

# **Decision No. NZCC 24**

# **Gas Transmission Information Disclosure Determination 2012**

Gas Transmission Information Disclosure Determination under Part 4 of the Commerce Act 1986.

The Commerce Commission: Dr M Berry

S Begg

P Duignan

S Gale

**Summary of the determination**: Pursuant to Part 4 of the Commerce Act 1986, the Commerce Commission has determined information disclosure requirements that apply to gas transmission businesses.

Date of Decision: 1 October 2012

# **GAS TRANSMISSION INFORMATION DISCLOSURE DETERMINATION 2012**

PART 1	GENERAL PROVISIONS	5
1.1	TITLE	5
1.2	COMMENCEMENT DATE	5
1.3	APPLICATION	5
1.4	INTERPRETATION	5
PART 2	DISCLOSURE REQUIREMENTS	27
2.1	INFORMATION DISCLOSURE	27
2.2	APPLICABLE INPUT METHODOLOGIES	27
2.3	FINANCIAL INFORMATION FOR THE DISCLOSURE YEAR	28
2.4	PRICING AND RELATED INFORMATION	34
2.5	NON-FINANCIAL INFORMATION RELATING TO NETWORK ASSETS	41
2.6	ASSET MANAGEMENT PLANS AND FORECAST INFORMATION	44
2.7	EXPLANATORY NOTES TO INFORMATION RELATING TO THE DISCLOSURE YEAR	46
2.8	ASSURANCE REPORTS	48
2.9	CERTIFICATES	49
2.10	RETENTION AND CONTINUING DISCLOSURES	50
2.11	EXEMPTIONS	50
2.12	TRANSITIONAL PROVISIONS	50
ATTACHMENT A	ASSET MANAGEMENT PLANS	57
SCHEDULE 1	ANALYTICAL RATIOS	71
SCHEDULE 2	REPORT ON RETURN ON INVESTMENT	72
SCHEDULE 3	REPORT ON REGULATORY PROFIT	73

SCHEDULE 4	REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)	75
SCHEDULE 5A	REPORT ON REGULATORY TAX ALLOWANCE	78
SCHEDULE 5B	REPORT ON RELATED PARTY TRANSACTIONS	79
SCHEDULE 5C	REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE	80
SCHEDULE 5D	REPORT ON COST ALLOCATIONS	81
SCHEDULE 5E	REPORT ON ASSET ALLOCATIONS	83
SCHEDULE 5F	REPORT SUPPORTING COST ALLOCATIONS	85
SCHEDULE 5G	REPORT SUPPORTING ASSET ALLOCATIONS	87
SCHEDULE 5H	REPORT ON TRANSITIONAL FINANCIAL INFORMATION	89
SCHEDULE 6A	REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR	91
SCHEDULE 6B	REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR	94
SCHEDULE 7	COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE	95
SCHEDULE 8	REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES	96
SCHEDULE 9A	ASSET REGISTER	97
SCHEDULE 9B	ASSET AGE PROFILE	98
SCHEDULE 9C	REPORT ON PIPELINE DATA	99
SCHEDULE 9D	REPORT ON DEMAND	100
SCHEDULE 10A	REPORT ON NETWORK RELIABILITY AND INTERRUPTIONS	101
SCHEDULE 10B	REPORT ON NETWORK INTEGRITY	102
SCHEDULE 11A	REPORT ON FORECAST CAPITAL EXPENDITURE	103
SCHEDULE 11B	REPORT ON FORECAST OPERATIONAL EXPENDITURE	107
SCHEDULE 12A	REPORT ON ASSET CONDITION	108
SCHEDULE 12B	REPORT ON FORECAST DEMAND	109
SCHEDULE 13	REPORT ON ASSET MANAGEMENT MATURITY	110

SCHEDULE 14	MANDATORY EXPLANATORY NOTES	128
SCHEDULE 14A	MANDATORY EXPLANATORY NOTES ON FORECAST INFORMATION	134
SCHEDULE 14B	MANDATORY EXPLANATORY NOTES ON TRANSITIONAL FINANCIAL INFORMATION	135
SCHEDULE 15	VOLUNTARY EXPLANATORY NOTES	137
SCHEDULE 16	DEFINITIONS OF TERMS USED IN SCHEDULES 1 TO 15	138
SCHEDULE 17	CERTIFICATION FOR YEAR-BEGINNING DISCLOSURES	159
SCHEDULE 18	CERTIFICATION FOR DISCLOSURES AT THE BEGINNING OF A PRICING YEAR	160
SCHEDULE 19	CERTIFICATION FOR YEAR-END DISCLOSURES	161
SCHEDULE 20	CERTIFICATION FOR TRANSITIONAL DISCLOSURES	162

Pursuant to Part 4 of the Commerce Act 1986, the Commerce Commission makes the following determination:

#### PART 1 GENERAL PROVISIONS

#### 1.1 TITLE

1.1.1 This determination is the Gas Transmission Information Disclosure Determination 2012.

#### 1.2 COMMENCEMENT DATE

1.2.1 This determination comes into force on 1 October 2012.

#### 1.3 APPLICATION

1.3.1 This determination applies to **gas transmission businesses** as suppliers of regulated goods and services under Part 4 of the **Act**.

#### 1.4 INTERPRETATION

- 1.4.1 In this determination, unless the context otherwise requires-
  - (1) Terms in bold type in the main body of this determination (this includes the attachment) have the meaning given to those terms in this section 1.4.
    Terms used in the schedules are defined in Schedule 16;
  - (2) Terms used in this determination that are defined in the **Act** but not in this determination, have the same meanings as in the **Act**;
  - (3) Terms used in this determination that are defined in the **IM** determination but not in this determination have the same meanings as in the **IM** determination:
  - (4) A word which denotes the singular also denotes the plural and vice versa;
  - (5) An obligation to do something is deemed to include an obligation to cause that thing to be done;
  - (6) Financial items must be measured and disclosed in accordance with **GAAP** unless otherwise required in this determination;
  - (7) Non-financial items must be measured and disclosed in accordance with standard industry practice unless otherwise required in this Determination.

- 1.4.2 If there is any inconsistency between the main body of this determination (including the attachments) and any schedule to this determination, the main body of this determination prevails.
- 1.4.3 In this determination, the words or phrases in bold type bear the following meanings:

	١
•	١

Act means the Commerce Act 1986

Allocated works under

construction

means, for the components of the works under construction roll-forward, the works under construction values after the application of clause 2.1.1 of the IM determination

Allocation methodology type has the meaning set out in the IM

determination

Allocator means the measure used to allocate operating

costs or regulated service asset values that are not directly attributable as set out in clause 2.1.3 or clause 2.1.5 of the IM determination

AMP means asset management plan

**AMP planning period** has the meaning specified in subclause 3.4 of

Attachment A to this determination

**AMP update** has the meaning specified in clause 2.6.4 of

section 2.6 of this determination

**Asset management plan** has the meaning specified in clause 2.6.1 of

section 2.6 of this determination

**Asset relocations** in relation to expenditure, means **expenditure** 

on assets where the primary driver is the need to relocate assets due to third party requests, such as for the purpose of allowing road widening or similar needs. This expenditure category includes expenditure on assets relating to the undergrounding of previously aboveground assets at the request of a third

party

Asset replacement and renewal means-

(a) in relation to capital expenditure,

### expenditure on assets

- (b) In relation to operational expenditure,
  operational expenditure
  where the primary driver is the need to
  maintain network asset integrity so as to
  maintain current security and/or quality of
  supply standards and includes expenditure to
  replace or renew assets incurred as a result of-
- the progressive physical deterioration of the condition of **network** assets or their immediate surrounds;
- the obsolescence of network assets;
- preventative replacement programmes, consistent with asset life-cycle management policies; or
- the need to ensure the ongoing physical security of the **network** assets

#### **Assets commissioned**

#### means-

- (a) in relation to the unallocated RAB or works under construction, the sum of value of commissioned assets as determined in accordance with clause 2.2.11 of the IM determination;
- (b) in relation to the RAB, the value of the assets (as determined in accordance with paragraph (a)) which is allocated to the gas transmission services in accordance with clause 2.1.1 of the IM determination;
- (c) in relation to forecast information, a forecast of the value of the assets (as determined in accordance with paragraph (b)) for a future disclosure year

# **Atypical**

means 'one-off' or 'exceptional' costs

#### **Audited disclosure information**

means information disclosed under any of clauses 2.3.1, 2.3.2, 2.12.1 and 2.12.5 of this determination and the explanatory notes disclosed in boxes 1 to 12 of Schedule 14 under clause 2.7

C

В

C

# **Capital contributions**

has the meaning set out in the **IM** determination

### Capital expenditure

means-

- (a) in relation to the unallocated works under construction, costs-
  - (i) incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
  - (ii) that are included or are intended to be included in the value of assets commissioned relating to the unallocated RAB;
- (b) in relation to the report on related party transactions, costs-
  - (i) incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
  - (ii) that are included or are intended to be included in the value of assets commissioned relating to the RAB; and
  - (iii) that are as a result of related party transactions;
- (c) in all other instances, costs-
  - (i) incurred or forecast to be incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and

(ii) that are included or are intended to be included in the value of assets commissioned relating to the RAB **Commencement date** means the date specified in clause 1.2.1 of this

determination

**Commission** means the Commerce Commission

**Commissioned** has the meaning set out in the **IM** 

determination

**Compressors** means includes the prime mover (engine or

turbine), the compressor, the control system

and the ancillaries

**Connection point** means a welded connection

**Consumer** means a person that consumes or acquires **gas** 

transmission services

**Consumer connection** In relation to expenditure, means **expenditure** 

**on assets** where the primary driver is the establishment of a new customer connection point or alterations to an existing customer connection point. This expenditure category includes **expenditure on assets** relating to-

 connection assets and/or parts of the network for which the expenditure is recoverable in total, or in part, by a contribution from the customer requesting the new or altered connection point; and

both gas intake and offtake points of connection

**Constant prices** means, in relation to the prospective

disclosures made under subclauses 2.6.1, 2.6.3, and 2.6.5(1), prices expressed in New Zealand dollars as at the mid-point of the **current year**. Constant price expenditure forecasts are forecasts based on constant price assumptions

**Contract** means a contract for the supply of goods or

services (or both) whether or not the contract, or any part of the contract, is in writing and,

for the avoidance of doubt, includes-

(a) a contract under which goods or services (or both) are being supplied, although

- some or all of the terms and conditions in relation to the supply of those goods or services have not been settled; and
- (b) any operating agreement, side letter, or documentation that influences, adjusts or amends the terms and conditions of the contract

# **Contracting services**

means the following services, when provided under a **contract** between the **GTB** and a **related party**-

- (a) construction and maintenance
- (b) network management

connection and disconnection services

# **Cost of financing**

means the cost of financing incurred by an **GTB** and accumulated during the construction phase of a project that creates a new **network** asset, determined in accordance with clause 2.2.11(2) of the **IM determination** and allocated to the **gas transmission services** in accordance with clause 2.1.1 of the **IM determination** 

**CPP** 

has the meaning set out in the **IM** determination

# Current year or CY

means-

- (a) in relation to the historic disclosures made under subclause 2.3.1, the **disclosure year** of the report
- (b) in relation to the prospective disclosures made under subclauses 2.6.1, 2.6.3, and 2.6.5(1), the disclosure year in which the report is prepared

#### CY, CY-X or CY+X

#### means

- (a) the **current year** or
- (b) where a '-' precedes 'X', the Xth year preceding the current year or
- (c) where a '+' precedes the 'X', the Xth year following the current year

D

**Direct billing** 

in relation to expenditure, means **operational expenditure** associated with directly billing end consumers and recovering payments due. This includes billing services, credit and debtor management, associated customer call centres, and customer account management

Director

has the meaning set out in the  $\ensuremath{\text{IM}}$ 

determination

**Directly attributable** 

has the meaning set out in the  $\ensuremath{\text{IM}}$ 

determination

Disclosure year

means

- for Vector, the 12 month period ending on 30 June of the year the disclosure relates to, or if the term disclosure year is combined with a year, the 12 month period ended on 30 June of that year (for Vector, disclosure year 2013 is the 12 months ended 30 June 2013)
- for MDL, the 12 month period ending on 31
  December of the year to the disclosure
  relates to (for MDL, disclosure year 2013 is
  the 12 months ended 31 December 2012)

**DPP** regulatory period

has the meaning set out in the **IM Determination** 

E

**Expenditure on assets** 

is the expenditure relating to costs included or expected to be included in a closing RAB value and is equal to capital expenditure plus value of capital contributions less value of vested assets less cost of financing, where capital expenditure has meaning (b) or, in respect of related party transactions, meaning (c) as set out in this determination

F

G

GAAP means generally accepted accounting practice

in New Zealand, as defined in the IM

determination

Gains / (losses) on asset disposal means, in respect of-

(a) asset disposals to a related party, nil;

(b) asset disposals to a regulated supplier, nil;

(c) asset disposals (other), the values determined in accordance with **GAAP** and clause 2.1.1 of the **IM determination** 

**Gas pipeline services** has the meaning set out in s 55 of the Act

Gas transmission services has the meaning set out in the IM

determination

GDB has the meaning set out in the Gas Distribution

Services Input Methodologies Determination 2010 (Commerce Commission Decision 712, 22

December 2010)

GTB has the meaning set out in the IM

determination

Н

Initial RAB has the meaning set out in the IM

determination

**IM determination** refers to the Gas Transmission Services Input

Methodologies Determination 2010 (Commerce Commission Decision 712, 22

December 2010)

**Independent auditor** means a person who-

 (a) is qualified for appointment as auditor of a company under the Companies Act 1993 or, where the GPB is a public entity (as defined in s 4 of the Public Audit Act

2001), is the Auditor-General;

- (b) has no relationship with, or interest in, the GPB that is likely to involve a conflict of interest;
- (c) has not assisted with the compilation of the information or provided advice or opinions (other than in relation to audit reports) on the methodologies or processes used in compiling the information; and
- (d) is not associated with nor directed by any person who has provided any such assistance, advice, or opinion

Intake point

means a point where gas is intended to enter the network

Interruption

means the cessation of supply of gas for a period of 1 minute or longer, other than by reason of disconnection in accordance with the terms of the **contract** under which the gas is supplied

L

Legislative and regulatory

in relation to expenditure, means **expenditure on assets** where the **primary driver** is a new regulatory or legal requirement that results in the creation of, or modification to, **network** assets.

