s) across the life cycle activities of its assets and asset systems?				The asset management strategy need to be translated into practical plan(s) so that all parties know how the objectives will be achieved. The development of plan(s) will need to identify the specific tasks and activities required to optimize costs, risks and performance of the assets and/or asset system(s), when they are to be carried out and the resources required.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers.	The organisation's asset management plan(s).

Company Name	
AMP Planning Period	
Asset Management Standard Applied	

Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
3	Asset management policy			The organisation has an asset management policy, but it has not been authorised by top management, or it is not influencing the management of the assets.	The organisation has an asset management policy, which has been authorised by top management, but it has had limited circulation. It may be in use to influence development of strategy and planning but its effect is limited.	all relevant employees and stakeholders, and used to make these persons aware of their asset related obligations.	The organisation's process(es) surpas the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
10	Asset management strategy	to ensure that its asset management strategy is consistent with other appropriate organisational policies and	with stakeholder requirements.	strategy with other organisational policies and strategies as well as stakeholder requirements is understood	Some of the linkages between the long-term asset management strategy and other organisational policies, strategies and stakeholder requirements are defined but the work is fairly well advanced but still incomplete.	available to demonstrate that, where appropriate, the organisation's asset	The organisation's process(es) surpa the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
11	strategy	organisation's asset management strategy take account of the lifecycle of the assets, asset types and asset systems over which the organisation has stewardship?		The need is understood, and the organisation is drafting its asset management strategy to address the lifecycle of its assets, asset types and asset systems.	The long-term asset management strategy takes account of the lifecycle of some, but not all, of its assets, asset types and asset systems.	The asset management strategy takes account of the lifecycle of all of its assets, asset types and asset systems.	The organisation's process(es) surpathe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
26	plan(s)	_	covering asset systems and critical assets.	The organisation has asset management plan(s) but they are not aligned with the asset management strategy and objectives and do not take into consideration the full asset life cycle (including asset creation, acquisition, enhancement, utilisation, maintenance decommissioning and disposal).	putting in place comprehensive, documented asset management plan(s) that cover all life cycle activities, clearly	established, documented, implemented and maintained for asset systems and critical assets to achieve the asset management strategy and asset management objectives across all life cycle phases.	The organisation's process(es) surpathe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.

CHEDOLE .	13. REPORT ON A	SSET MANAGEMENT MAT	UKITI (Conty				
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
27	plan(s)	How has the organisation communicated its plan(s) to all relevant parties to a level of detail appropriate to the receiver's role in their delivery?				Plans will be ineffective unless they are communicated to all those, including contracted suppliers and those who undertake enabling function(s). The plan(s) need to be communicated in a way that is relevant to those who need to use them.	The management team with overall responsibility for the asset management system. Delivery functions and suppliers.	Distribution lists for plan(s). Documents derived from plan(s) which detail the receivers role in plan delivery. Evidence of communication.
29	plan(s)	How are designated responsibilities for delivery of asset plan actions documented?				The implementation of asset management plan(s) relies on (1) actions being clearly identified, (2) an owner allocated and (3) that owner having sufficient delegated responsibility and authority to carry out the work required. It also requires alignment of actions across the organisation. This question explores how well the plan(s) set out responsibility for delivery of asset plan actions.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers. If appropriate, the performance management team.	The organisation's asset management plan(s). Documentation defining roles and responsibilities of individuals and organisational departments.
31	plan(s)	What has the organisation done to ensure that appropriate arrangements are made available for the efficient and cost effective implementation of the plan(s)? (Note this is about resources and enabling support)				It is essential that the plan(s) are realistic and can be implemented, which requires appropriate resources to be available and enabling mechanisms in place. This question explores how well this is achieved. The plan(s) not only need to consider the resources directly required and timescales, but also the enabling activities, including for example, training requirements, supply chain capability and procurement timescales.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers. If appropriate, the performance management team. If appropriate, the performance management team. Where appropriate the procurement team and service providers working on the organisation's asset-related activities.	The organisation's asset management plan(s). Documented processes and procedures for the delivery of the asset management plan.
33	planning	What plan(s) and procedure(s) does the organisation have for identifying and responding to incidents and emergency situations and ensuring continuity of critical asset management activities?				Widely used AM practice standards require that an organisation has plan(s) to identify and respond to emergency situations. Emergency plan(s) should outline the actions to be taken to respond to specified emergency situations and ensure continuity of critical asset management activities including the communication to, and involvement of, external agencies. This question assesses if, and how well, these plan(s) triggered, implemented and resolved in the event of an incident. The plan(s) should be appropriate to the level of risk as determined by the organisation's risk assessment methodology. It is also a requirement that relevant personnel are competent and trained.	The manager with responsibility for developing emergency plan(s). The organisation's risk assessment team. People with designated duties within the plan(s) and procedure(s) for dealing with incidents and emergency situations.	

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Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
27	Asset management plan(s)	How has the organisation communicated its plan(s) to all relevant parties to a level of detail appropriate to the receiver's role in their delivery?		The plan(s) are communicated to some of those responsible for delivery of the plan(s). OR Communicated to those responsible for delivery is either irregular or ad-hoc.	of those responsible for delivery but there are weaknesses in identifying relevant parties resulting in incomplete or inappropriate communication. The	contracted service providers to a level of detail appropriate to their participation or business interests in the delivery of the plan(s) and there is confirmation	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
29	Asset management plan(s)	How are designated responsibilities for delivery of asset plan actions documented?	responsibilities for delivery of asset plan actions.	Asset management plan(s) inconsistently document responsibilities for delivery of plan actions and activities and/or responsibilities and authorities for implementation inadequate and/or delegation level inadequate to ensure effective delivery and/or contain misalignments with organisational accountability.	delivery of actions but responsibility/authority levels are inappropriate/ inadequate, and/or there are misalignments within the	Asset management plan(s) consistently document responsibilities for the delivery actions and there is adequate detail to enable delivery of actions. Designated responsibility and authority for achievement of asset plan actions is appropriate.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
31	Asset management plan(s)	What has the organisation done to ensure that appropriate arrangements are made available for the efficient and cost effective implementation of the plan(s)? (Note this is about resources and enabling support)	The organisation has not considered the arrangements needed for the effective implementation of plan(s).	The organisation recognises the need to ensure appropriate arrangements are in place for implementation of asset management plan(s) and is in the process of determining an appropriate approach for achieving this.	management plan(s) but the arrangements are not yet adequately efficient and/or effective. The organisation is working to resolve existing weaknesses.	The organisation's arrangements fully cover all the requirements for the efficient and cost effective implementation of asset management plan(s) and realistically address the resources and timescales required, and any changes needed to functional policies, standards, processes and the asset management information system.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
33	Contingency planning	What plan(s) and procedure(s) does the organisation have for identifying and responding to incidents and emergency situations and ensuring continuity of critical asset management activities?	need to establish plan(s) and procedure(s) to identify and respond to incidents and emergency situations.	The organisation has some ad-hoc arrangements to deal with incidents and emergency situations, but these have been developed on a reactive basis in response to specific events that have occurred in the past.	situations are identified. Either appropriate plan(s) and procedure(s) are incomplete for critical activities or they are inadequate. Training/ external alignment may be incomplete.	Appropriate emergency plan(s) and procedure(s) are in place to respond to credible incidents and manage continuity of critical asset management activities consistent with policies and asset management objectives. Training and external agency alignment is in place.	The organisation's process(es) surpathe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.

						Company Name		
						AMP Planning Period		
						Asset Management Standard Applied		
SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont)								
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
37	and responsibilities	What has the organisation done to appoint member(s) of its management team to be responsible for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s)?				In order to ensure that the organisation's assets and asset systems deliver the requirements of the asset management policy, strategy and objectives responsibilities need to be allocated to appropriate people who have the necessary authority to fulfil their responsibilities. (This question, relates to the organisation's assets eg, para b), s 4.4.1 of PAS 55, making it therefore distinct from the requirement contained in para a), s 4.4.1 of PAS 55).	Top management. People with management responsibility for the delivery of asset management policy, strategy, objectives and plan(s). People working on asset-related activities.	Evidence that managers with responsibility for the delivery of asset management policy, strategy, objectives and plan(s) have been appointed and have assumed their responsibilities. Evidence may include the organisation's documents relating to its asset management system, organisational charts, job descriptions of post-holders, annual targets/objectives and personal development plan(s) of post-holders as appropriate.
40	and responsibilities	What evidence can the organisation's top management provide to demonstrate that sufficient resources are available for asset management?				Optimal asset management requires top management to ensure sufficient resources are available. In this context the term 'resources' includes manpower, materials, funding and service provider support.	Top management. The management team that has overall responsibility for asset management. Risk management team. The organisation's managers involved in day-to-day supervision of asset-related activities, such as frontline managers, engineers, foremen and chargehands as appropriate.	Evidence demonstrating that asset management plan(s) and/or the process(es) for asset management plan implementation consider the provision of adequate resources in both the short and long term. Resources include funding, materials, equipment, services provided by third parties and personnel (internal and service providers) with appropriate skills competencies and knowledge.
42	and responsibilities	To what degree does the organisation's top management communicate the importance of meeting its asset management requirements?				Widely used AM practice standards require an organisation to communicate the importance of meeting its asset management requirements such that personnel fully understand, take ownership of, and are fully engaged in the delivery of the asset management requirements (eg, PAS 55 s 4.4.1 g).	Top management. The management team that has overall responsibility for asset management. People involved in the delivery of the asset management requirements.	Evidence of such activities as road shows, written bulletins, workshops, team talks and management walkabouts would assist an organisation to demonstrate it is meeting this requirement of PAS 55.
45	asset management activities	Where the organisation has outsourced some of its asset management activities, how has it ensured that appropriate controls are in place to ensure the compliant delivery of its organisational strategic plan, and its asset management policy and strategy?				Where an organisation chooses to outsource some of its asset management activities, the organisation must ensure that these outsourced process(es) are under appropriate control to ensure that all the requirements of widely used AM standards (eg, PAS 55) are in place, and the asset management policy, strategy objectives and plan(s) are delivered. This includes ensuring capabilities and resources across a time span aligned to life cycle management. The organisation must put arrangements in place to control the outsourced activities, whether it be to external providers or to other in-house departments. This question explores what the organisation does in this regard.	Top management. The management team that has overall responsibility for asset management. The manager(s) responsible for the monitoring and management of the outsourced activities. People involved with the procurement of outsourced activities. The people within the organisations that are performing the outsourced activities. The people impacted by the outsourced activity.	The organisation's arrangements that detail the compliance required of the outsourced activities. For example, this this could form part of a contract or service level agreement between the organisation and the suppliers of its outsourced activities. Evidence that the organisation has demonstrated to itself that it has assurance of compliance of outsourced activities.