Line charge revenue

means revenue from prices

Μ

Main-line valve

means any valves and ancillary devices in a dedicated station, installed for purpose of stopping the flow of gas in a pipeline or lateral. This does not include instrumentation valves or valves installed in any other station type

Mark-up

means the percentage margin charged on the directly attributable cost incurred by the

**related party** in providing a good or service which is included in the price of the good or service

MDL

means Maui Development Limited

Ν

Net value of vested assets

means the fair value of assets whose ownership is vested in a **GTB** (whether or not for some consideration) less any consideration paid for those assets and allocated to the **gas transmission services** in accordance with clause 2.1.1 of the **IM determination** 

Network

has the meaning set out in the **IM** determination

**Nominal New Zealand dollars** 

in relation to an expenditure or revenue forecast, means the New Zealand dollar prices expected to apply at the time of transaction

Non-network capex

in relation to expenditure, means **expenditure on assets** related to the provision of **gas pipeline services** but that is not directly related to any **network** asset, and includes expenditure on or in relation to-

- information and technology systems;
- asset management systems;
- office buildings, depots and workshops;
- · office furniture and equipment;
- motor vehicles;
- tools, plant and machinery; and
- any other items treated as non-system fixed assets under GAAP

Non-network assets

means assets related to the provision of gas pipeline services but that are not a network asset, and include-

information and technology systems;

- asset management systems;
- office buildings, depots and workshops;
- office furniture and equipment;
- motor vehicles;
- · tools, plant and machinery; and
- any other items treated as non-system fixed assets under GAAP

Non-standard contract

means a **contract** for **gas transmission services** that is not a **standard contract** 

Not directly attributable

means-

- (a) in relation to operating costs, operating costs that are not directly attributable;
- (b) in relation to regulated service asset values, regulated service asset values that are not directly attributable

0

Offtake peak

means, in relation to an **offtake point** on a transmission system, a period of specified duration during which the throughput of gas at the offtake point in the year ended 30 September is at its peak

Offtake point

means a point where gas is intended to exit the network owned by a person either; to enter a distribution network owned by the same person, or for use, conveyance, storage or any other purpose by any other person.

**Operating cost** 

has the meaning set out in the **IM** determination

**Operational expenditure** 

means operating costs after applying clause 2.1.1 of the **IM determination**, except in relation to the report on **related party transactions** where it means operating costs after applying clause 2.1.1 of the **IM determination** and that are **related party** 

#### transactions

# Other regulated income

has the meaning set out in the **IM** determination

# Other reliability, safety and environment

in relation to expenditure, means expenditure on assets where the primary driver is to improve network reliability or safety or to mitigate the environmental impacts of the network, but is not included in either of the quality of supply or legislative and regulatory categories. For example, this category may include expenditure on assets where the primary driver is to ensure staff safety or meet the **GTB**'s environmental policies

# Other system fixed assets (or other network assets)

means **network** assets used by the **GTB** to provide **gas transmission services** that are not **pipes**, **stations**, **compressors**, **mainline valves**, or **special crossings** 

#### Ρ

#### Person

has the same meaning as defined in s 2 of the **Act** 

# Planned interruption

means any **interruption** in respect of which not less than 10 days notice was given, either to the public or to all consumers affected by the **interruption** 

#### Prescribed contract

in relation to an GTB, means -

- (a) a **contract** under which the **GTB** supplies gas transmission services; or
- (b) a contract for related services, if goods or services are to be supplied under the contract by—
  - (i) the GTB; or
  - (ii) a **person** that is a **related party** of the **GTB**; or
  - (iii) a person that supplies gas pipeline

**services** by means of works owned by the **GTB**; or

(iv) a person that is a related party of a person of the kind referred to in subclause (iii)

#### Prescribed terms and conditions

means, in relation to a **contract** for the supply of **gas transmission services** or for **related services**, the terms and conditions of the **contract** that—

- (a) describe the goods or services to be supplied under the **contract**
- (b) determine, or provide the determination of the quantity or amount of those goods or services
- (c) specify, determine, or provide for the determination of the-
  - (i) price at which those goods or services are to be supplied
  - (ii) timing of payment for those goods or services
  - (iii) security for payment for those goods or services
  - (iv) GTB's obligations and responsibilities(if any) to consumers in the event thatthe supply of gas transmissionservices to consumers is interrupted

Pressure regulating station

means a station that automatically regulates the pressure into a downstream piping system

**Price component** 

means the various tariffs, fees and charges that constitute the components of the total price paid, or payable, by a **consumer** 

**Prices** 

has the meaning set out in the **IM** determination

**Pricing principles** 

means, in relation to the supply of gas pipeline services, the principles as defined in clause

#### 2.5.2 of the IM Determination

**Pricing strategy** 

means a decision made by the **Directors** of the **GTB** on the **GTB**'s plans or strategy to amend or develop **prices** in the future, and recorded in writing

**Pricing year** 

means the 12-month period for which prices are set using the pricing methodology disclosed under clause 2.4.1

**Primary driver** 

means the primary reason for a decision to incur a cost in the year the cost was incurred or forecast to be incurred.

For example, an asset may be relocated at the request of a third party and, at the same time, capacity on the asset increased to take account of expected future demand. If it is the third party request that required the asset to be relocated at that time, then the **expenditure on assets** would be allocated to **asset relocation**. If the deadline for relocating the asset was not imminent, but the project had to be completed to allow for the increase in capacity, then the **expenditure on assets** would be allocated to **system growth**.

Where there is more than one driver for a cost, and the cost is a significant proportion of **operational expenditure** or **expenditure on assets**, expenditure may be apportioned between expenditure categories according to the relative importance of each driver to the decision, or the project divided into cost categories

**Publicly disclose** 

in relation to any information, means to-

- (a) disclose the information to the public on the Internet at the GTB's usual publicly accessible website;
- (b) make copies of the information available for inspection by any person during

- ordinary office hours, at the principal office of the **GTB** making the public disclosure and
- (c) within 10 working days of being requested to do so by any person, provide that person with a copy of the information, either by post or for collection (during ordinary office hours) from that principal office, whichever the person prefers; and
- (d) within 5 working days after the information is disclosed to the public, provide a copy of the information to the **Commission** in the form that it is disclosed to the public and in an electronic format that is compatible with Microsoft Excel or Microsoft Word (as the case may be),

and **public disclosure** and **publicly disclosing** have corresponding meanings

#### Q

# **Quality of supply**

in relation to expenditure, means **expenditure on assets** where the **primary driver** is the need to meet improved security and/or quality of supply standards. This may include expenditure to-

- reduce the overall interruption/fault rate of the network;
- reduce the average time that consumers are affected by planned and/or unplanned interruptions; or
- reduce the average number of consumers affected by planned and/or unplanned interruptions.

#### R

RAB

means regulatory asset base and for the components of the RAB roll-forward, the values after applying clause 2.1.1 of the **IM** 

#### determination

**Record** has the meaning set out in section 4 of the

Public Records Act 2005

Regulated service asset values has the meaning set out in the IM

determination

Related party has the meaning set out in the IM

determination

**Related party transaction** means a transaction with a **related party** 

Related services means any contract for the supply of goods or services (other than a contract for the supply or conveyance of gas or the supply of gas

appliances) in any case where-

(a) there is a linkage between-

(i) that **contract**; and

(ii) a **contract** for the supply or conveyance of gas

by reason that the consideration for the supply of those goods or services is linked to, or combined with, payment for the supply or conveyance of that gas; and

- (b) the monetary value of the goods or services supplied, or to be supplied, under the contract referred to in (a)(i) above, in respect of-
  - (i) the period of 12 months immediately before the information relating to the **contract** for the supply or conveyance of gas that is **publicly disclosed** as required by clauses 2.4.9 or 2.4.12; or
  - (ii) the period of 12 months immediately after that information is **publicly** disclosed-

amounts to or will amount to more than 1% of the monetary value or projected monetary value of the **contract** for the supply or conveyance of gas

#### Revenue

# Routine and corrective maintenance and inspection

means **total regulatory income** accrued in each of the months of the **disclosure year** 

in relation to expenditure, means **operational expenditure** where the **primary driver** is the activities specified in planned or programmed inspection, testing and maintenance work schedules and includes-

- fault rectification work that is undertaken at a time or date subsequent to any initial fault response and restoration activities
- routine inspection
- functional and intrusive testing of assets, plant and equipment including critical spares and equipment
- helicopter, vehicle and foot patrols, including negotiation of landowner access
- asset surveys
- environmental response
- painting of network assets
- outdoor and indoor maintenance of stations, including weed and vegetation clearance, lawn mowing and fencing
- maintenance of access tracks, including associated security structures and weed and vegetation clearance
- customer-driven maintenance
- notices issued

#### Routine transaction

means a **related party transaction** involving **MDL** and one of its shareholder businesses which is conducted in accordance with the Maui Pipeline Operating Code, does not contain any non-routine terms and conditions and relates to gas transmission shipments, balancing gas transactions, or transactions for the purchasing or selling of gas that was initiated on an exchange/trading platform for anonymous trading

S

**Shared asset** 

means a network asset used by more than one consumer in order to receive gas transmission services

Sole use assets

means assets connected to the **network** for use by only 1 connecting **consumer** in order to receive **gas transmission services** 

Special contract term

means -

- (a) a non-price term in a contract which materially differs from the terms which the parties in their respective positions would usually include in an arm's length contract;
- (b) the omission of a material non-price term from a **contract**, when the parties in their respective positions would usually include that term in an arm's length **contract**; or a non-price term in a **contract** resulting from a tender process, which materially varies from, or was not included in, the contractual basis on which the tender proposals were requested or the terms proposed by the lowest qualifying tender from an unrelated party, which credibly could have performed the services

**Special crossings** 

means a section of pipe and associated assets (i.e., support structures, vents, casings etc), where the associated assets are installed for the purpose of crossing a road, railway or river etc.

Standard contract

means any **contract** (being a **contract** for the provision of **gas transmission services**) between a **GTB** and any other **person**, where –

(a) the price at which the gas transmission services are to be provided under the contract is determined solely by reference to a schedule of prescribed terms and

**conditions**, being a schedule that is **publicly disclosed**; and

(b) at least four other persons have such contracts with the GTB, and none of those other persons is a related party of the GTB, or is a related party with of those other persons

**Stations** 

means a facility at which an operation on and/or measurement of the gas occurs by means of device(s) installed at the facility

System growth

in relation to expenditure, means expenditure on assets where the primary driver is a change in demand or injection on a part of the network which results in a requirement for either additional capacity to meet this demand or additional investment to maintain current security and/or quality of supply standards due to the increased demand. This expenditure category includes expenditure on assets associated with SCADA and telecommunications assets

System peak

means, in relation to a **transmission system**, a period of specified duration during which the aggregate throughput of gas at all offtake points on the **transmission system** in the year ended 30 September is at its peak. The duration of the peak flow measurement period is specified to be that normally used by the business for its transmission system investment and capacity reservation evaluations

T

**Target revenue** 

means the revenue that the **GTB** expects to obtain from **prices** 

**Total opening RAB values** 

means-

(a) in relation to the **unallocated RAB**, the sum of unallocated opening **RAB** values as determined in accordance with the **IM** 

#### determination;

(b) in relation to the RAB, the sum of opening RAB values as determined in accordance with the IM determination

### **Total regulatory income**

#### means-

- (a) in relation to the Report on Regulatory Profit, the sum of line charge revenue, gains/(losses) on asset sales and other regulatory income
- (b) in relation to the Report on Related Party Transactions, the income from related party transactions as determined after applying clause 2.3.6 and 2.3.7 of this determination

#### **Transitional AMP**

has the meaning specified in clause 2.12.12(2)

# **Transmission system**

#### means-

- (a) in the case of MDL, the network or one of the component parts of the network owned by MDL;
- (b) in the case of **Vector**, one of the component parts of the **network** owned by **Vector**

U

#### **Unallocated RAB**

means for the components of the **RAB** rollforward, the values before the application of clause 2.1.1 of the **IM** determination

# Unallocated works under construction

means for the components of the works under construction roll-forward, the works under construction values before the application of clause 2.1.1 of the **IM determination** 

# Unallocated 2009 modified asset values

means the value of the **2009 modified asset values** before any allocation of asset value relevant to the regulatory disclosures been undertaken

# **Unplanned interruption**

means any **interruption** in respect of which less than 10 days notice, or no notice, was given, either to the public or to all consumers affected by the interruption

٧

Value of capital contributions

means the value of **capital contributions** received by a **GTB** and accumulated during the construction phase of a project that creates a new **network** asset, determined in accordance with clause 2.2.11(1)(h) of the **IM determination** and allocated to the **gas transmission services** in accordance with the allocation of the regulated service asset values set out in clause 2.1.1 of the **IM determination** 

Value of vested assets

means the consideration incurred by a **GTB** and accumulated during the construction phase of a project that creates a new **network** asset, determined in accordance with clause 2.2.11(1)(i) of the **IM** determination

Vector

means Vector Limited

W

Works under construction

means-

(a) in relation to unallocated works under construction, the value of calculated using the following formula:

$$q = a + b - c + d$$

where-

a = unallocated works underconstruction - preceding disclosureyear;

b = unallocated capital expenditure;

c = unallocated assets commissioned; and

d = adjustment resulting from cost

# allocation;

- (b) in relation to allocated works under construction, the value (as determined in accordance with paragraph (a)) which was allocated to gas transmission services in accordance with clause 2.1.1 of the IM determination;
- (c) in relation to the establishment of the initial RAB value, the value of works under construction included in unallocated 2009 modified asset values as works under construction is defined in the IM determination

# PART 2 DISCLOSURE REQUIREMENTS

#### 2.1 INFORMATION DISCLOSURE

- 2.1.1 Subject to sections 2.11 and 2.12, from the **commencement date** every **GTB** must comply with the information disclosure requirements set out in this determination and, in particular, must comply with-
  - (1) The requirements to disclose financial and other information in section 2.3;
  - (2) The requirement to disclose pricing and related information in section 2.4;
  - (3) The requirement to disclose non-financial information relating to network assets in section 2.5;
  - (4) The requirement to disclose asset management plans and forecast information in section 2.6;
  - (5) The requirement to disclose explanatory notes in relation to disclosed information in section 2.7;
  - (6) The audit, certification and verification requirements in sections 2.8 and 2.9;
  - (7) The retention and continuous disclosure requirements in section 2.10;
  - (8) The transitional provisions in section 2.12.

#### 2.2 APPLICABLE INPUT METHODOLOGIES

- 2.2.1 Every **GTB** must apply the requirements set out in the following subparts of the **IM determination** as applicable, when complying with this determination-
  - (1) Subpart 1 of part 2, cost allocation;
  - (2) Subpart 2 of part 2, asset valuation;
  - (3) Subpart 3 of part 2, treatment of taxation;
  - (4) Subpart 5 of part 2, pricing methodologies.

#### 2.3 FINANCIAL INFORMATION FOR THE DISCLOSURE YEAR

Annual disclosure relating to financial information for the disclosure year

- 2.3.1 Subject to section 2.12, within 6 months after the end of each **disclosure year**, every **GTB** must disclose information relating to its financial position by-
  - (1) Completing each of the following reports by inserting all information relating to the gas transmission services supplied by the GTB for that disclosure year-
    - (a) the Analytical Ratios set out in Schedule 1;
    - (b) the Report on Return on Investment set out in Schedule 2;
    - (c) the Report on Regulatory Profit set out in Schedule 3;
    - (d) the Report on Value of the Regulatory Asset Base (Rolled Forward) set out in Schedule 4;
    - (e) the Report on Regulatory Tax Allowance set out in Schedule 5a;
    - (f) the Report on Related Party Transactions set out in Schedule 5b;
    - (g) the Report on Term Credit Spread Differential Allowance set out in Schedule 5c;
    - (h) the Report on Cost Allocations set out in Schedule 5d;
    - (i) the Report on Asset Allocations set out in Schedule 5e;
    - (j) the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a;
    - (k) the Report on Operational Expenditure for the Disclosure Year set out in Schedule 6b;
    - (I) the Comparison of Forecasts to Actual Expenditure set out in Schedule 7; and
  - (2) **Publicly disclosing** each of those reports.

- 2.3.2 Subject to section 2.12, within 6 months and 5 working days after the end of each disclosure year, every GTB must disclose to the Commission information supporting the information disclosed in accordance with clause 2.3.1 by-
  - (1) Completing each of the following reports by inserting all information relating to the information supplied by the **GTB** in Schedules 5d and 5e for that **disclosure year**-
    - (a) the Report Supporting Cost Allocations set out in Schedule 5f;
    - (b) the Report Supporting Asset Allocations set out in Schedule 5g.

Alternative method for return on investment information

- 2.3.3 Subject to section 2.12, in completing the Report on Return on Investment in Schedule 2-
  - (1) Each **GTB** must disclose information in accordance with part 2(iii) of Schedule 2 if during the first three months or last three months of the **disclosure year**-
    - (a) the value of assets commissioned by the GTB exceeds 10% of the total opening RAB values; or
    - (b) the notional net cash flows exceed 40% of the annual notional net cash flows;
  - (2) Otherwise a **GTB** may elect to disclose information in accordance with part 2(iii) of Schedule 2.

Tax rate applicable to MDL

2.3.4 In completing Schedule 5a and Schedule 14, **MDL** must use the statutory tax rate as the value for the corporate tax rate, and is not required to disclose the effect of any tax permanent differences or temporary differences.

Term credit spread differential allowance

2.3.5 Schedule 5c is only required to be completed by qualifying suppliers as qualifying suppliers is defined in the **IM determination**.

# Allocation of assets and operating costs

- 2.3.6 In completing the Report on Cost Allocations in Schedule 5d and the Report on Asset Allocations in Schedule 5e every **GTB** must **publicly disclose**, for each **operational expenditure** category in Schedule 5d and each asset category in Schedule 5e that has **not directly attributable** costs or assets-
  - (1) A description of the **not directly attributable** costs or assets;
  - (2) The allocation methodology types used to allocate the not directly attributable costs or assets;
  - (3) Where more than one allocation method is used, the percentage of **not directly attributable** costs or assets allocated using each method;
  - (4) Where ABAA or OVABAA methodologies are used, whether the **allocators** are proxy asset allocators, proxy cost allocators or causal allocators, as ABAA, OVABAA, proxy assets allocator, proxy cost allocator and causal are defined in the **IM determination**; and
  - (5) The **allocators** used and the rationale for using each **allocator**.

# Related party transactions

- 2.3.7 For the purpose of clause 2.3.1, the cost of any service, good, or asset acquired from a **related party** must be-
  - (1) For the cost of an **commissioned** asset or a component of a **commissioned** asset acquired from a **related party**, as determined in accordance with clause 2.2.11(1)(e)-(g) of the **IM determination**;
  - (2) For any service or good, which does not result from a routine transaction, one of the following-
    - (a) at the directly attributable cost incurred by the related party in accordance with the cost allocation process set out in clauses 2.1.1 of the IM determination, provided that the cost incurred by the related party in providing the service to the GTB—
      - (i) is fair and reasonable to the **GTB**; and
      - (ii) is substantially the same as the cost incurred by the related party in providing the same type of services to third parties; or

- (b) for gas contracting services to maintain or develop the network, at the directly attributable cost incurred by the related party, determined in accordance with the cost allocation process set out in clause 2.1.1 of the IM determination, plus a mark-up which does not exceed 17.2%; or
- (c) the price paid by the **GTB**, where-
  - (i) at least 50% of the **related party**'s sales of services and goods are to third parties, and third parties may purchase the same or similar services or goods from the **related party** on substantially the same terms and conditions, including price; or
  - (ii) that price is substantially the same as the price paid for the same or substantially similar services or goods (including any adjustments for inflation using CPI or an appropriate input price index) on substantially the same terms and conditions in the preceding 3 disclosure years from a party other than a related party; or
- (d) at the price paid by the GTB, where-
  - (i) the price paid for all services, goods, and assets acquired from that related party is less than 1% of the GTB's total revenue from the regulated service for that year; and
  - the total price paid for all related party transactions is less than 5% of the GTB's total revenue from the regulated service; or
- (e) at the price paid by the **GTB** to the **related party** following a competitive tender process, provided that—
  - (i) the price is no more than 5% higher than the price of the lowest conforming tender received;
  - (ii) all relevant information material to consideration of a proposal was provided to third parties, or made available upon request;
  - (iii) at least one other qualifying proposal was received;

- (iv) the final agreement for the provision of the services, goods, or assets by the **related party** does not include any **special contract terms**;
- (v) the GTB retains for a period of 7 years following the closing date of tender proposals a record of the tender and tender process, including request for information and/or proposal, the criteria used for the assessment of proposals, reasons for acceptance or rejection of proposals, and all proposals and requests for information on the tender for the purposes of making proposals; and
- (f) the price paid by the **GTB**, provided—
  - (i) the price cannot otherwise be determined under subclauses (a) to (e), and
  - (ii) no fewer than 2 **directors** of the **GTB** provide a written certification that they are satisfied that the price or prices paid for all services and, goods, determined in accordance with this paragraph reflect the price or prices that would be paid in an arm's-length transaction; or
- (g) nil.
- 2.3.8 For the purpose of clause 2.3.1 above, the price received for any sale or supply of services, goods, or assets to a **related party**, which does not result from a routine transaction, must be one of the following-
  - (1) If the related party is another GTB, an EDB, or GDB required to publicly disclose the price paid or cost incurred in accordance with another Commission determination, then the price received must be that disclosed by the related party; or
  - (2) If the price received cannot be determined under subclause (1), then-
    - (a) at the price received from the **related party**, where the **GTB** makes at least 50% of its revenue from the provision of similar services to unrelated parties, and the price charged by the **GTB** to the **related party** is substantially the same as the price charged to third parties for similar services, goods, or assets on substantially the same terms and conditions; or

- (b) at the price received from the related party, provided that no fewer than 2 directors of the GTB's provide a written certification that they are satisfied that the prices received for all services, goods, or assets provided to related parties reflect the price or prices that would be received in an arm's length transaction; or
- (c) at the cost incurred by the **GTB** in providing the service, good, or asset.

### Information on capital expenditure projects

- 2.3.9 Subject to section 2.12, in completing the Report on Capital Expenditure for the Disclosure Year in Schedule 6a, **GTBs** must disclose the following information in relation to **material projects and programmes**-
  - (1) Separately disclose **consumer connection** expenditure for each **consumer type** defined by the **GTB** in 6a(iii) of Schedule 6a;
  - (2) For each material asset relocation project in Schedule 6a-
    - (a) separately disclose a brief description of the project and its value in 6a(v) of Schedule 6a;
    - (b) provide any additional commentary, including the purpose of the project and a description of the assets relocated in Schedule 14 (Mandatory Explanatory Notes);
  - (3) For each material quality of supply project in Schedule 6a-
    - (a) separately disclose a brief description of the project and its value in 6a(vi) of Schedule 6a;
    - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
  - (4) For each material legislative and regulatory project in Schedule 6a-
    - (a) separately disclose a brief description of the **legislative and**regulatory requirement and the value of the project in 6a(vii) of
      Schedule 6a;
    - (b) provide any additional commentary, including the purpose of the projects and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);

- (5) For each material **other reliability, safety and environment** project in Schedule 6a-
  - (a) separately disclose a brief description of the project and its value in 6a(viii) of Schedule 6a;
  - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (6) For each material **non-network capex** project in Schedule 6a-
  - (a) separately disclose a brief description of the project and its value in 6a(ix) of Schedule 6a;
  - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes).

Information on physical service life potential

2.3.10 For all assets or groups of assets where the **GTB** has changed the asset(s)' depreciation profile or the asset(s) was **commissioned** during the **disclosure year**, and the asset(s)' life service potential was determined by an engineer in accordance with clause 2.2.8 of the **IM Determination**, within 6 months after the end of each **disclosure year**, the **GTB** must **publicly disclose** the report written by the engineer which was prepared in accordance with clause 2.2.8(3)(b) of **the IM Determination**.