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Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
37	Structure, authority and responsibilities	What has the organisation done to appoint member(s) of its management team to be responsible for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s)?	need to appoint a person or persons to ensure that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s).	Top management understands the need to appoint a person or persons to ensure that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s).	Top management has appointed an appropriate people to ensure the assets deliver the requirements of the asset management strategy, objectives and plan(s) but their areas of responsibility are not fully defined and/or they have insufficient delegated authority to fully execute their responsibilities.	full responsibility for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s). They have been given the necessary authority	The organisation's process(es) surpa the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
40	Structure, authority and responsibilities	What evidence can the organisation's top management provide to demonstrate that sufficient resources are available for asset management?	not considered the resources required to deliver asset management.	The organisations top management understands the need for sufficient resources but there are no effective mechanisms in place to ensure this is the case.	A process exists for determining what resources are required for its asset management activities and in most cases these are available but in some instances resources remain insufficient.	determining the resources needed for asset management and sufficient resources are available. It can be demonstrated that resources are matched to asset management requirements.	The organisation's process(es) surpathe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
42	Structure, authority and responsibilities	To what degree does the organisation's top management communicate the importance of meeting its asset management requirements?	not considered the need to communicate the importance of meeting asset	the importance of meeting its asset	Top management communicates the importance of meeting its asset management requirements but only to parts of the organisation.	importance of meeting its asset management requirements to all relevant parts of the organisation.	The organisation's process(es) surports the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
45	Outsourcing of asset management activities	Where the organisation has outsourced some of its asset management activities, how has it ensured that appropriate controls are in place to ensure the compliant delivery of its organisational strategic plan, and its asset management policy and strategy?	need to put controls in place.	activities on an ad-hoc basis, with little	the organisational strategic plan and/or	outsourced activities are appropriately controlled to provide for the compliant delivery of the organisational strategic plan, asset management policy and strategy, and that these controls are integrated into the asset management	The organisation's process(es) surporthe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.

						Company Name		
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SCHEDULE 1	3: REPORT ON A	SSET MANAGEMENT MAT	URITY (cont)				
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Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
48	Training, awareness and competence	How does the organisation develop plan(s) for the human resources required to undertake asset management activities - including the development and				There is a need for an organisation to demonstrate that it has considered what resources are required to develop and implement its asset management system. There is also a need for the organisation to demonstrate that it has assessed what development	Senior management responsible for agreement of plan(s). Managers responsible for developing asset management strategy and plan(s). Managers with responsibility for development and recruitment of staff (including HR functions). Staff responsible for training.	Evidence of analysis of future work load plan(s) in terms of human resources. Document(s) containing analysis of the organisation's own direct resources and contractors resource capability over suitable timescales. Evidence, such as minutes of meetings,
		delivery of asset management strategy, process(es), objectives and plan(s)?				plan(s) are required to provide its human resources with the skills and competencies to develop and implement its asset management systems. The timescales over which the plan(s) are relevant should be commensurate with the planning horizons within the asset management strategy considers e.g. if the asset management strategy considers 5, 10 and 15 year time scales then the human resources development plan(s) should align with these. Resources include both 'in house' and external resources who undertake asset management activities.		that suitable management forums are monitoring human resource development plan(s). Training plan(s), personal development plan(s), contract and service level agreements.
49	Training, awareness and competence	How does the organisation identify competency requirements and then plan, provide and record the training necessary to achieve the competencies?				Widely used AM standards require that organisations to undertake a systematic identification of the asset management awareness and competencies required at each level and function within the organisation. Once identified the training required to provide the necessary competencies should be planned for delivery in a timely and systematic way. Any training provided must be recorded and maintained in a suitable format. Where an organisation has contracted service providers in place then it should have a means to demonstrate that this requirement is being met for their employees. (eg, PAS 55 refers to frameworks suitable for identifying competency requirements).	plan(s). Managers responsible for developing asset management strategy and plan(s). Managers with responsibility for development and recruitment of staff (including HR functions). Staff responsible for training.	Evidence of an established and applied competency requirements assessment process and plan(s) in place to deliver the required training. Evidence that the training programme is part of a wider, co-ordinated asset management activities training and competency programme. Evidence that training activities are recorded and that records are readily available (for both direct and contracted service provider staff) e.g. via organisation wide information system or local records database.
50	Training, awareness and competence	How does the organization ensure that persons under its direct control undertaking asset management related activities have an appropriate level of competence in terms of education, training or experience?					Managers, supervisors, persons responsible for developing training programmes. Staff responsible for procurement and service agreements. HR staff and those responsible for recruitment.	Evidence of a competency assessment framework that aligns with established frameworks such as the asset management Competencies Requirements Framework (Version 2.0); National Occupational Standards for Management and Leadership; UK Standard for Professional Engineering Competence, Engineering Council, 2005.
53	Communication, participation and consultation	How does the organisation ensure that pertinent asset management information is effectively communicated to and from employees and other stakeholders, including contracted service providers?				Widely used AM practice standards require that pertinent asset management information is effectively communicated to and from employees and other stakeholders including contracted service providers. Pertinent information refers to information required in order to effectively and efficiently comply with and deliver asset management strategy, plan(s) and objectives. This will include for example the communication of the asset management policy, asset performance information, and planning information as appropriate to contractors.	Top management and senior management representative(s), employee's representative(s), employee's trade union representative(s); contracted service provider management and employee representative(s); representative(s) from the organisation's Health, Safety and Environmental team. Key stakeholder representative(s).	Asset management policy statement prominently displayed on notice boards, intranet and internet; use of organisation's website for displaying asset performance data; evidence of formal briefings to employees, stakeholders and contracted service providers; evidence of inclusion of asset management issues in team meetings and contracted service provider contract meetings; newsletters, etc.

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Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
48	Training, awareness	How does the organisation	The organisation has not recognised the		The organisation has developed a	The organisation can demonstrate that	The organisation's process(es) surpa
40	and competence	develop plan(s) for the human resources required to undertake asset management activities - including the development and delivery of asset management strategy, process(es), objectives and plan(s)?	need for assessing human resources	need to assess its human resources requirements and to develop a plan(s). There is limited recognition of the need	strategic approach to aligning competencies and human resources to	plan(s) are in place and effective in	the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the
49	Training, awareness and competence	How does the organisation identify competency requirements and then plan, provide and record the training necessary to achieve the competencies?	The organisation does not have any means in place to identify competency requirements.		The organisation is the process of identifying competency requirements aligned to the asset management plan(s) and then plan, provide and record appropriate training. It is incomplete or inconsistently applied.	Competency requirements are in place and aligned with asset management plan(s). Plans are in place and effective in providing the training necessary to achieve the competencies. A structured means of recording the competencies achieved is in place.	The organisation's process(es) surpaths standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
50	Training, awareness and competence	How does the organization ensure that persons under its direct control undertaking asset management related activities have an appropriate level of competence in terms of education, training or experience?	The organization has not recognised the need to assess the competence of person(s) undertaking asset management related activities.	management related activities is not managed or assessed in a structured	The organization is in the process of putting in place a means for assessing the competence of person(s) involved in asset management activities including contractors. There are gaps and inconsistencies.	Competency requirements are identified and assessed for all persons carrying out asset management related activities - internal and contracted. Requirements are reviewed and staff reassessed at appropriate intervals aligned to asset management requirements.	The organisation's process(es) surposted to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
53	participation and consultation	How does the organisation ensure that pertinent asset management information is effectively communicated to and from employees and other stakeholders, including contracted service providers?	The organisation has not recognised the need to formally communicate any asset management information.	asset management information to be shared along with those to share it with is being determined.	communication is in place but as yet not all relevant parties are clear on their roles and responsibilities with respect to asset management information.	requirements of asset management strategy, plan(s) and process(es).	The organisation's process(es) surpsthe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the cas and the evidence seen.

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Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
59	Asset Management System documentation	What documentation has the organisation established to describe the main elements of its asset management system and interactions between them?				Widely used AM practice standards require an organisation maintain up to date documentation that ensures that its asset management systems (ie, the systems the organisation has in place to meet the standards) can be understood, communicated and operated. (eg, s 4.5 of PAS 55 requires the maintenance of up to date documentation of the asset management system requirements specified throughout s 4 of PAS 55).	The management team that has overall responsibility for asset management. Managers engaged in asset management activities.	The documented information describing the main elements of the asset management system (process(es)) and their interaction.
62	Information management	What has the organisation done to determine what its asset management information system(s) should contain in order to support its asset management system?					asset management. Information management team. Operations, maintenance and engineering managers	Details of the process the organisation has employed determine what its asset information system should contain in order to support its asset management system. Evidence that this has been effectively implemented.
63	Information management	How does the organisation maintain its asset management information system(s) and ensure that the data held within it (them) is of the requisite quality and accuracy and is consistent?				The response to the questions is progressive. A higher scale cannot be awarded without achieving the requirements of the lower scale. This question explores how the organisation ensures that information management meets widely used AM practice requirements (eg, s 4.4.6 (a), (c) and (d) of PAS 55).	The management team that has overall responsibility for asset management. Users of the organisational information systems.	The asset management information system, together with the policies, procedure(s), improvement initiative and audits regarding information controls.
64	Information management	How has the organisation's ensured its asset management information system is relevant to its needs?					The organisation's strategic planning team. The management team that has overall responsibility for asset management. Information management team. Users of the organisational information systems.	The documented process the organisation employs to ensure its asset management information system aligneth with its asset management requirements. Minutes or information systems review meetings involving users

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Asset Management Standard Applied	

Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
59	Asset Management System documentation	What documentation has the organisation established to describe the main elements of its asset management system and interactions between them?	elements of the asset management system.	The organisation is aware of the need to put documentation in place and is in the process of determining how to document the main elements of its asset management system.	documenting its asset management	The organisation has established documentation that comprehensively describes all the main elements of its asset management system and the interactions between them. The documentation is kept up to date.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
62	Information management	What has the organisation done to determine what its asset management information system(s) should contain in order to support its asset management system?	what asset management information is	The organisation is aware of the need to determine in a structured manner what its asset information system should contain in order to support its asset management system and is in the process of deciding how to do this.	The organisation has developed a structured process to determine what its asset information system should contain in order to support its asset management system and has commenced implementation of the process.	The organisation has determined what its asset information system should contain in order to support its asset management system. The requirements relate to the whole life cycle and cover information originating from both internal and external sources.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
63	Information management	How does the organisation maintain its asset management information system(s) and ensure that the data held within it (them) is of the requisite quality and accuracy and is consistent?	and/or effectiveness.	The organisation is aware of the need for effective controls and is in the process of developing an appropriate control process(es).	The organisation has developed a controls that will ensure the data held is of the requisite quality and accuracy and is consistent and is in the process of implementing them.	The organisation has effective controls in place that ensure the data held is of the requisite quality and accuracy and is consistent. The controls are regularly reviewed and improved where necessary.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
64	Information management	How has the organisation's ensured its asset management information system is relevant to its needs?	need to determine the relevance of its management information system. At present there are major gaps between what the information system provides and the organisations needs.	to ensure its asset management information system is relevant to its needs and is determining an appropriate	The organisation has developed and is implementing a process to ensure its asset management information system is relevant to its needs. Gaps between what the information system provides and the organisations needs have been identified and action is being taken to close them.	The organisation's asset management information system aligns with its asset management requirements. Users can confirm that it is relevant to their needs.	requirements set out in a recognised