# 2.4 PRICING AND RELATED INFORMATION

Disclosure of pricing methodologies

- 2.4.1 Every **GTB** must **publicly disclose**, before the start of each **pricing year**, a pricing methodology which-
  - (1) Describes the methodology, in accordance with clause 2.4.3, used to calculate the **prices** payable or to be payable;
  - (2) Describes any changes in **prices** and **target revenues**;
  - (3) Explains, in accordance with clause 2.4.5, the approach taken with respect to pricing in **non-standard contracts**; and

- (4) Explains whether, and if so how, the GTB has sought the views of consumers, including their expectations in terms of price and quality, and reflected those views in calculating the prices payable or to be payable. If the GTB has not sought the views of consumers, the reasons for not doing so must be disclosed.
- 2.4.2 Any change in the pricing methodology or adoption of a different pricing methodology, must be **publicly disclosed** at least 20 working days before the **prices** determined in accordance with the change or the different pricing methodology take effect.
- 2.4.3 Every disclosure under clause 2.4.1 of this section must-
  - (1) Include sufficient information and commentary for interested persons to understand how **prices** were set for **consumers**, including the assumptions and statistics used to determine **prices** for **consumers**;
  - (2) Demonstrate the extent to which the pricing methodology is consistent with the **pricing principles** and explain the reasons for any inconsistency between the pricing methodology and the **pricing principles**;
  - (3) State the **target revenue** expected to be collected for the current **pricing year** to which the pricing methodology applies;
  - (4) Where applicable, identify the key components of target revenue required to cover the costs and return on investment associated with the GTB's provision of gas transmission services. Disclosure must include the numerical value of each of the components;
  - (5) If **prices** have changed from **prices** disclosed for the immediately preceding **pricing year**, explain the reasons for changes, and quantify the difference for each of those reasons;
  - (6) Where applicable, describe the method used by the GTB to allocate the target revenue among consumers, including the numerical values of the target revenue allocated to consumers, and the rationale for allocating it in this way;
  - (7) State the proportion of **target revenue** (if applicable) that is collected through each **price component** as **publicly disclosed** under clause 2.4.18.

- 2.4.4 Every disclosure under clause 2.4.1 above must, if the GTB has a pricing strategy-
  - (1) Explain the **pricing strategy** for the next 5 **pricing years** (or as close to 5 years as the **pricing strategy** allows), including the current **pricing year** for which **prices** are set;
  - (2) Explain how and why **prices** for **consumers** are expected to change as a result of the **pricing strategy**;
  - (3) If the **pricing strategy** has changed from the preceding **pricing year**, identify the changes and explain the reasons for the changes.
- 2.4.5 Every disclosure under clause 2.4.1 of this section must-
  - (1) Describe the approach to setting **prices** for **non-standard contracts**, including-
    - the extent of non-standard contract use, including the value of target revenue expected to be collected from consumers subject to non-standard contracts;
    - (b) how the **GTB** determines whether to use a **non-standard contract**, including any criteria used;
    - (c) any specific criteria or methodology used for determining prices for consumers subject to non-standard contracts, and the extent to which these criteria or that methodology are consistent with the pricing principles;
  - (2) Describe the **GTB**'s obligations and responsibilities (if any) to **consumers** subject to **non-standard contracts** in the event that the supply of **gas transmission services** to the **consumer** is interrupted. This description must explain-
    - (a) the extent of the differences in the relevant terms between **standard contracts** and **non-standard contracts**;
    - (b) any implications of this approach for determining **prices** for **consumers** subject to **non-standard contracts**.

## Disclosure of capital contributions

- 2.4.6 Every **GTB** must at all times **publicly disclose**-
  - (1) A description of its current policy or methodology for determining **capital contributions**, including-
    - (a) the circumstances (or how to determine the circumstances) under which the **GTB** may require a **capital contribution**;
    - (b) how the amount payable of any capital contribution is determined. Disclosure must include a description of how the costs of any assets (if applicable), including any shared assets and any sole use assets that are included in the amount of the capital contribution, are calculated;
    - (c) the extent to which any policy or methodology applied is consistent with the relevant pricing principles;
  - (2) A statement of whether a **consumer** or any other **person** can use an independent contractor to undertake some or all of the work covered by the **capital contribution** sought by the **GTB**;
  - (3) If the **GTB** has a standard schedule of **capital contributions** charges, the current version of that standard schedule.
- 2.4.7 When a consumer or other person from whom a GTB seeks a capital contribution queries the capital contribution charge, (and when the charge is not covered in the schedule of standard capital contribution charges, or no such schedule exists) a GTB must, within 10 working days of receiving the request, provide reasonable explanation to any reasonable query from that consumer or other person of the components of that charge and how these were determined.
- 2.4.8 The requirements in clauses 2.4.6 and 2.4.7 apply if-
  - (1) the **GTB** determines the amount of **capital contributions**; or
  - (2) the GTB has or can obtain information about the policy or methodology used by another person to determine capital contributions where the GTB receives those capital contributions.

Disclosure of prescribed terms and conditions of contracts

- 2.4.9 Every **GTB** must, not later than 20 working days after entering into a **prescribed contract** that is a **standard contract**, **publicly disclose** the **prescribed terms and conditions** of the **prescribed contract**.
- 2.4.10 Subject to section 53C(4) of the Act, if any prescribed terms and conditions of a prescribed contract which is also a standard contract (including a prescribed contract that was entered into before the date on which this determination comes into force) are modified, the GTB must, not later than 20 working days after those modifications take effect, publicly disclose-
  - (1) The **prescribed contract** concerned;
  - (2) The modifications made to the **prescribed terms and conditions**.
- 2.4.11 For the purposes of this section, public disclosure by a GTB of the prescribed terms and conditions of a standard contract is to be regarded as public disclosure by that GTB in relation to all of its standard contracts with the same prescribed terms and conditions.
- 2.4.12 Subject to section 53C(4) of the **Act** every **GTB** must, in respect of all **prescribed contracts** that are **non-standard contracts** entered into during the **disclosure year**, no earlier than 6 months after the end of that **disclosure year**, either **publicly disclose**-
  - (1) A description of the goods or services to be supplied under the **contract** and the quantity or amount of those goods or services to be supplied under the **prescribed contract**; or
  - (2) The prescribed terms and conditions of each prescribed contract with the exception of prescribed terms and conditions that specify, determine, or provide for the determination of the price at which goods or services are to be supplied.

- 2.4.13 For any contract for which information is publicly disclosed under clause 2.4.12, unless prescribed terms and conditions have been publicly disclosed under subclause 2.4.12(2), every GTB must, within 20 working days of a request by any person, provide to that person and publicly disclose the prescribed terms and conditions of the prescribed contract, with the exception of prescribed terms and conditions that specify, determine, or provide for the determination of the price at which goods or services are to be supplied.
- 2.4.14 Clauses 2.4.15 and 2.4.16 apply to prescribed contracts-
  - (1) For which information was disclosed in any previous **disclosure year** under clause 2.4.12 or clause 2.4.13; or
  - (2) Which were entered into before the date on which this determination came into force.
- 2.4.15 Subject to section 53C(4) of the **Act**, if any **prescribed terms and conditions** of a **prescribed contract** described under clause 2.4.14 are modified, every **GTB** must **publicly disclose**, no earlier than 6 months after the end of the **disclosure year** in which the **prescribed contract** was entered into-
  - (1) The existence of the **prescribed contract** described in clause 2.4.14 above that has been modified; or
  - (2) The fact of its modification.
- 2.4.16 Within 20 working days of a request by any person, the GTB must provide to the person and publicly disclose the prescribed terms and conditions of the prescribed contract described in clause 2.4.15 above, with the exception of prescribed terms and conditions that specify, determine or provide for the determination of the price at which goods and services are to be supplied.
- 2.4.17 Every **GTB** must, when **publicly disclosing** or disclosing on request to any **person** (as the case may be) the **prescribed terms and conditions** of a **non-standard contract** under any of clauses 2.4.12, 2.4.13, or 2.4.16 of this section, include the following information-
  - (1) The maximum monthly amount of gas (in gigajoules) to be conveyed to the consumer under the contract, or (if the amount is not quantified in the contract) a reasonable estimate of that amount based on the duration of the contract;

- (2) The month in which the supply of the maximum monthly amount of gas referred to in subclause 2.4.17(1) of this section is to occur, or is most likely to occur;
- (3) The pressure or pressures at which the gas is to be supplied or conveyed under that **contract**, or (if the pressure is not specified in the **contract**) a reasonable estimate of that pressure.

## Disclosure of prices

- 2.4.18 Every GTB must at all times publicly disclose-
  - (1) Each current **price** expressed in a manner that enables individual **consumers** to determine the total **price** for **gas transmission services** which is applicable to them;
  - (2) The number (or estimated number) of **consumers** which must pay each **price**;
  - (3) The date at which each **price** was or will be first introduced;
  - (4) The **prices** represented by each **price component** applicable to them; and
  - (5) The **price** that was payable immediately before each current **price** (if any) expressed in the manner referred to in subclause (1) above.
- 2.4.19 Every **GTB** must, at least 20 working days before changing or withdrawing a **price** or introducing a new **price**-
  - (1) Publicly disclose-
    - (a) the information specified in clause 2.4.18 of this section in respect of that **price**;
    - (b) an explanation of the reasons for the new **price** or the changed or withdrawn **price**; and
  - (2) In addition, either-
    - (a) give written notice to each consumer by whom that price is, or in the case of a withdrawn price would have been, payable, including the information specified in clause 2.4.18 above in respect of that price; or
    - (b) notify in the news section of either-
      - (i) 2 separate editions of each newspaper; or

- (ii) news media accessible using the internet that is widely read by consumers connected to the GTB's network, details of the price, including-
- (iii) the changed price alongside the immediately preceding price applicable; and
- (iv) contact details where further details of the new or changed price can be found including the URL of the GTB's publicly accessible website.

Annual disclosure of information on quantities and revenues billed

2.4.20 Within 6 months of the end of each **disclosure year**, every **GTB** must **publicly disclose** the information specified in Schedule 8.

#### 2.5 NON-FINANCIAL INFORMATION RELATING TO NETWORK ASSETS

Annual disclosure of information on network assets and reliability

- 2.5.1 Within 6 months after the end of each disclosure year, every GTB must—
  - (1) Complete each of the following reports by inserting all information relating to the gas transmission services supplied by the GTB for the disclosure years provided for in the following reports-
    - (a) the Asset Register set out in Schedule 9a;
    - (b) the Asset Age Profile set out in Schedule 9b;
    - (c) the Report on Pipeline Data set out in Schedule 9c;
    - (d) the Report on Demand set out in Schedule 9d;
    - (e) the Report on Network Reliability and Interruptions set out in Schedule 10a
    - (f) the Report on Network Integrity in Schedule 10b; and
    - (g) **publicly disclose** these reports.

Disclosure of information on peak flows, gas transmission capacity, and capacity reservations

#### 2.5.2 Peak flow information-

- (1) Subject to subclause 2.5.2(4) below, by the end of November in each year, every **GTB** must **publicly disclose** in respect of the most recent 12 month period ended 30 September-
  - (a) for each transmission system, the information specified in subclause 2.5.2(2) below;
  - (b) for each offtake point with a throughput of gas during the system peak flow period of 2,000 GJ or more, the information specified in clause 2.5.2(3) below;
- (2) The information referred to in subclause 2.5.3(1)(a) above is-
  - (a) the end date and duration of the system peak flow period;
  - (b) the total throughput of gas (in GJ) at each **intake point** during the system peak flow period;
- (3) The information referred to in subclause 2.5.2(1)(b) above is-
  - (a) the end date and duration of the offtake peak flow period;
  - (b) the throughput of gas (in GJ) at the offtake point in each hour of the system peak flow period;
  - (c) the total throughput of gas (in GJ) at the offtake point during the system peak flow period;
  - (d) the total throughput of gas (in GJ) at the offtake point during the offtake peak flow period;
- (4) Notwithstanding subclause 2.5.2(1) above, public disclosure is deemed to have occurred if the information specified in subclauses 2.5.2(2) and 2.5.2(3) is posted on a website normally used for the publication of the **GTB**'s transmission data within one week after the end of the **disclosure year** and can be readily accessed at no charge by interested persons, with the information retained on such a website for a period of not less than five years.

## 2.5.3 Capacity allocation methodology-

(1) Within 6 months after the end of each **disclosure year**, every **GTB** must **publicly disclose** a description of the extent to which current capacity

allocation methodologies result in efficient outcomes. The disclosure must include a description of-

- (a) the methodology or methodologies used to determine how capacity is assigned;
- (b) which, if any, requests for capacity was approved in full or in part during the **disclosure year**, including how, if at all, the quantity of uncommitted capacity in the pipeline was determined;
- (c) the extent of unmet demand for capacity during the past **disclosure year**, including the information specified in clause 2.5.3(2) below.
- (2) The information referred to in subclause 2.5.3(1)(c) above is as follows-
  - (a) total number of requests for firm capacity that the **GTB** has not approved in full in the past **disclosure year**;
  - (b) maximum daily quantities associated with the requests referred to in subclause 2.5.3(2)(a) above, aggregated by offtake point;
  - (c) in respect of each request for firm capacity not approved in full, the reasons for the request not being fulfilled.

#### 2.5.4 Transmission System Capacity Reservations-

- (1) Within 6 months after the end of each **disclosure year**, in respect of the firm capacity held or reserved by-
  - (a) the GTB, including any person involved in the GTB; and
  - (b) all other persons collectively;
  - every **GTB** must **publicly disclose** the information specified in clause 2.5.4(2) below concerning the capacity reservations that applied to the offtake points specified in clause 2.5.4(3) on the days specified in clause 2.5.4(4) below;
- (2) The information referred to in subclause 2.5.4(1)(c) above is as follows-
  - (a) the effective maximum daily quantity (in GJ) applicable to the aggregate amount of firm capacity;
  - (b) the effective maximum hourly quantity (in GJ) applicable to the aggregate amount of firm capacity;

- (c) the nominal delivery pressure where such pressure is greater than 20 bar gauge;
- (3) The offtake points referred to in clause 2.5.4(1) above are the offtake points-
  - (a) with a throughput of gas in the system peak flow period of 2,000 GJ or more; or
  - (b) a contractual firm maximum daily quantity in the system peak flow period of 10,000 GJ or more, irrespective of the throughput; or
  - (c) with a nominal delivery pressure greater than 20 bar gauge in the system peak flow period;
  - (d) with all other offtake points taken together as a group;
- (4) The days referred to in clause 2.5.4(1) above are-
  - (a) the last day of the preceding **disclosure year**;
  - (b) the first day of the new disclosure year;
  - (c) the first day in the system peak flow period.

#### 2.6 ASSET MANAGEMENT PLANS AND FORECAST INFORMATION

- 2.6.1 Subject to subclause 2.6.3 of this section, before the start of each **disclosure year** commencing with, for **Vector** the **disclosure year** 2014, and for **MDL** the **disclosure year** 2015, every **GTB** must complete and **publicly disclose** an **AMP** that—
  - (1) Relates to the gas transmission services supplied by the GTB;
  - (2) Meets the purposes of **AMP** disclosure set out in clause 2.6.2;
  - (3) Has been prepared in accordance with Attachment A to this determination;
  - (4) Contains the completed tables required in clause 2.6.5(2);
  - (5) Contains the Report on Asset Management Maturity set out in Schedule 13.
- 2.6.2 The purposes of **AMP** disclosure referred to in subclause 2.6.1(2) are that the **AMP**
  - (1) Must provide sufficient information for an interested person to assess whether-

- (a) assets are being managed for the long term;
- (b) the required level of performance is being delivered; and
- (c) costs are efficient and performance efficiencies are being achieved;
- (2) Must be capable of being understood by an interested person with a reasonable understanding of the management of infrastructure assets;
- (3) Should provide a sound basis for the ongoing assessment of asset-related risks, particularly high impact asset-related risks.

#### 2.6.3 If -

- (1) The start of the **disclosure year** described in clause 2.6.1 above is not-
  - (a) between 6 (inclusive) and 18 months after the start of the **DPP** regulatory period; or
  - (b) between 18 (inclusive) and 30 months before the start of the next **DPP regulatory period**, and
- (2) The **GTB** has **publicly disclosed** an **AMP** under clause 2.6.1 above in respect of a prior **disclosure year**, then the **GTB** may—
- (3) Elect to not comply with clause 2.6.1 in the current disclosure year; and
- (4) Complete and **publicly disclose**, before the start of the **disclosure year**, an **AMP update** under clause 2.6.4 below.
- 2.6.4 For the purpose of subclause 2.6.3(4), the AMP update must—
  - (1) Relate to the gas transmission services supplied by the GTB;
  - (2) Identify any material changes to the network development plans disclosed in the last **AMP** under clause 14 of Attachment A or in the last **AMP update** disclosed under this section;
  - (3) Identify any material changes to the lifecycle asset management (maintenance and renewal) plans disclosed in the last AMP under clause 15 of Attachment A or in the last AMP update disclosed under this section;
  - (4) Provide the reasons for any material changes to the previous disclosures in the Report on Forecast Capital Expenditure set out in Schedule 11a and report on Forecast Operational Expenditure set out in Schedule 11b;

- (5) Provide an assessment of transmission capacity as set out in clause 10 of Attachment A;
- (6) Identify any material changes related to the legislative requirements as set out in subclause 3.6 of Attachment A; and
- (7) Identify any changes to the asset management practices of the **GTB** that would affect a Schedule 13 Report on Asset Management Maturity disclosure.

# 2.6.5 Every GTB must—

- (1) Before the start of each **disclosure year**, complete each of the following reports by inserting all information relating to the **gas transmission services** supplied by the **GTB** for the **disclosure years** provided for in the following reports—
  - (a) the Report on Forecast Capital Expenditure in Schedule 11a;
  - (b) the Report on Forecast Operational Expenditure in Schedule 11b;
  - (c) the Report on Asset Condition in Schedule 12a;
  - (d) the Report on Forecast Demand in Schedule 12b;
- (2) Include, in the **AMP** or **AMP update** as applicable, the information contained in each of the reports described in subclause 2.6.5(1);
- (3) Within 5 working days after publicly disclosing the AMP or AMP update as applicable, disclose these reports described in subclause 2.6.5(1) to the Commission;
- (4) Within 6 months after the start of the **disclosure year**, **publicly disclose** these reports.

## 2.7 EXPLANATORY NOTES TO INFORMATION RELATING TO THE DISCLOSURE YEAR

- 2.7.1 Within 6 months of the end of each **disclosure year**, every **GTB** must complete and **publicly disclose** the Schedule of Mandatory Explanatory Notes (Schedule 14) by inserting all information relating to information disclosed in accordance with clauses 2.3.1, 2.4.20, 2.5.1.
  - (1) In relation to details of any insurance cover for the assets used to provide gas transmission services, the explanatory notes in Schedule 14 must include-

- (a) the **GTB**'s approaches and practices in regard to the insurance of assets, including the level of insurance;
- (b) in respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.
- (2) Where an item disclosed in accordance with clause 2.3.1 is classified differently from the previous year, the explanatory notes in Schedule 14 must include the-
  - (a) nature of the item reclassified;
  - (b) value of the item in the current disclosure year and in the previous disclosure year;
  - (c) classification of the item in the previous disclosure year;
  - (d) classification of the item in the current disclosure year; and
  - (e) reason why the item has been reclassified.
- 2.7.2 Within 6 months of the end of each **disclosure year**, every **GTB** must complete and **publicly disclose** the Mandatory Explanatory Notes on Forecast Information in Schedule 14a by inserting all relevant information relating to information disclosed in accordance with clause 2.6.5.
- 2.7.3 Within 6 months of the end of each **disclosure year**, every **GTB** may **publicly disclose** any further explanatory comment on the information disclosed in accordance with clauses 2.3.1, 2.4.20, 2.5.1, 2.5.2 and 2.6.5, in Schedule 15.

#### 2.8 ASSURANCE REPORTS

- 2.8.1 Where a **GTB** is required to **publicly disclose** any **audited disclosure information**, the **GTB** must-
  - (1) Procure an assurance report by an **independent auditor** in respect of that **audited disclosure information**, that is prepared in accordance with Standard on Assurance Engagements 3100 Compliance Engagements (SAE 3100) and International Standard on Assurance Engagements 3000 (ISAE (NZ) 3000) or their successor standards, signed by the **independent auditor** (either in his or her own name or that of his or her firm), that-
    - (a) is addressed to the directors of the **GTB** and to the **Commission** as the intended users of the assurance report;
    - (b) states-
      - (i) that it has been prepared in accordance with Standard on Assurance Engagements 3100 Compliance Engagements (SAE 3100) and International Standard on Assurance Engagements 3000 (ISAE (NZ) 3000) or their successor standards; and
      - (ii) the work done by the **independent auditor**; and
      - (iii) the scope and limitations of the assurance engagement; and
      - (iv) the existence of any relationship (other than that of auditor) which the independent auditor has with, or any interests which the independent auditor has in, the GTB or any of its subsidiaries; and
      - (v) whether the independent auditor has obtained sufficient recorded evidence and explanations that he or she required and, if not, the information and explanations not obtained; and
      - (vi) whether, in the **independent auditor**'s opinion, as far as appears from an examination, the information used in the preparation of the **audited disclosure information** has been properly extracted from the **GTB**'s accounting and other

- records, sourced from its financial and non-financial systems; and
- (vii) whether, in the independent auditor's opinion, as far as appears from an examination of them, proper records to enable the complete and accurate compilation of the audited disclosure information required by the Gas Transmission Information Disclosure Determination 2012 have been kept by the GTB and, if not, the records not so kept; and
- (c) states whether (and, if not, the respects in which it has not), in the independent auditor's opinion, the GTB has complied, in all material respects, with the Gas Transmission Information Disclosure Determination 2012 in preparing the audited disclosure information; and
- (2) **Publicly disclose** the **independent auditor**'s assurance report prepared in accordance with subclause 2.8.1(1) above at the same time as the **GTB publicly discloses** the **audited disclosure information**.

## 2.9 CERTIFICATES

- 2.9.1 Where a **GTB** is required to **publicly disclose** any information under any of clause 2.6.1, subclauses 2.6.3(4) and 2.6.5(2), and 2.12.12(1)(b), the **GTB** must at that time **publicly disclose** a certificate in the form set out in Schedule 17 in respect of that information, duly signed by 2 **directors** of the **GTB**.
- 2.9.2 Where a **GTB** is required to **publicly disclose** any information under clause 2.4.1, the **GTB** must at that time **publicly disclose** a certificate in the form set out in Schedule 18 in respect of that information, duly signed by 2 **directors** of the **GTB**.
- 2.9.3 Where a **GTB** is required to **publicly disclose**, or disclose to the **Commission**, any information under any of clauses 2.3.1, 2.3.2, 2.4.20, 2.5.1, 2.7.1, and 2.7.2 the **GTB** must at that time **publicly disclose** a certificate in the form set out in Schedule 19 in respect of that information, duly signed by 2 **directors** of the **GTB**.
- 2.9.4 Where a **GTB** is required to **publicly disclose** any information under clause 2.12.1, 2.12.2, 2.12.5, 2.12.6, 2.12.8, and 2.12.10 the **GTB** must at that time **publicly disclose** a certificate in the form set out in Schedule 20 in respect of that information, duly signed by 2 **directors** of the **GTB**.

#### 2.10 RETENTION AND CONTINUING DISCLOSURES

2.10.1 A **GTB** that is required by this determination to **publicly disclose** any information must retain, and continuously **publicly disclose**, that information for at least seven years from the date that information is first required to be **publicly disclosed**.

#### 2.11 EXEMPTIONS

- 2.11.1 The **Commission** may at any time, by written notice to a **GTB**-
  - (1) Exempt the **GTB** from any or all of the requirements of this determination, for a period and on such terms and conditions as the **Commission** specifies in the notice; and
  - (2) Amend or revoke any such exemption.

#### 2.12 TRANSITIONAL PROVISIONS

Disclosure of transitional information by MDL

- 2.12.1 Subject to clause 2.12.8 below, within 6 months after the end of the **disclosure** year 2013, MDL must-
  - (1) Complete the Report on Transitional Financial Information set out in Schedule 5h;
  - (2) Complete the Report on Asset Allocations set out in Schedule 5e for the disclosure years 2010, 2011, and 2012 by inserting all information relating to the asset allocation for the total opening RAB values disclosed in Schedule 5h for those disclosure years. In completing part 5e(i) of Schedule 5e for the disclosure years 2010, 2011, and 2012 all allocations may be disclosed under non-network assets:
  - (3) Provide explanatory comment in Schedule 14b in relation to transitional financial information disclosed under this clause; and
  - (4) **Publicly disclose** those reports.
- 2.12.2 Within 2 months after the end of disclosure year 2013, MDL must prepare a pipeline capacity disclosure report for the year ending 31 December 2012 that includes the following-
  - (1) Subject to clause 2.12.3, the peak flow information set out in clause 2.5.2;

- (2) Subject to clause 2.12.4, the transmission system capacity information set out in clause 8 of Attachment A.
- 2.12.3 Notwithstanding subclause 2.5.2(1), the information required under subclause 2.12.2(1) must be prepared in respect of the 12 months ended 31 December 2012.
- 2.12.4 Notwithstanding subclause 10.2.1 of Attachment A, the information required under subclause 2.12.2(1) must be prepared in respect of the same system peak flow period as 2.12.2(2).