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Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
69	Risk management process(es)	How has the organisation documented process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle?				Risk management is an important foundation for proactive asset management. Its overall purpose is to understand the cause, effect and likelihood of adverse events occurring, to optimally manage such risks to an acceptable level, and to provide an audit trail for the management of risks. Widely used standards require the organisation to have process(es) and/or procedure(s) in place that set out how the organisation identifies and assesses asset and asset management related risks. The risks have to be considered across the four phases of the asset lifecycle (eg, para 4.3.3 of PAS 55).	There may also be input from the organisation's Safety, Health and Environment team. Staff who carry out risk identification and assessment.	The organisation's risk management framework and/or evidence of specific process(es) and/or procedure(s) that deal with risk control mechanisms. Evidence that the process(es) and/or procedure(s) are implemented across the business and maintained. Evidence of agendas and minutes from risk management meetings. Evidence of feedback in to process(es) and/or procedure(s) as a result of incident investigation(s). Risk registers and assessments.
79	Use and maintenance of asset risk information	How does the organisation ensure that the results of risk assessments provide input into the identification of adequate resources and training and competency needs?				Widely used AM standards require that the output from risk assessments are considered and that adequate resource (including staff) and training is identified to match the requirements. It is a further requirement that the effects of the control measures are considered, as there may be implications in resources and training required to achieve other objectives.	responsible for developing and approving resource and training plan(s). There may also be input from the organisation's Safety, Health and Environment team.	The organisations risk management framework. The organisation's resourcing plan(s) and training and competency plan(s). The organisation should be able t demonstrate appropriate linkages between the content of resource plan(s) and training and competency plan(s to the risk assessments and risk control measures that have been developed.
82	Legal and other requirements	What procedure does the organisation have to identify and provide access to its legal, regulatory, statutory and other asset management requirements, and how is requirements incorporated into the asset management system?				In order for an organisation to comply with its legal, regulatory, statutory and other asset management requirements, the organisation first needs to ensure that it knows what they are (eg, PAS 55 specifies this in s 4.4.8). It is necessary to have systematic and auditable mechanisms in place to identify new and changing requirements. Widely used AM standards also require that requirements are incorporated into the asset management system (e.g. procedure(s) and process(es))	Top management. The organisations regulatory team. The organisation's legal team or advisors. The management team with overall responsibility for the asset management system. The organisation's health and safety team or advisors. The organisation's policy making team.	The organisational processes and procedures for ensuring information of this type is identified, made accessible to those requiring the information and is incorporated into asset management strategy and objectives
88	Life Cycle Activities	How does the organisation establish implement and maintain process(es) for the implementation of its asset management plan(s) and control of activities across the creation, acquisition or enhancement of assets. This includes design, modification, procurement, construction and commissioning activities?				Life cycle activities are about the implementation of asset management plan(s) i.e. they are the "doing" phase. They need to be done effectively and well in order for asset management to have any practical meaning. As a consequence, widely used standards (eg, PAS 55 s 4.5.1) require organisations to have in place appropriate process(es) and procedure(s) for the implementation of asset management plan(s) and control of lifecycle activities. This question explores those aspects relevant to asset creation.	project managers from other impacted areas of the business, e.g. Procurement	Documented process(es) and procedure(s) which are relevant to demonstrating the effective management and control of life cycle activities during asset creation, acquisition, enhancement including design, modification, procurement, construction and commissioning.

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SCHEDULE 13	S: REPORT ON AS	SSET MANAGEMENT MAT	URITY (cont)				
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
69	Risk management process(es)	How has the organisation documented process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle?	The organisation has not considered the need to document process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle.	document the management of asset related risk across the asset lifecycle. The organisation has plan(s) to formally document all relevant process(es) and	The organisation is in the process of documenting the identification and assessment of asset related risk across the asset lifecycle but it is incomplete or there are inconsistencies between approaches and a lack of integration.	fully documented. The organisation can demonstrate that appropriate documented mechanisms are integrated across life cycle phases and are being consistently applied.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
79	Use and maintenance of asset risk information	How does the organisation ensure that the results of risk assessments provide input into the identification of adequate resources and training and competency needs?	The organisation has not considered the need to conduct risk assessments.	The organisation is aware of the need to consider the results of risk assessments and effects of risk control measures to provide input into reviews of resources, training and competency needs. Current input is typically ad-hoc and reactive.	The organisation is in the process ensuring that outputs of risk assessment are included in developing requirements for resources and training. The implementation is incomplete and there are gaps and inconsistencies.	consistently and systematically used as inputs to develop resources, training and competency requirements. Examples and evidence is available.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
82	Legal and other requirements	What procedure does the organisation have to identify and provide access to its legal, regulatory, statutory and other asset management requirements, and how is requirements incorporated into the asset management system?	The organisation has not considered the need to identify its legal, regulatory, statutory and other asset management requirements.	The organisation identifies some its legal, regulatory, statutory and other asset management requirements, but this is done in an ad-hoc manner in the absence of a procedure.	The organisation has procedure(s) to identify its legal, regulatory, statutory and other asset management requirements, but the information is not kept up to date, inadequate or inconsistently managed.	organisation's legal, regulatory, statutory and other asset management requirements are identified and kept up to date. Systematic mechanisms for identifying relevant legal and statutory requirements.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
88	Life Cycle Activities	How does the organisation establish implement and maintain process(es) for the implementation of its asset management plan(s) and control of activities across the creation, acquisition or enhancement of assets. This includes design, modification, procurement, construction and commissioning activities?	The organisation does not have process(es) in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning.	The organisation is aware of the need to have process(es) and procedure(s) in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning but currently do not have these in place (note: procedure(s) may exist but they are inconsistent/incomplete).	putting in place process(es) and procedure(s) to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and	are in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.

Company Name	
AMP Planning Period	
Asset Management Standard Applied	
SCHEDULE 12: DEDORT ON ASSET MANAGEMENT MATURITY (cont)	

Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
91	Life Cycle Activities	How does the organisation ensure that process(es) and/or procedure(s) for the implementation of asset management plan(s) and control of activities during maintenance (and inspection) of assets are sufficient to ensure activities are carried out under specified conditions, are consistent with asset management strategy and control cost, risk and performance?					s and project managers from other impacted the business	Documented procedure for review. Documented procedure for audit of process delivery. Records of previous audits, improvement actions and document confirmation that actions have been carried out.
95	Performance and condition monitoring	How does the organisation measure the performance and condition of its assets?				establish implement and maintain procedure(s) to monitor and measure the performance and/or condition of assets and asset systems. They further set out organisation to decision—This should	cion's asset-related activities from data input on-makers, i.e. an end-to end assessment. Ild include contactors and other relevant third is appropriate.	Functional policy and/or strategy documents for performance or condition monitoring and measurem The organisation's performance monitoring framework balanced scorecards etc. Evidence of the reviews of any appropriate performance indicators and the actilists resulting from these reviews. Reports and trenanalysis using performance and condition informatic Evidence of the use of performance and condition information shaping improvements and supporting asset management strategy, objectives and plan(s).
99	Investigation of asset-related failures, incidents and nonconformities	How does the organisation ensure responsibility and the authority for the handling, investigation and mitigation of asset-related failures, incidents and emergency situations and non conformances is clear, unambiguous, understood and communicated?				the handling and investigation of failures incidents and non-conformities for assets and sets down a number of expectations. Specifically this question examines the requirement to define clearly responsibilities and authorities for these activities, and communicate these unambiguously to relevant people including external stakeholders if appropriate.	nent team. The team with overall indicate the management of the assets. indicate the management of the assets. indicate the management of the assets. investigation procedure, from those who carry investigations to senior management who	Process(es) and procedure(s) for the handling, investigation and mitigation of asset-related failure incidents and emergency situations and non conformances. Documentation of assigned responsibilities and authority to employees. Job Descriptions, Audit reports. Common communication systems i.e. all Job Descriptions on Internet etc.
105	Audit	What has the organisation done to establish procedure(s) for the audit of its asset management system (process(es))?				has done to comply with the standard practice AM audit requirements (eg, the associated requirements of PAS 55 s 4.6.4 and its linkages to s 4.7). teams, toge management Director, En	nent procedure(s). The team with overall bility for the management of the assets. Audit or gether with key staff responsible for asset ment. For example, Asset Management Engineering Director. People with bility for carrying out risk assessments	The organisation's asset-related audit procedure(s). The organisation's methodology(s) by which it determined the scope and frequency of the audits at the criteria by which it identified the appropriate as personnel. Audit schedules, reports etc. Evidence the procedure(s) by which the audit results are presented, together with any subsequent communications. The risk assessment schedule or registers.

Company Name AMP Planning Period Asset Management Standard Applied SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont)												
Asset Management Standard Applied												
SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont)												
CONTROLL TO THE ONE ON AGENT MANAGEMENT MANAGEMENT (COME)												
Question No. Function Question Maturity Level 0 Maturity Level 1 Maturity Level 2 Maturity Level 3	Maturity Level 4											
	rganisation's process(es) surpass											
ensure that process(es) and/or process(es)/procedure(s) in place to have process(es) and procedure(s) in putting in place process(es) and process(es) and procedure(s) to manage the stand												
procedure(s) for the control or manage the implementation of place to manage and control the implementation of asset management plan(s) during this implementation of asset management plan(s) during this life standard.	ements set out in a recognised											
management plan(s) and control life cycle phase. plan(s) during this life cycle phase but plan(s) during this life cycle phase. They include a process,												
	ssessor is advised to note in the											
	nce section why this is the case are evidence seen.											
carried out under specified needed modifying them. modifications. and if necessary carrying out	e evidence seem											
conditions, are consistent with modifications.												
asset management strategy and control cost, risk and												
performance?												
95 Performance and How does the organisation The organisation has not considered The organisation recognises the need for The organisation is developing coherent Consistent asset performance The organisation Th	rganisation's process(es) surpass											
	andard required to comply with											
condition of its assets? condition of its assets. not developed a coherent approach. asset management objectives. Reactive objectives is in place and universally requirement of the productive measures are in place. used including reactive and proactive standard.	ements set out in a recognised											
reactive and lagging. There is no Use is being made of leading indicators measures. Data quality management												
	ssessor is advised to note in the											
	nce section why this is the case are evidence seen.											
	e evidence seem											
99 Investigation of How does the organisation The organisation has not considered the The organisation understands the The organisation are in the process of The organisation have defined the The organisation understands the The organisation are in the process of The organisation have defined the The organisation understands the The organisation are in the process of The organisation have defined the The organisation understands the The organisation are in the process of The organisation have defined the The organisation understands the The organisation are in the process of The organisation have defined the The organisation understands the The organisation are in the process of The organisation have defined the The organisation understands the The organisation are in the process of The organisation have defined the The organisation are in the process of The organ	rganisation's process(es) surpass											
	andard required to comply with											
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asset-related failures, incidents in the identified business and kept up to date.	iiu.											
	ssessor is advised to note in the											
	nce section why this is the case are evidence seen.											
communicated?	e evidence seen.											
	rganisation's process(es) surpass											
	andard required to comply with											
audit of its asset management system. Ithe appropriate scope, frequency and system (process(es))? the appropriate scope, frequency and system (process(es))? methodology(s). all the appropriate asset-related appropriate asset-related appropriate asset-related activities and requirement frequirement system.	ements set out in a recognised ard.											
Audits are to an appropriate level of												
	ssessor is advised to note in the											
	nce section why this is the case are evidence seen.											

					Company Name AMP Planning Period		
					Asset Management Standard Applied		
CHEDULE 1	.3: REPORT ON A	ASSET MANAGEMENT MATU	URITY (cont)				
Question No.	Function	Question	Score Evidence—Summary	User Guidance	Why	Who	Record/documented Information
109	Corrective & Preventative action	How does the organisation instigate appropriate corrective and/or preventive actions to eliminate or prevent the causes of identified poor performance and non conformance?				management procedure(s). The team with overall responsibility for the management of the assets. Audit and incident investigation teams. Staff responsible for planning and managing corrective and preventive actions.	Analysis records, meeting notes and minutes, modification records. Asset management plan(s), investigation reports, audit reports, improvement programmes and projects. Recorded changes to asset management procedure(s) and process(es). Condition and performance reviews. Maintenance reviews
113	Continual Improvement	How does the organisation achieve continual improvement in the optimal combination of costs, asset related risks and the performance and condition of assets and asset systems across the whole life cycle?			process(es)/procedure(s) for identifying, assessing, prioritising and implementing actions to achieve	manager/team responsible for managing the organisation's asset management system, including its continual improvement. Managers responsible for policy development and implementation.	Records showing systematic exploration of improvement. Evidence of new techniques being explored and implemented. Changes in procedure(s) and process(es) reflecting improved use of optimisation tools/techniques and available information. Evidence of working parties and research.
115	Continual Improvement	How does the organisation seek and acquire knowledge about new asset management related technology and practices, and evaluate their potential benefit to the organisation?			boundaries and knowledge base to look at what 'new things are on the market'. These new things can include equipment, process(es), tools, etc. An organisation which does this (eg, by the PAS 55 s 4.6 standards) will be able to demonstrate that it continually seeks to expand its knowledge of all things affecting its asset management approach and	manager/team responsible for managing the organisation's asset management system, including its continual improvement. People who monitor the various items that require monitoring for 'change'. People that implement changes to the organisation's policy, strategy, etc. People within an organisation with responsibility for investigating, evaluating, recommending and implementing new tools and techniques, etc.	relating to knowledge acquisition. Examples of change implementation and evaluation of new tools, and techniques linked to asset management strategy and

Company Name	
AMP Planning Period	
Asset Management Standard Applied	

Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
109	Corrective & Preventative action	How does the organisation instigate appropriate corrective and/or preventive actions to eliminate or prevent the causes of identified poor performance and non conformance?	need to have systematic approaches to	have systematic approaches to instigating corrective or preventive actions. There is ad-hoc implementation for corrective actions to address failures	The need is recognized for systematic instigation of preventive and corrective actions to address root causes of non compliance or incidents identified by investigations, compliance evaluation or audit. It is only partially or inconsistently in place.	Mechanisms are consistently in place and effective for the systematic instigation of preventive and corrective actions to address root causes of non compliance or incidents identified by investigations, compliance evaluation or audit.	The organisation's process(es) surpasthe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
113	Continual Improvement	How does the organisation achieve continual improvement in the optimal combination of costs, asset related risks and the performance and condition of assets and asset systems across the whole life cycle?			Continuous improvement process(es) are set out and include consideration of cost risk, performance and condition for assets managed across the whole life cycle but it is not yet being systematically applied.		The organisation's process(es) surparthe standard required to comply with requirements set out in a recognised standard. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
115	Continual Improvement	How does the organisation seek and acquire knowledge about new asset management related technology and practices, and evaluate their potential benefit to the organisation?	seek knowledge about new asset management related technology or practices.	The organisation is inward looking, however it recognises that asset management is not sector specific and other sectors have developed good practice and new ideas that could apply. Ad-hoc approach.		The organisation actively engages internally and externally with other asset management practitioners, professional bodies and relevant conferences. Actively investigates and evaluates new practices and evolves its asset management activities using appropriate developments.	requirements set out in a recognised standard. The assessor is advised to note in the

Schedule 14: Mandatory Explanatory Notes

- 1. This Schedule requires **GDB**s to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2.
- 2. This Schedule is mandatory—**GDB**s must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 12 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
- 3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for **GDB**s to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with clause 2.7.2.

Box 1: Explanatory comment on return on investment	
[Insert text here]	

Regulatory Profit (Schedule 3)

- 5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include:
 - a description of material items included in 'other regulatory line income' other than gains and losses on asset sales, as disclosed in 3(i) of Schedule 3
 - 5.2 information on reclassified items in accordance with clause 2.7.2.

Box 2: Explanatory comment on regulatory profit	
[Insert text here]	

Merger and acquisition expenses (3(vi) of Schedule 3(vi))

6. If the **GDB** incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below:

- 6.1 information on reclassified items in accordance with clause 2.7.2
- any other commentary on the benefits of the merger and acquisition expenditure to the **GDB**.

Box 3: Explanatory comment on merger and acquisition expenditure
[Insert text here]

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with clause 2.7.2.

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward) [Insert text here]

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

- 8. In the box below, provide descriptions and workings of the following items, as recorded in the asterisked categories in 5a(i) of Schedule 5a:
 - 8.1 Income not included in regulatory profit / (loss) before tax but taxable
 - 8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible
 - 8.3 Income included in regulatory profit / (loss) before tax but not taxable
 - 8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax

Box 5: Regulatory tax allowance: permanent differences [Insert text here]

Regulatory tax allowance: disclosure of temporary differences (5a(iv) of Schedule 5a)

9. In the box below, provide descriptions and workings of items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(iv) of Schedule 5a.

	Tax effect of other temporary differences (current disclosure year)
[Inser	t text here]
Relate	ed party transactions: disclosure of related party transactions (Schedule 5b)
10.	In the box below, provide descriptions of related party transactions beyond those
	disclosed on schedule 5b including identification and descriptions as to the nature of
	directly attributable costs disclosed under clause 2.3.6(2)(b).
Box 7:	Related party transactions
[Inser	t text here]
Cost	allocation (Schedule 5d)
Cost t	mocution (sericulae su)
11.	In the box below, comment on cost allocation as disclosed in Schedule 5d. This
	comment must include information on reclassified items in accordance with clause
	2.7.2.
Box 8:	Cost allocation
[Inser	t text here]
Asset	allocation (Schedule 5e)
12.	In the box below, comment on asset allocation as disclosed in Schedule 5e. This
	comment must include information on reclassified items in accordance with clause
	2.7.2.
	Commentary on asset allocation t text here]
linser	t text fierej

Capital Expenditure for the Disclosure Year (Schedule 6a)

13. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include:

13.1	a description of the materiality threshold applied to identify material projects
	and programmes described in Schedule 6a;

13.2 information on reclassified items in accordance with clause 2.7.2.

Box 10: Explanation of capital expenditure for the disclosure yea	r
[Insert text here]	

Operational Expenditure for the Disclosure Year (Schedule 6b)

- 14. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include:
 - 14.1 Commentary on assets replaced or renewed with Asset replacement and renewal operating expenditure, as reported in 6b(i) of Schedule 6b
 - 14.2 Information on reclassified items in accordance with clause 2.7.2
 - 14.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, including the value of the expenditure, the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 11: Explanation of operational expenditure for the disclosure year	
[Insert text here]	

Variance between forecast and actual expenditure (Schedule 7)

15. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with clause 2.7.2.

Box 12: Explanatory comment on variance in actual to forecast expenditure		
[Insert text here]		
[

Information relating to revenues and quantities for the disclosure year

16. In the box below please explain reasons for any material differences between target revenue disclosed before the start of the pricing year in accordance with clauses 2.4.1 and 2.4.3(3), and total billed line charge revenue for the disclosure year as disclosed in Schedule 8.

Box 13: Explanatory comment relating to revenue for the disclosure year
[Insert text here]

17. If price category codes or consumer groups (as applicable) have been changed in a disclosure year, please explain in the box below the effect of this on the allocation of ICPs, quantities and revenues between consumer groups disclosed in Schedule 8.

Box 14: Explanatory comment relating to changed price category codes or consumer groups [Insert text here]

Network reliability for the disclosure year (Schedule 10a)

18. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10a.

Box 15: Commentary on network reliability for the disclosure year [Insert text here]

Insurance cover

- 19. In the box below provide details of any insurance cover for the assets used to provide gas pipeline services, including-
 - 19.1 The **GDB**'s approaches and practices in regard to the insurance of assets, including the level of insurance;
 - 19.2 In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 16: Explanation of insurance cover	
[Insert text here]	

Schedule 14a: Mandatory Explanatory Notes on Forecast Information

- 1. This Schedule requires **GDB**s to provide explanatory notes to reports prepared in accordance with clause 2.6.5.
- 2. This Schedule is mandatory—**GDB**s must provide the explanatory comment specified below, in accordance with clause 2.7.1. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the disclosure year, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts [Insert text here]

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

4. In the box below, comment on the difference between nominal and constant price operational expenditure for the disclosure year, as disclosed in Schedule 11b.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts [Insert text here]

Schedule 14b: Mandatory Explanatory Notes on Transitional Financial Information

- 1. This Schedule requires GDBs to provide explanatory notes to the transitional financial information disclosed in accordance with clause 2.12.1.
- 2. This Schedule is mandatory—GDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. This information is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

Initial RAB adjustment (Schedule 5h)

3. In the box below, provide explanatory comment on the GDB's initial RAB adjustments, as disclosed in Schedule 5h (Transitional financial information), summarising the adjustments made in accordance with clause 2.2.1 of the IM determination.

Box 1: Initial RAB adjustments [Insert text here]	

Tax effect of other temporary differences

4. In the box below provide explanatory comment on the tax effect of other temporary differences for the disclosure years ending 2010, 2011, and 2012 (as reported in 4d(vi) of Schedule 4d).

Box 2: Commentary on tax effect of other temporary differences (disclosure years 2010, 2011, and 2012) [Insert text here]

Related party transactions

5. To the extent that any change in regulatory profit and ROI reported for 2013 (compared to that reported for 2012) is attributable to the change in treatment of related party transactions, provide an explanation of the change in the box below.

Box 3: Change in regulatory profit and ROI due to change in treatment of related party transactions	
[Insert text here]	

Asset allocation (transitional)

6. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with clause 2.7.2 for disclosure years 2011 and 2012.

Box 4: Commentary on asset allocation	
[Insert text here]	

Schedule 15: Voluntary Explanatory Notes

- 1. This Schedule enable **GDB**s to provide, should they wish to:
 - additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.6.5.
 - information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
- 2. Information in this Schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
- 3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information	
[Insert text below]	

Schedule 16: Definitions of Terms used in Schedules 1 to 15

- 1. This Schedule provides definitions for terms used in Schedules 1 to 15 of this Determination.
- 2. Where terms used in the Schedules are defined in section 1.4 of this determination but are not defined below, they have the meanings set out in section 1.4 of this determination. Terms used in the Schedules that are defined in the IM determination have the meanings set out in the IM determination. Otherwise, unless defined below, terms used in the Schedules have meanings consistent with industry practice.