Disclosure of transitional information by Vector

- 2.12.5 Within 6 months after the end of the disclosure year 2013, Vector must-
  - (1) Complete the Report on Transitional Financial Information set out in Schedule 5h;
  - (2) Complete the Report on Asset Allocations set out in Schedule 5e for the 2010, 2011 and 2012 disclosure years by inserting all information relating to the asset allocation for the total opening RAB values disclosed in Schedule 5h for those disclosure years. In completing part 5e(i) of Schedule 5(e) for the 2010, 2011 and 2012 disclosure years all allocations may be disclosed under non-network assets;
  - (3) Complete the Report on Regulatory Profit in Schedule 3 for the **disclosure year** 2012. In complying with this subclause and clause 2.12.6 **Vector** must determine the cost of any service, good or asset acquired from, or price of any service, good or asset sold to a **related party as follows**
    - (a) the cost of any asset acquired from a **related party** must be determined in accordance with clause 2.2.11(1)(e)-(g) of the **IM determination**;
    - the cost of any services or goods other than assets, acquired from arelated party must be determined in accordance with GAAP;
    - the price received for any sale or supply of services, goods or assets to a **related party** must be determined in accordance with **GAAP**;
  - (4) Complete the Report on Related Party Transactions set out in Schedule 5b with respect to assets acquired from a **related party**;
  - (5) Provide explanatory comment in Schedule 14b in relation to transitional financial information disclosed under this clause; and

- (6) **Publicly disclose** those reports.
- 2.12.6 Within 6 months after the end of the **disclosure year** 2013, **Vector** must complete and **publicly disclose** Schedule 8 for the **disclosure year** 2012.

Annual transmission pipeline capacity disclosure not required for 12 months to 30 September 2012

2.12.7 Subject to 2.12.2, **GTB**s are not required to make a disclosure under clause 2.5.2 by the end of November 2012.

Information on initial RAB value and asset adjustment process

- 2.12.8 Subject to clause 2.12.9, where a **GTB** has previously elected to undertake an adjustment in accordance with clause 2.2.1 of the **IM Determination**, within 6 months after the end of the **disclosure** year 2013 the **GTB** must **publicly disclose** the asset adjustment schedule and engineer's report that had previously been disclosed to the **Commission** under the relevant Notice to Supply Information to the Commission issued under section 53ZD of the Act.
- 2.12.9 Where a GTB has disclosed information to the Commission on the initial RAB and asset adjustment process as provided for under clauses 2.2.1 to 2.2.3 of the IM Determination, the information disclosed in accordance with clauses 2.12.1 and 2.12.5 must be consistent with that disclosure.

Initial disclosures of historic information

- 2.12.10 The following transitional provisions apply in respect of the disclosure year 2013-
  - (1) In completing the Report on Return on Investment set out in Schedule 2-
    - (a) MDL is not required to disclose information relating to CY-1 and CY-2;
    - (b) subject to clause 2.12.5(3) Vector must disclose information in 2(i) of the Report on Return on Investment set out in Schedule 2 relating to CY-1, for the disclosure year 2012. Vector is not required to disclose information relating to CY-2;
  - (2) In completing the Report on the Value of the Regulatory Asset Base (Rolled Forward) set out in Schedule 4-
    - (a) **GTBs** are not required to provide information relating to CY-4, in part 4(i) of Schedule 4;

- (b) GTBs may disclose only 'Total closing RAB value' for each asset category;
- (3) In completing the Report on Cost Allocations set out in Schedule 5d and the Report Supporting Cost Allocations set out in Schedule 5f, **GTBs** may disclose all allocations under **network support**;
- (4) In completing the Report on Asset Allocations set out in Schedule 5e and the Report Supporting Asset Allocations set out in Schedule 5g, **GTBs** may disclose all allocations under **non-network assets**;
- (5) In completing the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, **GTBs** may choose to complete only part 6a(i);
- (6) In completing the Comparison of Forecasts to Actual Expenditure set out in Schedule 7, **GTBs** may disclose aggregate forecast information for 'Capital expenditure' and 'Operational expenditure' only;
- (7) The information in the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, the Report on Operational Expenditure for the Disclosure Year set out in Schedule 6b, and the Comparison of Forecasts to Actual Expenditure set out in Schedule 7 will be excluded from the audited disclosure information for the disclosure year 2013;
- (8) In disclosing the Asset Register set out in Schedule 9a, if information on opening values is not available, GTBs may provide only closing values for the disclosure year 2013;
- (9) MDL is not required to disclose information after the end of the disclosure year 2013 that it would otherwise be required to disclose under clause 2.6.5(4) of this determination;
- (10) In disclosure year 2014 **MDL** is not required to disclose information in 2(i) of the report on Return on Investment set out in Schedule 2 relating to CY-2.

## Initial AMP disclosure for Vector

2.12.11 Notwithstanding any requirements set out in clauses 2.6.1, and 2.6.5, **Vector** is not required to complete and **publicly disclose** an **AMP** until 3 months after the commencement of **disclosure year** 2014.

#### Transitional AMP requirements for MDL

- 2.12.12 Notwithstanding any requirements set out in clauses 2.6.1, 2.6.2, 2.6.3, and 2.6.4, the following transitional provision applies to MDL in respect of each disclosure year before and during the first DPP regulatory period-
  - (1) If **MDL** has not **publicly disclosed** an **AMP** under clause 2.6.1 then **MDL** may elect to-
    - (a) not comply with clauses 2.6.1, and 2.6.2 in the current **disclosure year**; and
    - (b) complete and publicly disclose before the start of the disclosure
      year a transitional AMP that meets the requirements of subclause
      2.12.12(2) below;
  - (2) The transitional AMP must-
    - (a) relate to the gas transmission services supplied by the **GTB**;
    - (b) be identifiable as a **transitional AMP** prepared pursuant to clause 2.12.12(2) of this determination;
    - (c) include the minimum requirements set out in subclause 2.12.12(3);
    - (d) include the forecast information set out in clause 2.6.5;
    - (e) provide an assessment of transmission capacity as set out in clause 8 of Attachment A;
    - (f) provide the information related to legislative requirements as set out in subclause 3.6 of Attachment A;
    - (g) include the Report on Asset Management Maturity set out in Schedule 13;
    - (h) identify where the GTB considers the AMP does not yet conform to the requirements in clause 2.6.1, and set out the actions the GTB is taking to ensure the AMP will conform before the end of the first DPP regulatory period;

- (i) identify any actions the **GTB** has completed in order to conform to the requirements in clause 2.6.1;
- (3) The transitional AMP must include the following-
  - (a) a summary that provides a brief overview of the contents and highlights information that the **GTB** considers significant;
  - (b) details of the background and objectives of the **GTB**'s asset management and planning processes;
  - (c) details of the **AMP** planning period, which must cover at least a projected period of 10 years commencing with the **disclosure year** following the date on which the **AMP** is required to be disclosed;
  - (d) the date that it was approved by the **directors**;
  - (e) a description of stakeholder interests, as set out in subclause 3.7 of Attachment A;
  - (f) a description of the accountabilities and responsibilities for asset management, as set out in subclause 3.8 of Attachment A;
  - (g) an overview of asset management strategy and delivery;
  - (h) an overview of systems and information management data;
  - (i) an overview of asset management documentation, controls and review processes;
  - (j) details of the assets covered;
  - (k) a clear identification or definition of a set of asset management performance indicators;
  - a description of network development plans and lifecycle management processes, covering material projects and programmes across the planning period;
  - (m) details of risk policies, assessment and mitigation.

Transitional provisions for pricing information

- 2.12.13 The information required under -
  - (1) clauses 2.4.1 to 2.4.5;
  - (2) clause 2.4.6;
  - (3) clauses 2.4.9 to 2.4.11;
  - (4) clauses 2.4.18 and 2.4.19;

is not required to be **publicly disclosed** for the first time until 5 months after the **commencement date**.

Sue Begg, Deputy Chair

Dated at Wellington this day of October 2012.

**COMMERCE COMMISSION** 

# Attachment A ASSET MANAGEMENT PLANS

This attachment sets out the mandatory disclosure requirements with respect to **AMP**s. The text in italics provides a commentary on those requirements. The purpose of the commentary is to provide guidance on the expected content of disclosed **AMP**s. The commentary has been prepared on the basis that **GTB**s will implement best practice asset management processes.

## AMP design

- 1. The core elements of asset management-
  - 1.1 A focus on measuring network performance, and managing the assets to achieve service targets;
  - 1.2 Monitoring and continuously improving asset management practices;
  - 1.3 Close alignment with corporate vision and strategy;
  - 1.4 That asset management is driven by clearly defined strategies, business objectives and service level targets;
  - 1.5 That responsibilities and accountabilities for asset management are clearly assigned;
  - 1.6 An emphasis on knowledge of what assets are owned and why, the location of the assets and the condition of the assets;
  - 1.7 An emphasis on optimising asset utilisation and performance;
  - 1.8 That a total life cycle approach should be taken to asset management;
  - 1.9 That the use of 'non-network' solutions and demand management techniques as alternatives to asset acquisition is considered.
- 2. The disclosure requirements are designed to produce **AMP**s that—
  - 2.1 Are based on, but are not limited to, the core elements of asset management identified in clause 1 above;
  - 2.2 Are clearly documented and made available to all stakeholders;
  - 2.3 Contain sufficient information to allow interested persons to make an informed judgement about the extent to which the **GTB**'s asset management processes meet best practice criteria and outcomes are consistent with outcomes produced in competitive markets;
  - 2.4 Specifically support the achievement of disclosed service level targets;
  - 2.5 Emphasise knowledge of the performance and risks of assets and identify opportunities to improve performance and provide a sound basis for ongoing risk assessment;

- 2.6 Consider the mechanics of delivery including resourcing;
- 2.7 Consider the organisational structure and capability necessary to deliver the **AMP**;
- 2.8 Consider the organisational and contractor competencies and any training requirements;
- 2.9 Consider the systems, integration and information management necessary to deliver the plans;
- 2.10 To the extent practical, use unambiguous and consistent definitions of asset management processes and terminology consistent with the terms used in this attachment to enhance comparability of asset management practices over time and between GTBs;
- 2.11 Promote continual improvements to asset management practices.

Disclosing an **AMP** does not constrain a **GTB** from managing its assets in a way that differs from the **AMP** if circumstances change after preparing the **AMP** or if the **GTB** adopts improved asset management practices.

#### Contents of the AMP

- 3. The **AMP** must include the following-
  - 3.1 A summary that provides a brief overview of the contents and highlights information that the **GTB** considers significant
  - 3.2 Details of the background and objectives of the **GTB**'s asset management and planning processes
  - 3.3 A purpose statement which-
    - 3.3.1 makes clear the purpose and status of the **AMP** in the **GTB**'s asset management practices. The purpose statement must also include a statement of the objectives of the asset management and planning processes
    - 3.3.2 states the corporate mission or vision as it relates to asset management
    - 3.3.3 identifies the documented plans produced as outputs of the annual business planning process adopted by the **GTB**
    - 3.3.4 states how the different documented plans relate to one another, with particular reference to any plans specifically dealing with asset management

3.3.5 includes a description of the interaction between the objectives of the **AMP** and other corporate goals, business planning processes, and plans

The purpose statement should be consistent with the **GTB**'s vision and mission statements and show a clear recognition of stakeholder interest.

3.4 Details of the AMP planning period, which must cover at least a projected 10 year asset management planning period commencing with the disclosure year following the date on which the AMP is disclosed

Good asset management practice recognises the greater accuracy of short-to-medium term planning, and will allow for this in the **AMP**. The asset management planning information for the second 5 years of the **AMP planning period** need not be presented in the same detail as the first 5 years.