Term	Definition
% of asset forecast to be replaced in next 5 years	% of asset quantity forecast to be replaced in next 5 years consistent with the capital expenditure forecast
% variance	means: $q = \frac{a-b}{b} \times 100$
	where: $\mathcal{A} = \text{actual expenditure}$
	b = forecast expenditure
2009 authorisation assets	has the meaning set out in the IM determination
2009 disclosed assets	has the meaning set out in the IM determination
25th percentile estimate	means the 25th percentile estimate for the range of the mid-point post tax WACC or mid-point vanilla WACC determined by the Commission in accordance with clause 2.4.7 of the IM determination
75th percentile estimate	means the 75th percentile estimate for the range of the mid-point post tax WACC or mid-point vanilla WACC determined by the Commission in accordance with clause 2.4.7 of the IM determination
Actual controllable opex	has the meaning set out in the IM determination

Actual expenditure	means, in relation to:
	(a) a disclosure year, expenditure for that
	disclosure year
	(b) the regulatory period, expenditure for the
	disclosure years from the start of the
	regulatory period to the current disclosure year
Adjusted depreciation	has the meaning set out in the IM determination
Adjustment for unamortised initial	means for assets acquired from another regulated
differences in assets acquired	supplier, the value of the unamortised initial
	differences in asset values for those assets acquired
	as unamortised initial differences in asset values is
	determined in accordance with the input
	methodologies that applies to the regulated goods
	or services supplied by that regulated supplier
Adjustment for unamortised initial	means the value of opening unamortised initial
differences in assets disposed	differences in asset values for assets that are
	disposed of during the year

Adjustment resulting from asset	means
allocation	(a) in relation to the works under construction roll- forward, the change in works under construction resulting from a change in asset allocation assumptions for assets included in works under construction, where increases in the value of works under construction are positive and decreases are negative
	(b) in all other instances, the value of q calculated using the following formula:
	q = a - (b - c + d + e - f + g)
	where:
	a = total closing RAB value
	b = total opening RAB value
	\mathcal{C} = total depreciation
	d = total CPI revaluations
	e = assets commissioned
	f = asset disposals
	g = lost and found assets adjustment
	The formula must be calculated using component values that relate to the RAB. These component values are the values that result from the application of clause 2.1.1 of the IM determination
Adjustment to reinstate 2009 modified asset values to unallocated amounts	means the value of the adjustment required to the 2009 modified asset values so the resultant value represents the unallocated 2009 modified asset values
All other projects or programmes	means, within an expenditure category, the total of projects and programmes that are not material projects and programmes.
Allocated works under construction	means, for the components of the works under construction roll-forward, the works under construction values after the application of clause 2.1.1 of the IM determination
Allocator metric	has the meaning set out in the IM determination
Allocator type	has the meaning set out in the IM determination

Allowed controllable opex	has the meaning set out in the IM determination
Amortisation of initial differences in asset values	has the meaning set out in paragraph (a) of the defined term in the IM determination
Amortisation of revaluations	has the meaning set out in paragraph (a) of the defined term in the IM determination
Arm's-length deduction	has the meaning set out in the IM determination
Assets acquired from a related party	means: (c) in relation to the unallocated RAB, the sum of value of assets acquired from a related party as determined in accordance with clauses 2.2.11(1)(f) and (g) of the IM determination; in relation to the RAB, means the sum of value of the assets (as determined in accordance with paragraph (a)) which is allocated to the gas distribution services in accordance with clause 2.1.1 of the IM determination
Assets acquired from a regulated supplier	means: (a) in relation to the unallocated RAB, the sum of value of assets acquired from another regulated supplier as determined in accordance with clause 2.2.11(1)(e) of the IM determination; (b) in relation to the RAB, the sum of value of the assets (as determined in accordance with paragraph (a)) which is allocated to the gas distribution services in accordance with clause 2.1.1 of the IM determination
Asset category transfers	means the value of an asset transferred between asset categories
Asset condition at end of year (percentage by grade)	Proportion of the quantity of each asset class assessed against the asset condition categories (grade 1 to 4), reflecting the likelihood of short, medium or longer term intervention. Suppliers are able to apply their own criteria for intervention when populating the table.

Asset disposals	means:
	 (a) in relation to the unallocated RAB, the sum of unallocated opening RAB values less regulatory depreciation of disposed assets, as determined in accordance with input methodologies applicable to that asset in the IM determination; (b) in relation to the RAB, the value (as determined in accordance with paragraph (a)) which was allocated to gas distribution services in accordance with clause 2.1.1 of the IM determination
Asset disposals (other than below)	means asset disposals other than asset disposals to
	a regulated supplier and asset disposals to a related party
Asset disposals to a regulated	means asset disposals disposed of to a regulated
supplier	supplier
Asset disposals to a related party	means asset disposals disposed of to a related party
Asset or assets with changes to	means a description of assets or groups of assets
depreciation	where the supplier has changed the asset(s)'
	depreciation profile or the asset(s) was
	commissioned during the disclosure year; and at least one of the following applies:
	(a) the asset(s) is a reduced life asset or dedicated asset(s) as those terms are used in clause
	2.2.8(5) of the IM Determination (b) the asset(s) depreciation profile was changed
	or set in accordance with the CPP process
	(c) the asset(s) physical service life potential was determined by an engineer in accordance with
	clause 2.2.8(5) of the IM Determination (d) the GDB chooses to disclose details about the asset(s) depreciation profile
	(e) the asset is a composite asset (as that term is used in clause 2.2.8(5) of the IM
	Determination) and at least one of the clauses (a) to (d) above applies to one of its component
	assets

Assets commissioned (other than	means assets commissioned other than assets
below)	acquired from a regulated supplier and assets
	acquired from a related party
Attribution rate	means:
	$q = \frac{a \times b}{c}$
	c
	where:
	arRho = average opening and closing RAB values
	b = a leverage rate of 44%
	$\mathcal{C}_{}^{}$ = total book value of interest bearing debt
Average opening and closing RAB	means:
values	$q = \frac{a+b}{2}$
	where:
	a = opening RAB value
	b = closing RAB value
Average total number of distribution	means the average of customer numbers measured
customers	at the start of the disclosure year and at the end of
	the disclosure year
Basis for determining value	means the basis for determining the value of the
	related party transaction in accordance with clauses
	2.3.6 and 2.3.7 of this determination
Billed quantities	means the quantities associated with price
	components upon which the consumer's bill for gas
	distribution services is based, expressed in the units of measure used by the GDB for setting prices (for
	example volumes of gas delivered in GJ).
Bard at	
Book value	means:
	(a) in relation to the issue date, the book value in New Zealand dollars of a qualifying debt or
	non-qualifying debt on the issue date
	(b) in relation to the date of financial statements,
	the book value in New Zealand dollars of a
	qualifying debt or non-qualifying debt as at the
	end of the period of the GDB's latest general
	purpose financial statements

Dusiness support	in relation to even diture means are artisted
Business support	in relation to expenditure, means operational expenditure associated with the following corporate activities:
	HR and training (other than operational training)
	 finance and regulation including compliance activities, valuations and auditing
	CEO and director costs
	legal services
	 consulting services (excluding engineering/technical consulting)
	property management
	corporate communications
	corporate IT
	industry liaison and participation
	commercial activities including pricing, billing, revenue collection and marketing
	liaison with GTBs, customers and gas retailers
Capital contributions funding asset relocations	means the value of capital contributions that are paid to the GDB in relation to asset relocation expenditure
Capital contributions funding asset replacement and renewal	means the value of capital contributions that are paid to the GDB in relation to asset replacement and renewal expenditure
Capital contributions funding consumer connection	means the value of capital contributions that are paid to the GDB in relation to consumer connection expenditure
Capital contributions funding legislative and regulatory	means the value of capital contributions that are paid to the GDB in relation to legislative and regulatory expenditure
Capital contributions funding other reliability, safety and environment	means the value of capital contributions that are paid to the GDB in relation to other reliability, safety and environment expenditure

Capital contributions funding quality of supply	means the value of capital contributions that are paid to the GDB in relation to quality of supply expenditure
Capital contributions funding system growth	means the value of capital contributions that are paid to the GDB in relation to system growth expenditure
Cathodic protection systems	means a system that inhibits the corrosion of a metallic gas pipe by means of an impressed current or sacrificial anodes.
Class A—planned interruptions by GTB	Means planned interruptions, caused by a GTB, when the GDB is able to give 10 business days' notice to either the customer or its retailer or arrange the interruption with the customer or its retailer; unless otherwise arranged with the customer or its retailer.
Class B—planned interruptions on the network	Means planned interruptions, excluding those caused by a GTB, when the GDB is able to give 10 business days' notice to either the customer or its retailer or arrange the interruption with the customer or its retailer; unless otherwise arranged with the customer or its retailer.
Class C–unplanned interruptions on the network	means an unplanned interruption on the GDB's network, excluding interruptions cause by third party damage and excluding any occurrence of insufficient system capability to provide the required quantity of gas to a supply point due to a failure on the transmission network
Class D—unplanned interruptions by GTB	Means an occurrence of insufficient system capability to provide the required quantity of gas to a point of supply due to a failure on the transmission network
Class I—unplanned interruptions caused by third party damage	an unplanned interruption on the GDB's network cause by third party damage
Closing deferred tax	has the meaning set out in clause 2.3.7(2) of the IM determination

Closing RAB (tax value)	means the sum of regulatory tax asset values for
	assets that have a value included in total closing
	RAB value
Closing RAB value under 'non-	means the closing RAB value or sum of closing RAB
standard' depreciation	values as determined in accordance with Part 2
·	subpart 2 of the IM determination for the relevant
	asset or assets with non-standard depreciation
Closing RAB value under 'standard'	means:
depreciation	(a) in relation to assets or groups of assets where
·	depreciation is included in depreciation - no
	standard life asset, 'not applicable'
	(b) in relation to assets or groups of assets where
	depreciation is included in depreciation -
	modified life assets or depreciation -
	alternative depreciation determined in
	accordance with CPP, the sum of closing RAB
	values as determined in accordance with the
	IM determination as if the closing RAB value
	and all proceeding closing RAB values had been
	calculated in accordance with clause 2.1.1 of
	the IM determination applying a physical asset
	life determined in accordance with either
	clause 2.2.8(e)(iii) or (f) of the IM
	determination for the relevant asset or assets
	with non-standard depreciation
Closing RIV	means total closing RAB values less adjustment
	resulting from cost allocation less lost and found
	assets adjustment plus closing deferred tax
Closing tax losses	has the meaning given to that term in clause
	2.3.2(4) of the IM determination
Closing unamortised initial	means closing unamortised initial differences in
differences in asset values	asset values determined in accordance with clause
	2.3.5(5) of the IM determination
Complaint	means any separate complaint received from either
	a retailer or a customer
Confirmed public reported escapes of	means any escape of gas confirmed by the GDB
gas (PRE)	excluding third party damage events, routine
	survey find and no traces events

Consumer type	means a category of consumers as defined by the GDB that is typical of the type of consumer connected to the network. This may refer to consumer groups as used for pricing, physical connection attributes or any other attribute that the GDB considers appropriate.
Corporate tax rate	has the meaning set out in the IM determination
Cost of debt assumption	means the sum of the risk free rate and debt premium estimates as published by the Commission in accordance with for each disclosure year
Cost of executing an interest rate swap	has the meaning set out in the IM determination
Coupon rate	means: (a) where the information is available publicly, the nominal coupon rate of interest of a qualifying debt on the issue date; (b) where the nominal coupon rate of interest of a qualifying debt on the issue date is not available publicly, either the nominal coupon rate of interest or the basis for determining the nominal coupon rate of interest of a qualifying debt on the issue date
CPI ₄	has the meaning set out in clause 2.2.9(4) of the IM determination
CPI ₄ ⁻⁴	has the meaning set out in clause 2.2.9(4) of the IM determination
Current period tax losses	has the meaning given to that term in clause 2.3.2(5) of the IM determination

Data accuracy 1–4	means the GDB's assessment of the accuracy of the data provided, using one of the following options:
	1 – means that good quality data is not available for any of the assets in the category and estimates are likely to contain significant error
	2 – means that good quality data is available for some assets but not for others and the data provided includes estimates of uncounted assets within the category
	3 – means that data is available for all assets but includes a level of estimation where there is understood to be some poor quality data for some of the assets within the category
	4 – means that good quality data is available for all of the assets in the category
Debt issue cost readjustment	has the meaning set out in clause 2.4.11(4) of the IM determination
Deferred tax balance relating to	has the meaning set out in clause 2.3.7(3) of the IM
assets acquired in the disclosure year	determination
Deferred tax balance relating to assets disposed in the disclosure year	means the amount of deferred tax associated with the assets disposed of by the GDB
Deferred tax cost allocation	means cost allocation adjustments as defined in
adjustment	clause 2.3.7(5) of the IM determination
Depreciation - alternative	means:
depreciation in accordance with CPP	(a) in relation to the unallocated RAB, the sum of unallocated depreciation calculated in accordance with clause 2.2.6 of the IM determination;
	(b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.6 or 2.2.8(4) of the IM determination

Donraciation modified life assets	moone
Depreciation - modified life assets	 (a) in relation to the unallocated RAB, the sum of unallocated depreciation calculated in accordance with clause 2.2.5(1) of the IM determination; (b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.5(2) of the IM determination; of assets with a physical asset life determined in accordance with clauses 2.2.8(1)(b) or 2.2.8(2) of the IM determination or where clauses 2.2.8(1)(d) and 2.2.8(1)(e)(iv) of the IM determination apply with reference to assets with a physical asset life determined in accordance with clauses 2.2.8(1)(b) or 2.2.8(2) of the IM determination
Depreciation - no standard life assets	 (a) in relation to the unallocated RAB, the sum of unallocated depreciation calculated in accordance with clause 2.2.5(1) of the IM determination; (b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.5(2) of the IM determination; of assets with a physical asset life determined in accordance with clauses 2.2.8(1)(a) or 2.2.8(1)(d) or 2.2.8(1)(e)(iv)-(v) or 2.2.8(1)(g) of the IM determination or where clauses 2.2.8(1)(d) and 2.2.8(1)(e)(iv) of the IM determination apply with reference to assets with a physical asset life determined in accordance with clauses 2.2.8(1)(a) or 2.2.8(1)(d) or 2.2.8(1)(e)(iv)-(v) or 2.2.8(1)(g) of the IM determination

Depreciation - standard	means:
	 (a) in relation to the unallocated RAB, the sum of unallocated depreciation calculated in accordance with clause 2.2.5(1) of the IM determination; (b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.5(2) of the IM determination; excluding depreciation - alternative depreciation in accordance with CPP, depreciation - modified life assets, and depreciation - no standard life assets
Depreciation charge for the period	means the depreciation or sum of depreciation as
(RAB)	determined in accordance with the IM
	determination for the relevant asset or assets with non-standard depreciation
Description of transaction	means a brief description of the transaction with a
	related party, including the goods or services
	provided to or by the GDB as part of that
	transaction
Disposed asset	has the meaning set out in paragraph (a) of the
	defined term in the IM determination
DRS	means district regulator station
Easement land	has the meaning set out in the IM determination
Equity return rights	has the meaning set out in the Electricity Industry Act 2010
Expenditure or loss deductible but	means expenditure or loss deductible but not in
not in regulatory profit / (loss) before	regulatory profit / (loss) before tax as determined
tax	in accordance with clause 2.3.3(4)(b) of the IM
	determination
Expenditure or loss in regulatory	means expenditure or loss in regulatory profit /
profit / (loss) before tax but not	(loss) before tax but not deductible as determined
deductible	in accordance with clause 2.3.3(2)(b) of the IM determination
Expenses	means operational expenditure and pass through and recoverable costs accrued in each of the months of the disclosure year. Where costs are notional they should be recognised evenly over the months of the disclosure year

Fault	means a physical condition that causes a device,
	component or network element to fail to perform
	in the required manner.
Finance during construction	means the cost of financing incurred by a GDB and accumulated during the construction phase of a project that creates a commissioned asset, determined in accordance with clause 2.2.11(2) of the IM determination
Forecast expenditure	means, in relation to:
	 (a) current disclosure year, the forecast expenditure for the current disclosure year disclosed pursuant to subclauses 2.6.5(1)(a) and (b) of this determination immediately prior to the start of the current disclosure year (b) regulatory period, the forecast expenditure for the disclosure years from the start of the regulatory period to the current disclosure year disclosed pursuant to Part 5 of the IM determination where a CPP is in place for the current disclosure year or disclosed pursuant to subclauses 2.6.5(1)(a) and (b) of this determination prior to the start of the disclosure year preceding the regulatory period where a CPP is not in place for the current disclosure year
Gas conveyed for Persons not involved in the GDB (TJ)	The total amount of gas conveyed through the sub- network for persons not in a prescribed business relationship
Grade 1	end of serviceable life, immediate intervention required
Grade 2	material deterioration but asset condition still within serviceable life parameters. Intervention likely to be required within 3 years.
Grade 3	normal deterioration requiring regular monitoring
Grade 4	good or as new condition
Grade unknown	condition unknown or not yet assessed

Gross term credit spread differential	means the sum of term credit spread difference, cost of executing an interest rate swap and debt issue cost readjustment for qualifying debt
Highest rate of capitalised finance applied	means the highest rate of finance used as the cost of financing capitalised in works under construction
Income included in regulatory profit / (loss) before tax but not taxable	means income included in regulatory profit / (loss) before tax but not taxable as determined in accordance with clause 2.3.3(4)(a) of the IM determination
Income not included in regulatory profit / (loss) before tax but taxable	means income not included in regulatory profit / (loss) before tax that is taxable as determined in accordance with clause 2.3.3(2)(a) of the IM determination
Increase in value resulting from revaluations in accordance with 2.2.1(3)(b)	means the value of revaluations as determined in accordance with clause 2.2.1(3)(b) of the IM determination
Incremental gain/(loss) in year	means the incremental change or incremental adjustment term for the disclosure year determined in accordance with clause 3.3.1 of the IM determination
Initial disclosure year	means the disclosure year 2012
Insurance	Means a contract of insurance as defined in the Insurance (prudential Supervision) Act 2010
Input methodology claw-back	means a cost specified in clause 3.1.3(1)(b) of the IM determination
Intermediate pressure (IP)	means an operating pressure greater than 700 kPa but not exceeding 2,000 kPa.
IRR	means internal rate of return
Issue date	means the day on which a qualifying debt or non- qualifying debt is issued
Items at end of year (quantity)	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year, expressed in the prescribed unit

Items at start of year (quantity)	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the start of the disclosure year, expressed in the prescribed unit
Leverage	has the meaning set out in the IM determination
Levies	means a cost specified in clause 3.1.2(2)(b) of the IM determination
Line item	has the meaning set out in the IM determination
Line valve	means a valve for stopping the flow of gas within a main pipe.
Load factor	means a —————————————————————————————————
	 where a = the amount of gas (in gigajoules) entering the system or systems b = the maximum monthly amount of gas (in gigajoules) entering the system or systems
Lost and found assets adjustment	 (a) in relation to the unallocated RAB, the value of found assets as determined in accordance with clause 2.2.12 of the IM determination, less the value of lost assets. The value of a lost asset is the unallocated opening RAB value of the asset less regulatory depreciation as determined in accordance with the IM determination; (b) in relation to the RAB, the value of the asset (as determined in accordance with paragraph (a)) which is allocated to gas distribution services in accordance with clause 2.1.1 of the IM determination
Low Pressure (LP)	means an operating pressure at, or below, 7 kPa.
Market value of asset disposals	means the market value of disposed assets sold or transferred to a related party

Material projects and programmes	Projects or programmes with actual or forecast total expenditure greater than the materiality threshold that is developed and applied by the GDB
Maximum daily load (GJ/day)	Means the maximum amount of gas entering a network, or sub-network in a day during the disclosure year, measured in GJ
Maximum monthly load (GJ/month)	Means the maximum amount of gas entering a network, or sub-network, in a month during the disclosure year, measured in GJ
Medium pressure (MP)	means an operating pressure above 7 kPa but not exceeding 700 kPa.
Merger and acquisition expenditure	means expenditure related to merger and acquisition activities irrespective of the outcome of the merger or acquisition, but proportionate to the extent the benefits of the merger or acquisition would relate to gas distribution services. Disclosure of the benefits to gas distribution services is required for the merger and acquisition expenditure to be recognised.
Mid-point estimate of vanilla WACC	means the mid-point estimate of vanilla WACC for the 5 year period commencing on the first day of the disclosure year determined by the Commission in accordance with subpart 4 of part 2 of the IM determination
Mid-point estimate of post tax WACC	means the mid-point estimate of post tax WACC for the 5 year period commencing on the first day of the disclosure year determined by the Commission in accordance with subpart 4 of part 2 of the IM determination
Monitoring and control system	means a system, including relocatable devices, that monitors and/or controls the operating state of a network.
Monthly ROI - closing RIV	means total closing RAB value less adjustment resulting from cost allocation less lost and found assets adjustment plus closing deferred tax plus revenue related working capital
Monthly ROI – comparable to a post-tax WACC	means the monthly ROI comparable to the vanilla WACC less the product of the cost of debt (%), the leverage and the corporate tax rate

Monthly ROI – comparable to a	means:
vanilla WACC	$q = (1 + monthly IRR)^{12} - 1$
	where:
	monthly IRR = IRR (13 monthly amounts)
	where the 13 monthly amounts are:
	the negative of alternative opening RIV
	the 11 end-of-month notional net cash flows for
	the first month to the eleventh month of the
	 disclosure year notional net cash flows for the last month of the
	disclosure year plus alternative closing RIV less
	term credit spread differential allowance.
Monthly ROI - opening RIV	means the sum of total opening RAB value plus
Worthing Not opening Niv	opening deferred tax plus revenue related working
	capital
Name of related party	means the legal name of the related party that has
Net in commental nelling in conting	entered into a transaction with the GDB.
Net incremental rolling incentive	means the sum of previous years' incremental
scheme	gain/loss from the 5 disclosure years preceding the
Not recoverable costs allowed under	current disclosure year
Net recoverable costs allowed under	means, where:
incremental rolling incentive scheme	(a) net incremental rolling incentive scheme is
	positive, net incremental rolling incentive
	scheme;
	(b) net incremental rolling incentive scheme is nil
Notwork oney	or negative, nil means the sum of operational expenditure relating
Network opex	to service interruptions, incidents and emergencies,
	routine and corrective maintenance and inspection,
	and asset replacement and renewal
	and asset replacement and renewal

Network support

means operational expenditure where the primary driver is the management of the network including:

- asset management planning including preparation of the AMP, load forecasting, network modelling
- network and engineering design (excluding design costs capitalised for capital projects)
- network policy development (including the development of environmental, technical and engineering policies)
- standards and manuals for network management
- network record keeping and asset management databases including GIS
- outage recording
- connection and customer records/customer management databases
- customer queries and call centres (not associated with direct billing)
- operational training for network management and field staff
- operational vehicles and transport
- IT & telecoms for network management (including IT support for asset management systems)
- day to day customer management including responding to queries on new connections, disconnections and reconnections
- engineering and technical consulting
- network planning and system studies
- logistics (procurement) and stores
- network asset site expenses and leases
- Route/easement management (including locating pipelines for third parties, mark cuts, stand-overs, obstructions, plans and permits)
- surveying of new sites to identify work requirements
- engineering/technical consulting services (excluding costs capitalised for capital projects)
- contractor/contracts management (excluding costs capitalised for capital projects)
- transmission operator liaison and management
- network related research and development