- 3.5 The date that it was approved by the **directors**
- 3.6 A description of each of the legislative requirements directly affecting management of the assets, and details of-
  - 3.6.1 how the GTB
  - 3.6.2 meets the requirements; and
  - 3.6.3 the impact on asset management
- 3.7 A description of stakeholder interests (owners, **consumers**, etc) which identifies important stakeholders and indicates-
  - 3.7.1 how the interests of stakeholders are identified
  - 3.7.2 what these interests are
  - 3.7.3 how these interests are accommodated in asset management practices
  - 3.7.4 how conflicting interests are managed.
- 3.8 A description of the accountabilities and responsibilities for asset management on at least 3 levels, including-
  - 3.8.1 governance—a description of the extent of **director** approval required for key asset management decisions and the extent to which asset management outcomes are regularly reported to **directors**

- 3.8.2 executive—an indication of how the in-house asset management and planning organisation is structured
- 3.8.3 field operations—an overview of how field operations are managed, including a description of the extent to which field work is undertaken in-house and the areas where outsourced contractors are used.
- 3.9 All significant assumptions-
  - 3.9.1 quantified where possible
  - 3.9.2 clearly identified in a manner that makes their significance understandable to interested persons, and including
  - 3.9.3 a description of changes proposed where the information is not based on the **GTB**'s existing business
  - 3.9.4 the sources of uncertainty and the potential effect of the uncertainty on the prospective information
  - 3.9.5 the price inflator assumptions used to prepare the financial information disclosed in **nominal New Zealand dollars** in the Report of Forecast Capital Expenditure set out in Schedule 11a and the Forecast on Forecast Operational Expenditure set out in Schedule 11b.
- 3.10 A description of the factors that may lead to a material difference between the prospective information disclosed and the corresponding actual information recorded in future disclosures
- 3.11 An overview of asset management strategy and delivery

To support the AMMAT disclosure and assist interested persons to assess the maturity of asset management strategy and delivery, the **AMP** should identify-

- how the asset management strategy is consistent with the GTB's other strategy and policies;
- 2. how the asset strategy takes into account the life cycle of the assets;
- the link between the asset management strategy and the AMP;
- 4. processes that ensure costs, risks and system performance will be effectively controlled when the **AMP** is implemented.
- 3.12 An overview of systems and information management data

To support the AMMAT disclosure and assist interested persons to assess the maturity of systems and information management, the **AMP** should describe-

- 1. the processes used to identify asset management data requirements that cover the whole of life cycle of the assets;
- the systems used to manage asset data and where the data is used, including an overview of the systems to record asset conditions and operation capacity and to monitor the performance of assets;
- 3. the systems and controls to ensure the quality and accuracy of asset management information; and
- 4. the extent to which these systems, processes and controls are integrated.
- 3.13 A statement covering any limitations in the availability or completeness of asset management data and disclose any initiatives intended to improve the quality of this data

Discussion of the limitations of asset management data is intended to enhance the transparency of the **AMP** and identify gaps in the asset management system.

- 3.14 A description of the processes used within the GTB for-
  - 3.14.1 managing routine asset inspections and **network** maintenance
  - 3.14.2 planning and implementing **network** development projects
  - 3.14.3 measuring **network** performance.
- 3.15 An overview of asset management documentation, controls and review processes

To support the AMMAT disclosure and assist interested persons to assess the maturity of asset management documentation, controls and review processes, the **AMP** should-

- identify the documentation that describes the key components of the asset management system and the links between the key components;
- describe the processes developed around documentation, control and review of key components of the asset management system;
- 3. where the **GTB** outsources components of the asset management system, the processes and controls that the **GTB**

uses to ensure efficient and cost effective delivery of its asset management strategy;

- 4. where the **GTB** outsources components of the asset management system, the systems it uses to retain core asset knowledge in-house; and
- 5. audit or review procedures undertaken in respect of the asset management system.
- 3.16 An overview of communication and participation processes

To support the AMMAT disclosure and assist interested persons to assess the maturity of asset management documentation, controls and review processes, the **AMP** should-

- communicate asset management strategies, objectives, policies and plans to stakeholders involved in the delivery of the asset management requirements, including contractors and consultants;
- demonstrate staff engagement in the efficient and cost effective delivery of the asset management requirements.
- 4. The **AMP** must present all financial values in **constant price New Zealand dollars** except where specified otherwise;
- 5. The **AMP** must be structured and presented in a way that the **GTB** considers will support the purposes of **AMP** disclosure set out in clause 2 of the determination.

#### Assets covered

- 6. The **AMP** must provide details of the assets covered, including—
  - 6.1 A high level map indicating the geographic location of the network
  - 6.2 A diagram, with any cross-referenced information contained in an accompanying schedule, of each transmission system of the pipeline owner showing the following details-
    - 6.2.1 all assets in the system with notations showing-
      - (a) internal, external, or nominal pipe diameters used
         (identifying whether internal, external, or nominal pipe diameters are used); and
      - (b) pipe design pressure ratings; and
      - (c) all stations, main line valves, intake and offtake points, including a unique identifier for each item

- (d) the distance between the items referred to in subclause 6.2.1(c) of this attachment
- 6.2.2 if applicable, the points where a significant change has occurred since the previous disclosure of the information referred to in subclause 6.2.1 of this attachment, including-
  - (a) a clear description of every point on the network that is affected by the change; and
  - (b) a statement as to whether the capacity of the network, at the points where the change has occurred, or other points (as the case may be) has increased or decreased or is not affected
  - (c) a description of the change
- 6.3 The **AMP** must describe the **network** assets by providing the following information for each asset category-
- 6.4 Description and quantity of assets;
- 6.5 Age profiles;
- 6.6 A discussion of the condition of the assets, further broken down into more detailed categories as appropriate. Systemic issues leading to the premature replacement of assets or parts of assets should be discussed.
- 7. The asset categories discussed in clause 6.3 of this attachment should include at least the following-
  - 7.1 the categories listed in the Report on Forecast Capital Expenditure in Schedule 11a;
  - 7.2 assets owned by the **GTB** but installed at facilities owned by others.

#### **Transmission system capacity**

- 8. The **AMP** must include an assessment of the extent to which physical pipeline capacity is adequate to address the current and anticipated future needs of **consumers**, taking into account expected demands on the transmission system and the **GTB**'s investment plans.
  - 8.1 The assessment must include the following-
    - 8.1.1 Subject to clauses 8.2, 8.3 and 8.4 below, for each offtake point with a throughput of gas during the system peak flow period of 2,000 GJ or more, an analysis of available capacity, including a description of any potential transmission system constraints

- 8.1.2 a description of the extent to which the **GTB**'s planned investments will affect the constraints identified in subclause 8.1.1 of this attachment
- 8.1.3 a description of the extent to which constraints identified in subclause 8.1.1 of this attachment are impacting upon the quality of service provided to existing **consumers**.
- 8.2 The analysis of available capacity disclosed pursuant to clause 8.1.1 of this attachment for each offtake point must separately assume that the throughput of gas or the gas pressure requirements at the other offtake points on the transmission system-
  - 8.2.1 occurred during a recent system peak flow period
  - 8.2.2 maintain observed trends, eg, growth trends, peak demand factors and trendline adjustments, or other modelled behaviours.
- 8.3 For the purposes of clause 8.1.1 of this attachment, the AMP-
  - 8.3.1 may treat offtake points that are supplied from a common physical connection to a pipeline as a single offtake point, provided that this is noted in the AMP
  - 8.3.2 must describe the modelling methodology and include all material assumptions, including peak flow period throughputs not contributing to capacity constraints (e.g., interruptible flows); physical boundaries of the transmission system; sources of data used; modelled representation of the transmission systems and its operational constraints
  - 8.3.3 must identify the recent system peak flow periods used in the clause 8.2.1 analysis, and must either set out the peak flow information specified in subclauses 2.5.2(1)(a) and 2.5.2(1)(b) of the determination, or provide reference to a website at which interested persons can readily access the same information at no charge as specified in subclause 2.5.2(4) of the determination
  - 8.3.4 must include the name, version and source of any commercial computer software used to simulate the transmission system.
- 8.4 If the analysis specified in subclause 8.1.1 of this attachment is posted on a website normally used by the **GTB** for the publication of information and can be readily accessed at no charge by interested persons, the analysis may be incorporated in the **AMP** by reference subject to the information being retained on such a website for a period of not less than five years.

## **Service Levels**

- 9. The AMP must clearly identify or define a set of performance indicators for which annual performance targets have been defined. The annual performance targets must be consistent with business strategies and asset management objectives and be provided for each year of the AMP planning period. The targets should reflect what is practically achievable given the current network configuration, condition and planned expenditure levels. The targets should be disclosed for each year of the AMP planning period.
- 10. Performance indicators for which targets have been defined in clause 9 above must include the DPP requirements required under the price quality path determination applying to the regulatory assessment period in which the next **disclosure year** falls.

Performance indicators for which targets have been defined in clause 9 above should also include-

- 1. **consumer** oriented indicators that preferably differentiate between different **consumer** groups;
- 2. indicators of asset performance, asset efficiency and effectiveness, and service efficiency, such as technical and financial performance indicators related to the efficiency of asset utilisation and operation.
- 11. The **AMP** must describe the basis on which the target level for each performance indicator was determined. Justification for target levels of service includes consumer expectations or demands, legislative, regulatory, and other stakeholders' requirements or considerations. The **AMP** should demonstrate how stakeholder needs were ascertained and translated into service level targets.
- 12. Targets should be compared to historic values where available to provide context and scale to the reader.
- 13. Where forecast expenditure is expected to materially affect performance against a target defined in clause 9 above, the target should be consistent with the expected change in the level of performance.
  - Performance against target must be monitored for disclosure in the Evaluation of Performance section of each subsequent **AMP**.
- 14. **AMP**s must provide a detailed description of **network** development plans, including—
  - 14.1 A description of the planning criteria and assumptions for **network** development;

Planning criteria for **network** developments should be described logically and succinctly. Where probabilistic or scenario-based

- planning techniques are used, this should be indicated and the methodology briefly described.
- 14.2 A description of strategies or processes (if any) used by the **GTB** that promote cost efficiency including through the use of standardised assets and designs;

The use of standardised designs may lead to improved cost efficiencies. This section should discuss-

- 1. the categories of assets and designs that are standardised;
- 2. the approach used to identify standard designs.
- 14.3 A description of the criteria used to determine the capacity of new equipment for different types of assets or different parts of the **network**.
  - The criteria described should relate to the **GTB**'s philosophy in managing planning risks.
- 14.4 A description of the process and criteria used to prioritise **network** development projects and how these processes and criteria align with the overall corporate goals and vision.
  - 14.4.1 Details of demand forecasts, the basis on which they are derived, and the specific **network** locations where constraints are expected due to forecast increases in demand;
  - 14.4.2 Explain the load forecasting methodology and indicate all the factors used in preparing the load estimates;
  - 14.4.3 Provide separate forecasts to at least off-take points covering at least a minimum 5 year forecast period. Discuss how uncertain but substantial individual projects/developments that affect load are taken into account in the forecasts, making clear the extent to which these uncertain increases in demand are reflected in the forecasts;
  - 14.4.4 Identify any network or equipment constraints that may arise due to the anticipated growth in demand during the **AMP** planning period;
- 14.5 Analysis of the significant **network** level development options identified and details of the decisions made to satisfy and meet target levels of service, including-
  - 14.5.1 the reasons for choosing a selected option for projects where decisions have been made;

- 14.5.2 the alternative options considered for projects that are planned to start in the next 5 years;
- 14.5.3 consideration of planned innovations that improve efficiencies within the **network**, such as improved utilisation, extended asset lives, and deferred investment.
- 14.6 A description and identification of the **network** development programme and actions to be taken, including associated expenditure projections. The **network** development plan must include-
  - 14.6.1 a detailed description of the material projects and a summary description of the non-material projects currently underway or planned to start within the next 12 months;
  - 14.6.2 a summary description of the programmes and projects planned for the following 4 years (where known); and
  - 14.6.3 an overview of the material projects being considered for the remainder of the **AMP planning period**.

For projects included in the **AMP** where decisions have been made, the reasons for choosing the selected option should be stated which should include how target levels of service will be impacted. For other projects planned to start in the next 5 years, alternative options should be discussed.

14.7 A description of the extent to which the disclosed **network** development plans meet the loads anticipated in current gas demand forecasts prepared by the Gas Industry Company or any Government department or agency.

#### Lifecycle Asset Management Planning (Maintenance and Renewal)

- 15. The **AMP** must provide a detailed description of the lifecycle asset management processes, including—
  - 15.1 The key drivers for maintenance planning and assumptions;
  - 15.2 Identification of **routine and corrective maintenance and inspection** policies and programmes and actions to be taken for each asset category, including associated expenditure projections. This must include-
    - 15.2.1 the approach to inspecting and maintaining each category of assets, including a description of the types of inspections, tests and condition monitoring carried out and the intervals at which this is done;

- 15.2.2 any systemic problems identified with any particular asset types and the proposed actions to address these problems; and
- 15.2.3 budgets for maintenance activities broken down by asset category for the **AMP planning period**.
- 15.3 Identification of asset replacement and renewal policies and programmes and actions to be taken for each asset category, including associated expenditure projections. This must include-
  - 15.3.1 the processes used to decide when and whether an asset is replaced or refurbished, including a description of the factors on which decisions are based;
  - 15.3.2 a description of the projects currently underway or planned for the next 12 months;
  - 15.3.3 a summary of the projects planned for the following 4 years (where known); and
  - 15.3.4 an overview of other work being considered for the remainder of the **AMP planning period**.
- 15.4 The asset categories discussed in subclauses 15.2 and 15.3 above should include at least the categories in subclause 7.

## Non-Network Development, Maintenance and Renewal

- 16. **AMP**s must provide a summary description of material non-network development, maintenance and renewal plans, including—
  - 16.1 a description of non-network assets;
  - 16.2 development, maintenance and renewal policies that cover them;
  - a description of material capital expenditure projects (where known) planned for the next 5 years;
  - 16.4 a description of material maintenance and renewal projects (where known) planned for the next 5 years.