New allocation	means the operating costs or regulated service asset value allocated to gas distribution services in accordance with the new allocator and line items for each of the relevant disclosure years
New allocator or line item	means the allocator or line items that are used subsequent to the change in allocator or line items
No. with default dates	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year where the original installation year is unknown and that have accordingly been allocated to a default installation year, expressed in the prescribed unit
Non-gas distribution services	means services of the GDB that are not gas distribution services
Non-network opex	means the sum of operational expenditure relating to system operations and network support, and business support
Non-qualifying debt	means interest bearing debt that is not a qualifying debt
Non-qualifying intangible assets	means the value of assets identified in clause 2.2.2(d) of the IM determination
Non-standard consumer	means any consumer that is not a standard consumer
Notional deductible interest	has the meaning set out in clause 2.3.4(2) of the IM determination
Notional net cash flows	 means, in relation to the: (a) ROI, operating surplus / (deficit) less regulatory tax allowance less assets commissioned plus asset disposals (b) alternative ROI, revenue less expenses less tax payments less assets commissioned plus asset disposals
Notional revenue foregone	means, for the purposes of Schedule 8, the revenue anticipated from posted discounts had they not been applied
Number of assets at end of disclosure year by installation date	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year that were first installed in the prescribed year, expressed in the prescribed unit
	the prescribed drift

Number with age unknown	means the total quality of assets in the prescribed asset category and asset class installed in the network for which no installation information is known and no default date has been assigned
Number of complaints	The number of individual expressions of dissatisfaction formally communicated made by a person to the GDB, related to the GDBs controlled gas business, gas services offered, or the complaint-handling process itself, where a response or resolution is explicitly or implicitly expected.
Number of confirmed public reported gas escapes / total length of pipeline (escapes/1000 km)	Any confirmed escape of gas reported to the GDB; excluding third party damage events, leaks detected by routine survey and no traces events Calculated as [Number of confirmed public reported escapes of gas] / [total length of pipeline kms] × 1000. Measurement of PRE will be limited against assets for which the GDB is responsible, i.e. assets upstream of, and including, the customer isolation valve (CIV)
Number of connections (Number of ICPs connected in year by customer group)	Means the number of new active ICPs or agreed points of supply, in the disclosure year
Number of directly billed ICPs (at year end)	Means the number of customer connections the GDB bills directly, as at the end of the disclosure year
Number of emergencies	The sum of the number of following events: An unplanned escape and/or ignition of gas that requires the active involvement of any emergencies service (i.e., fire service, ambulance); or an unplanned disruption in the supply of gas that affects more than five ICPs; or the need to evacuate premises as the result of escape or ignition of gas
Number of ICPs (at year end)	The number of active ICPs or agreed points of supply, as at the end of the current disclosure year

Number of leaks detected by routine survey / total length of pipeline (leaks/1000 km)	Number of leaks detected on system by routine network survey
(leaks) 1000 km)	Calculated as [Number of leaks detected on the network by routine network survey] / [total length pipeline in kms] x 1000.
Number of non-compliant odour tests	The number of tests where gas does not comply with the New Zealand Standard on Gas detection and odorisation
Number of poor pressure events due to network causes	Number of confirmed unplanned incidents where delivery pressure drops below target levels within a pressure system. Incidents caused by low gate station pressure and third party damage events to the network should be excluded.
Number of telephone calls to emergency numbers answered within 30 seconds / total number of calls	Number of calls to the emergency number answered within 30 seconds / total number of calls to the emergency number
Number of third party damage events per total length of pipeline (events/1000 km)	Is equal to the [number of third party damage events] divided by [total length of pipeline kms] multiplied by 1000
Number of unplanned outage events	means the number of unplanned interruptions that affect more than 5 ICPs
Number of unplanned outage events caused by third party damage (interruptions that affect more than 5 customers)	Means the number of unplanned interruptions that affect more than 5 ICPs caused by a third party event and excludes interruptions caused by related parties or contractors in the service of the GDB
Number with age unknown	means the total quality of assets in the prescribed asset category and asset class installed in the network for which no installation information is known and no default date has been assigned
Opening deferred tax	has the meaning set out in the IM determination
Opening RAB (tax value)	means the sum of regulatory tax asset values for assets included in the total opening RAB value
Opening RIV	means the sum of total opening RAB values plus opening deferred tax
Opening tax losses	has the meaning given to that term in clause 2.3.2(3) of the IM determination

Opening unamortised initial	has the meaning given to that term in clause
differences in asset values	2.3.5(2) of the IM determination
Opening value of fully depreciated, disposed and lost assets	 means (a) in relation to the unallocated RAB, the sum of unallocated RAB values of assets included in the total opening RAB values that are fully depreciated during the disclosure year, asset disposals and lost assets included in lost and found assets adjustment; (b) in relation to the RAB, the sum of RAB values of assets included in the total opening RAB values of assets that are fully depreciated during the disclosure year, asset disposals and lost assets included in the lost and found assets adjustment
Operating surplus / (deficit)	means total regulatory income less operational expenditure less pass through and recoverable costs
Original allocation	means the operating expenditure or regulated service asset values allocated to gas distribution services in accordance with the allocations and line items made in the previous disclosure years
Original allocator or line items	means the allocator or line items that were used prior to the change in allocator or line items
Original requirements	means the Gas (Information Disclosure) Regulations 1997
Original tenor	means: (a) where the qualifying debt or non-qualifying debt is not issued to a related party, the term of a qualifying debt or non-qualifying debt at the issue date; (b) where the qualifying debt or non-qualifying debt is issued to a related party, the shorter of the- (ii) the tenor of the qualifying debt; or (iii) the period from the qualifying debt's issue date to the earliest date on which its repayment is or may be required

Other adjustments to the RAB tax	means	
value	q = a - (b + c - d - e)	
	where:	
	$a_{=}$ closing RAB (tax value)	
	$b_{=}$ opening RAB (tax value)	
	$C_{=}$ regulatory tax asset value of assets	
	commissioned	
	d = regulatory tax asset value of asset disposals	
	e = tax depreciation	
Other related party transactions	means the value of related party transactions that are not disclosed as total regulatory income, operational expenditure, capital expenditure or market value of asset disposals	
Other reliability, safety and environment	in relation to expenditure, means expenditure on assets where the primary driver is to improve network reliability or safety or to mitigate the environmental impacts of the network, but is not included in either of the quality of supply or legislative and regulatory categories. For example, this category may include expenditure on assets where the primary driver is to ensure staff safety or meet the GDB's environmental policies.	
Other specified pass through costs	means costs identified in clause 3.1.2(1)(b) of the IM determination	
Outage event	means any unplanned interruption that affects more than 5 customers	
OVABAA allocation increase	has the meaning set out in the IM determination	
Pipeline length	The total length of pipeline (in kilometres) that form the network as at the end of the current disclosure year	
Poor pressure event	means a confirmed unplanned incident where delivery pressure drops below target levels within a pressure system. Third party damage events to the network should be included, but incidents cause by low gate pressure should be excluded	

Posted discounts	means a discount to charges payable for the supply of gas pipeline services i) that is offered by the GDB in a published tariff schedule; and ii) the take-up of which is determined by consumers
Pressure systems	means a configuration of connected pipes and fittings, at the same nominal operating pressure, used for the conveyance of gas
Previous years' incremental gain/(loss)	means the incremental change and incremental adjustment term for the disclosure year in question determined in accordance with clause 3.3.1 of the IM determination
Previous years' incremental gain/(loss) adjusted for inflation	means the previous years' incremental gain/(loss) carried forward by applying the inflation rate in accordance with clause 3.3.2(1) of the IM determination
Price category code	means the relevant code in the schedule published by the GDB that uniquely identifies a consumer group for an ICP
Pricing date	means the day on which a qualifying debt is priced
Pricing schedule	means the list of prices by price category code for the provision of gas pipeline services that is publicly disclosed
Proportion of emergencies responded to within 1 hour (%)	means the number of emergencies responded to within 60 minutes / total number of emergencies.
Proportion of emergencies responded to within 3 hours (%)	means the number of emergencies responded to within 180 minutes / total number of emergencies.
Qualifying debt	has the meaning set out in paragraph (a) of the defined term in clause 1.1.4(2) of the IM determination
Rates	means a cost specified in clause 3.1.2(2)(a) of the IM determination
Rationale for change	means the rationale for changing the allocator or line items, including whether the change occurred because of change in circumstance or another reason

Reason for non-standard	means:	
depreciation	 (a) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life'; (b) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life'; (c) in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment' 	
Recoverable costs	has the meaning set out in the IM determination	
Recoverable customised price-quality	means a cost specified in clause	
path costs	3.1.3(1)(c),(d),(e),(f) or (g) of the IM determination	
Regions	means the portions of the network to which each	
	posted standard price schedule applies	
Regulated service	has the meaning set out in the IM determination	
Regulated supplier	has the meaning set out in the IM determination	
Regulatory net taxable income	has the meaning specified in clause 2.3.1(2) of the IM determination	
Regulatory period	has the meaning set out in the IM determination	
Regulatory profit / (loss)	means the regulatory profit / (loss) before tax less the regulatory tax allowance	
Regulatory profit / (loss) before tax	means the value of q calculated using the following formula:	
	q = a-b+c	
	where:	
	$a_{=}$ operating surplus / (deficit)	
	$b_{=}$ total depreciation	
	C_{\pm} total CPI revaluations	
Regulatory tax allowance	has the meaning set out in clause 2.3.1 of the IM determination	
Regulatory tax asset value	has the meaning set out in the IM determination	
Regulatory tax asset value of asset	means the sum of regulatory tax asset values for	
disposals	assets that have a value in asset disposals	
Regulatory tax asset value of assets	means the sum of regulatory tax asset values for	
commissioned	assets that have a value in assets commissioned	
Regulatory taxable income	has the meaning set out in the IM determination	

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Reliability, Safety and Environment	in relation to expenditure, means the sum of quality	
	of supply, legislative and regulatory, and other	
	reliability, safety and environment	
Research and development	in relation to expenditure, means expenditure on assets or operational expenditure where the primary driver for the expenditure relates to increasing the efficient provision of gas pipeline services through:	
	 implementing an original and planned investigation undertaken with the prospect of gaining new scientific or technical knowledge or understanding; or 	
	 applying research findings or other knowledge to a plan or design for the production of new or substantially improved materials, devices, products, processes, systems or services before the start of commercial production or use. 	
Response time to emergencies (RTE)	means the time elapsed from when an emergency is reported to a GDB representative until the GDB's personnel arrives at the location of the emergency.	
Revaluation rate	has the meaning set out in the IM determination	
Revenue related working capital	means for:	
	the alternative opening RIV, the revenue for the last month of the previous disclosure year; and	
	the alternative closing RIV, the revenue for the last month of the disclosure year	
ROI	means return on investment	
ROI comparable to a post-tax WACC	means the ROI comparable to the vanilla WACC less the product of the cost of debt assumption(%), the leverage and the corporate tax rate	

ROI comparable to a vanilla WACC	means:		
	$q = (1 + half-yearly IRR)^2 - 1$		
	where:		
	half-yearly IRR = IRR (3 half-yearly amounts)		
	where the 3 half-yearly amounts are:		
	the negative of opening RIV (year-start)		
	notional net cash flows (mid-year)		
	the closing RIV less term credit spread		
	differential allowance (year-end).		
SAIDI (System Average Interruption	means [(Sum of (unplanned interruption durations)		
Duration Index)	- Sum of (unplanned interruption durations caused		
	by transmission faults))/ average total ICP numbers]		
	x1000		
SAIFI (System Average Interruption	means [Sum of (no of ICPs affected by each		
Frequency Index)	unplanned interruption not caused by transmission		
	faults)/ average total ICP numbers] x 1000		
Secondary assets	means system fixed assets that support the		
	conveyance of gas. Secondary assets include		
	monitoring & control systems and cathodic		
	protection systems		
Self-insurance allowance	means any self-insurance allowance allowed by the		
	Commission through a CPP		

Service interruptions, incidents and	In relation to expenditure, means operational	
emergencies	expenditure where the primary driver is an	
	unplanned instantaneous event or incident that	
	impairs the normal operation of network assets.	
	This relates to reactive work (either temporary or	
	permanent) undertaken in the immediate or short	
	term in response to an unplanned event. This	
	category also includes the direct cost of providing a	
	service to respond to reported gas escapes, loss of	
	supply and low pressure reports to make safe,	
	including a repair allowance, the cost of rechecks,	
	restoring supply, provision for 24/7 response and	
	any waiting/non-productive time for response	
	teams. Includes back-up assistance required to	
	restore supply, repair leaks or make safe. It also	
	includes operational support used during the	
	outage or emergency response. It also includes any	
	necessary response to events arising upstream. It	
	does not include expenditure on activities	
	performed proactively to mitigate the impact such	
	an event would have should it occur.	
	Planned follow-up activities resulting from an event	
	which were unable to be permanently repaired in	
	the short term are to be included under routine and	
	corrective maintenance and inspection	
Standard consumer	means a consumer of the GDB that has a standard	
	contract with that GDB for the provision of gas	
	pipeline services	
System length (km) (at year end)	The total length of pipeline (in kilometres) that	
	forms the network as at the end of the current	
	disclosure year	

System operations and network support

In relation to expenditure, means **operational expenditure** where the **primary driver** is the management of the **network** and includes expenditure relating to control centre and office-based system operations, including:

- asset management planning including preparation of the AMP, load forecasting, network modelling
- network and engineering design (excluding design costs capitalised for capital projects)
- network policy development (including the development of environmental, technical and engineering policies)
- standards and manuals for **network** management
- network record keeping and asset management databases including GIS
- outage recording
- connection and customer records/customer management databases (including embedded generators)
- customer queries and call centres (not associated with direct billing)
- operational training for **network** management and field staff
- operational vehicles and transport
- IT & telecoms for network management (including IT support for asset management systems)
- day to day customer management including responding to queries on new connections, disconnections and reconnections, embedded generators
- engineering and technical consulting
- **network** planning and system studies
- logistics (procurement) and stores
- **network** asset site expenses and leases

has the meaning set out in clause 2.3.8(3) of the IM	
determination	
has the meaning set out in the IM determination	
means the tax effect of adjusted	
depreciation, using the definitions	
of "tax effect" and "adjusted	
depreciation" in this schedule	
means the tax effect of amortisation of initial	
differences in asset values, using the definition of	
"tax effect" and "amortisation of initial difference in	
asset values" in this schedule	
means the tax effect of positive	
temporary differences less	
negative temporary differences.	
Positive temporary differences	
and negative temporary	
differences have the meanings set	
out in clause 2.3.8 of the IM	
determination	
means the tax effect of tax depreciation using the	
definitions of "tax effect" and "tax depreciation" in	
this schedule	
means regulatory tax allowance recognised	
proportionally to how the GDB has paid (or would	
have paid tax) over the tax year preceding the end	
of the disclosure year	
of the disclosure year has the meaning set out in the IM determination	
•	
has the meaning set out in the IM determination	
has the meaning set out in the IM determination has the meaning set out in the IM determination means an event where a third party has caused damage requiring repair to the network or	
has the meaning set out in the IM determination has the meaning set out in the IM determination means an event where a third party has caused damage requiring repair to the network or associated equipment	
has the meaning set out in the IM determination has the meaning set out in the IM determination means an event where a third party has caused damage requiring repair to the network or associated equipment (Note: third party damage excludes damage caused)	
has the meaning set out in the IM determination has the meaning set out in the IM determination means an event where a third party has caused damage requiring repair to the network or associated equipment	
has the meaning set out in the IM determination has the meaning set out in the IM determination means an event where a third party has caused damage requiring repair to the network or associated equipment (Note: third party damage excludes damage caused by related parties or by contractors in the service of	
has the meaning set out in the IM determination has the meaning set out in the IM determination means an event where a third party has caused damage requiring repair to the network or associated equipment (Note: third party damage excludes damage caused by related parties or by contractors in the service of the GDB)	

Total book value of interest bearing	means the sum of book value of qualifying debt and		
debt			
debt	non-qualifying debt at the date of the latest general		
Total clasing DAD values	purpose financial statements		
Total closing RAB values	means:		
	(a) in relation to the unallocated RAB, the sum of		
	unallocated closing RAB values as determined		
	in accordance with the IM determination;		
	(b) in relation to the RAB, the sum of closing RAB		
	values as determined in accordance with the		
	IM determination		
Total depreciation	means:		
	(a) in relation to the unallocated RAB, the sum of		
	unallocated depreciation as determined in		
	accordance with the IM determination;		
	(b) in relation to the RAB or regulatory profit, the		
	sum of depreciation as determined in		
	accordance with the IM determination		
Total gas conveyed (GJ/annum)	means the amount of gas entering a network, or		
	sub-network, in the disclosure year, measured in GJ		
Total opening RAB values subject to	means:		
revaluations	(a) in relation to the unallocated RAB, total		
	opening RAB values - unallocated RAB less		
	opening RAB value of fully depreciated,		
	disposed and lost assets - unallocated RAB;		
	(b) in relation to the RAB, total opening RAB values		
	- RAB less opening RAB value of fully		
	depreciated, disposed and lost assets – RAB		
Total revaluation	means:		
	(a) in relation to the unallocated RAB, the sum of		
	unallocated revaluation as determined in		
	accordance with the IM determination;		
	(b) in relation to the RAB or regulatory profit,		
	the sum of revaluations as determined in		
	accordance with the IM determination		
Total unadjusted asset values	means the sum of 2009 authorisation assets and		
	2009 disclosed assets		
Transmission network	has the same meaning as in the IM determination		
Unallocated 2009 modified asset	means the value of the 2009 modified asset values		
values	before any allocation of asset value relevant to the		
	regulatory disclosures been undertaken		

Unallocated initial RAB value	means the values of assets as determined in	
Olialiocated lilitial NAD value		
	accordance with clause 2.2.3(1) of the IM	
	determination	
Unallocated works under	means for the components of the works under	
construction	construction roll-forward, the works under	
	construction values before the application of clause	
	2.1.1 of the IM determination	
Unregulated services	has the meaning set out in the IM determination	
Utilised tax losses	has the meaning set out in paragraph (a) of the	
	defined term in the IM determination	
Value of commissioned assets	means the value of 'commissioned assets'	
Value of transaction	means the value of the related party transaction as	
	determined in accordance with clause 5 of section	
	2.3 of this determination	
Weighted average expected total	means the weighted average expected total asset	
asset life	life of assets calculated by using the opening RAB	
	values as weights where opening RAB value has the	
	meaning set out in the IM Determination	
Weighted average pipe diameter	The weighted average pipe diameter, expressed in	
(mm)	millimetres, based on the length of pipeline that form the network	
	Torni the network	
Weighted average remaining asset	means the weighted average remaining asset life of	
life	assets calculated by using the opening RAB values	
	as weights where remaining asset life and opening	
	RAB values has the meaning set out in the IM	
	Determination	

Works under construction	means:	
	(a)	in relation to unallocated works under construction, the value of calculated using the following formula:
		q = a + b - c + d
		where:
		a_{\pm} unallocated works under construction -
		preceding disclosure year
		b_{\pm} unallocated capital expenditure
		C_{\pm} unallocated assets commissioned
		d =
		adjustmen
	(b)	t resulting from cost allocation in relation to allocated works under construction, the value (as determined in accordance with paragraph (a)) which was allocated to gas pipeline services in accordance with clause 2.1.1 of the IM determination
	(c)	in relation to the establishment of the initial RAB value, the value of works under construction included in unallocated 2009 modified asset values as works under construction is defined in the IM determination
Year change made	mea	ans:
	(a)	in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, the year the asset was acquired;
	(b)	in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, the year the asset life was modified;
	(c)	in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, the start of the CPP period

Schedule 17: Certification for Year-beginning Disclosures

clause 2.9.1

- 1 We, [insert full names], being directors of [name of GDB] certify that, having made all reasonable enquiry, to the best of our knowledge:
 - (a) the following attached information of [name of GDB] prepared for the purposes of clause 2.6.1, 2.6.3(2)(b), 2.6.5(2)1 and 2.12.8(1)(b) of the Gas Distribution Information Disclosure Determination 2012 in all material respects complies with that determination.
 - (b) The prospective financial or non-financial information included in the attached information has been measured on a basis consistent with regulatory requirements or recognised industry standards.

Schedule 18: Certification for Disclosures at the Beginning of a Pricing Year

Clause 2.9.2

- 1 We, [insert full names], being directors of [name of GDB] certify that, having made all reasonable enquiry, to the best of our knowledge:
 - (a) the following attached information of [name of GDB] prepared for the purposes of clause 2.4.1 of the Gas Distribution Information Disclosure Determination 2012 in all material respects complies with that determination.
 - (b) The prospective financial or non-financial information included in the attached information has been forecast on a basis consistent with regulatory requirements or recognised industry standards.

Schedule 19: Certification for Year-end Disclosures

Clause 2.9.3

- 1 We, [insert names], being directors of [name of GDB] certify that, having made all reasonable enquiry, to the best of our knowledge:
 - a) the information prepared for the purposes of clauses 2.3.1 and 2.3.2, clauses 2.4.21 and 2.4.22, clauses 2.5.1 and 2.5.2, and clauses 2.7.1 and 2.7.3 of the Gas Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
 - b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10a, 10b, 14a and 14b has been properly extracted from the [name of GDB]'s accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained [and if not, what records and systems were used]; and
 - c) the forecasts in Schedules 11a, 11b, 12a, 12b and 12c are based on objective and reasonable assumptions which both align with [name of GDB]'s corporate vision and strategy and are documented in retained records.

*[In respect of related party costs and revenues recorded in accordance with clauses 2.3.6(1) (when valued in accordance with clause 2.2.11(5)(h)(ii) of the Gas Distribution Services Input Methodologies Determination 2010), 2.3.6(2)(f) and 2.3.7(2)(b), we certify that, having made all reasonable enquiry, including enquiries of our related parties, we are satisfied that to the best of our knowledge and belief the costs and revenues recorded for related party transactions reasonably reflect the price or prices that would have been paid or received had these transactions been at arm's-length.]

*Delete if inapplicable

Schedule 20: Certification for Transitional Disclosures

Clause 2.9.4

1 We, [insert names], being directors of [name of GDB] certify that, having made all reasonable enquiry, to the best of our knowledge the information, prepared for the purposes of clauses 2.10.1, 2.12.2, 2.12.3 and 2.12.5 of the Gas Distribution Information Disclosure Determination 2012 in all material respects complies with that determination.