#### Risk Management

- 17. **AMP**s must provide details of risk policies, assessment, and mitigation, including—
  - 17.1 methods, details and conclusions of risk analysis;
  - 17.2 strategies used to identify areas of the **network** that are vulnerable to high impact low probability events and a description of the resilience of the **network** and asset management systems to such events;

- 17.3 a description of the policies to mitigate or manage the risks of events identified in subclause 17.1 of this attachment;
- 18. Details of emergency response and contingency plans.

Asset risk management forms a component of a **GTB**'s overall risk management plan or policy, focusing on the risks to assets and maintaining service levels. **AMPs** should demonstrate how the **GTB** identifies and assesses asset related risks and describe the main risks within the **network**. The focus should be on credible low-probability, high-impact risks. Risk evaluation may highlight the need for specific development projects or maintenance programmes. Where this is the case, the resulting projects or actions should be discussed, linking back to the development plan or maintenance programme.

# **Evaluation of performance**

- 19. **AMPs** must provide details of performance measurement, evaluation, and improvement, including—
  - 19.1 A review of progress against plan, both physical and financial;
    - 3. Referring to the most recent disclosures made under section 2.6 of this determination, discussing any significant differences and highlighting reasons for substantial variances;
    - 4. Commenting on the progress of development projects against that planned in the previous **AMP** and provide reasons for substantial variances along with any significant construction or other problems experienced;
    - Commenting on progress against maintenance initiatives and programmes and discuss the effectiveness of these programmes noted;
  - 19.2 An evaluation and comparison of actual service level performance against targeted performance.
    - In particular, comparing the actual and target service level performance for all the targets discussed under the 'service levels' section of the **AMP** over the previous 5 years and explain any significant variances;
  - 19.3 An evaluation and comparison of the results of the asset management maturity assessment disclosed in the Report on Asset Management Maturity set out in Schedule 13 against relevant objectives of the GTB's asset management and planning processes;
  - 19.4 An analysis of gaps identified in subclauses 19.2 and 19.3 above. Where significant gaps exist (not caused by one-off factors), the **AMP** must describe any planned initiatives to address the situation.

# Capability to deliver

- 20. **AMPs** must describe the processes used by the **GTB** to ensure that
  - 20.1 The **AMP** is realistic and the objectives set out in the plan can be achieved;
  - 20.2 The organisation structure and the processes for authorisation and business capabilities will support the implementation of the **AMP** plans.

# Schedule 1 Analytical Ratios

			Company Name For Year Ended
Spe Thi Spe wit	SCHEDULE 1: ANALYTICAL RATIOS  This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordar with the ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of the determination.	the information dis Commission will p cordance with this	SCHEDULE 1: ANALYTICAL RATIOS  This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with the ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of the determination.
ref			
7	1(i): Expenditure Metrics		
		rered	Total pipeline length
8 6	Operational expenditure	(\$/TJ) _	(for supply) (\$/km)
10	Network	1	
11	Non-network	1	
12			
13	Expenditure on assets		
15	Non-network		
16			
17	1(ii): Service Intensity Measures		
18	Volume dencity	,	Total TI delivered/Total niveline lenath
20			
21	1(iii): Composition of Revenue Requirement		
22		(\$000)	% of revenue
23	Operational expenditure	1	
24	Pass-through and recoverable costs		
26	Total revaluation		
27	Regulatory tax allowance		
28	Regulatory profit/loss	,	
29	Total regulatory income	-	
30	1(iv): Reliability		
		Interruptions per	
32		100 km of pipeline length	
33	Interruption rate	•	

# Schedule 2 Report on Return on Investment

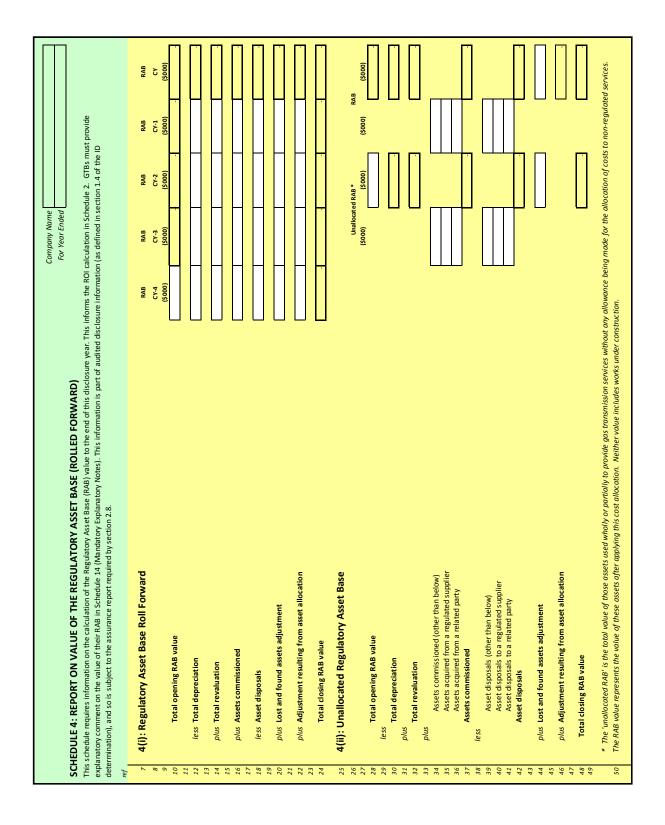
	Company Name									
For Year Ended										
SCHEDULE 2: REPORT ON RETURN ON INVESTMENT										
	schedule requires information on the Return on Investm									
	CC. GTBs must calculate their ROI based on a monthly be									
information supporting this calculation must be provided in 2(iii). GTBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).  This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section										
2.8.										
ref										
rej										
7	2(i): Return on Investment				CY-2	CY-1	Current Year CY			
9	Post tax WACC				%	%	%			
10	ROI—comparable to a post tax WACC						-			
11 12	Mid-point estimate of post tax WACC					I				
13	25th percentile estimate									
14 15	75th percentile estimate									
16										
17 18	Vanilla WACC ROI—comparable to a vanilla WACC			ı		T				
19	Not comparable to a variate voice									
20	Mid-point estimate of vanilla WACC									
21 22	25th percentile estimate 75th percentile estimate									
23										
24										
25	2(ii): Information Supporting the ROI					(\$000)				
26	Total opening RAB value						1			
27 28	Opening RIV						J			
29	Operating surplus / (deficit)									
30 31	less Regulatory tax allowance less Assets commissioned									
32	plus Asset disposals									
33 34	Notional net cash flows					-				
35	Total closing RAB value					]				
36 37	less Adjustment resulting from asset allocation less Lost and found assets adjustment	on								
38	Closing RIV			'		-	]			
39	ROI—comparable to a vanilla WACC						1			
40	KOI—comparable to a vanilla WACC						1			
42	Leverage (%)					44%				
43	Cost of debt assumption (%) Corporate tax rate (%)						-			
45							1			
46 47	ROI—comparable to a post tax WACC					_	1			
48	2(iii): Information Supporting the Mont	nly ROI								
49		Total regulatory			Assets		Notional net			
50	Cash flows	income	Expenses	Tax	Commissioned	Asset disposals	cash flows			
51 52	Month 1 Month 2						-			
53	Month 3						-			
54 55	Month 4 Month 5						-			
56	Month 6						-			
57 58	Month 7 Month 8						-			
59	Month 9						-			
60 61	Month 10 Month 11						-			
62	Month 12						-			
63	Total	-	-	-	-		-			
64					Opening /					
				Adjustment	closing Lost and					
			Opening /	resulting from	found assets	Revenue related				
65 66	Monthly ROI - opening RIV		closing RAB	asset allocation	adjustment	working capital	Total -			
67										
68 69	Monthly ROI - closing RIV Monthly ROI - closing RIV less term cred	it spread differentia	al allowance	-	-	-	-			
70	Monthly ROI—comparable to a vanilla W.						-			
71	Monthly POI	NACC								
72 73	Monthly ROI—comparable to a post-tax \	VACC								
74	2(iv): Year-end ROI rates for comparison	n purposes								
75	Vers and DO:	100								
76 77	Year-end ROI—comparable to a vanilla W	ACC								
78	Year-end ROI—comparable to a post-tax to	WACC					-			
70	* these year and POI values are comparable to	the ROI reported in	nre 2012 disclass	ires by GTDs and d	not represent the	Commissionle	rrent view on BO			
79	* these year-end ROI values are comparable to	are nor reported in	pre 2012 disciosu	ies by GiBs and ac	mot represent the	Commission's Cui	rent view on KOI.			

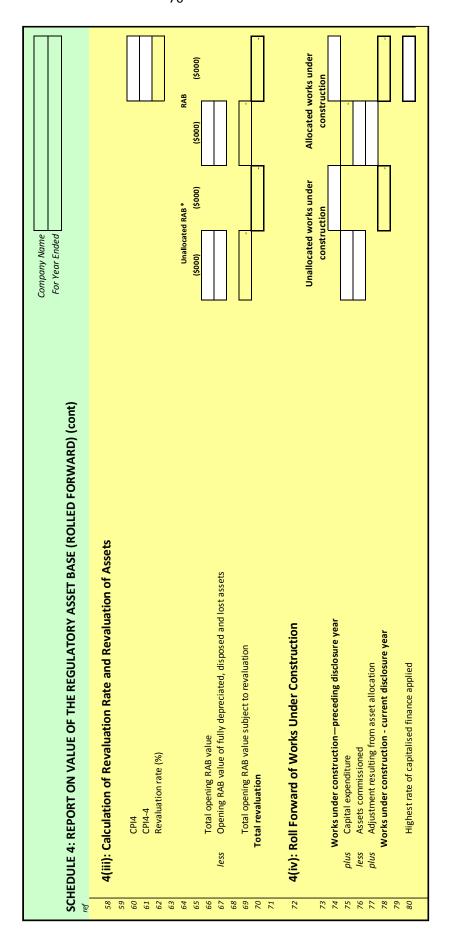
## Schedule 3 Report on Regulatory Profit

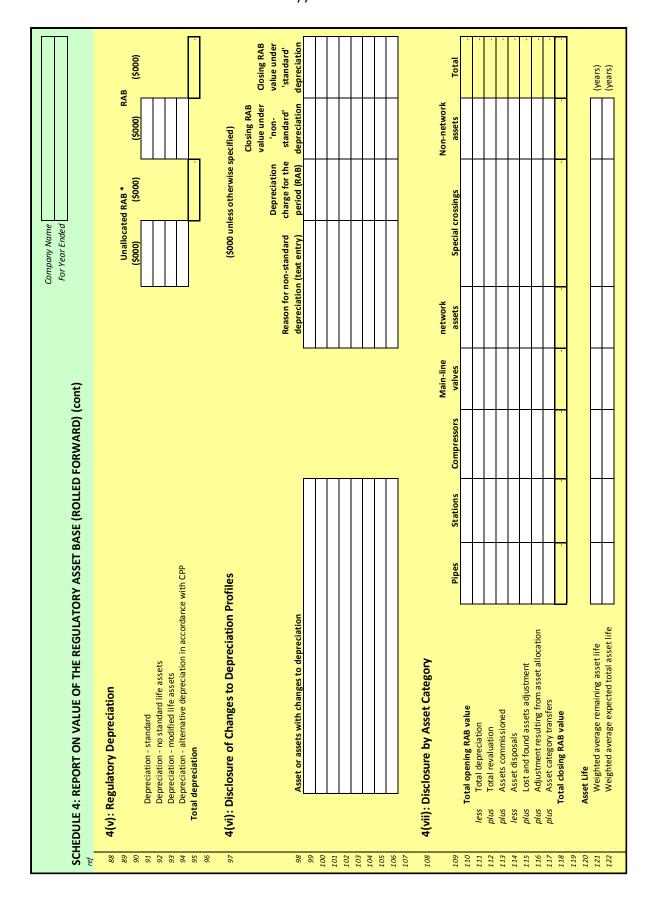
TBs must cory (\$000)
SCHEDULE 3: REPORT ON REGULATORY PROFIT  This schedule requires information on the calculation of regulatory profit for the GTB for the disclosure year. GTBs must complete all sections and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Department on their regulatory profit in Schedule 14 (Mandatory Notes).  This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.    Ali): Regulatory Profit   Income   Canis (Mosses) on asset disposals   Coher regulatory income   Canis (Mosses) on asset disposals

	Company Name For Year Ended		
sc	CHEDULE 3: REPORT ON REGULATORY PROFIT (cont)		
ref			•
41	3(ii): Pass-through and Recoverable Costs		(\$000)
42	Pass-through costs		
43	Rates		
44	Commerce Act levies		
45	Other specified pass-through costs		
46	Recoverable costs		1
47 48	Net recoverable costs allowed under incremental rolling incentive scheme Balancing gas costs		
49	Input Methodology claw-back		
50	Recoverable customised price-quality path costs		
51	Pass-through and recoverable costs		-
52			
53	3(iii): Incremental Rolling Incentive Scheme		
54		CY-1	CY
55			
56	Allowed controllable opex		
57	Actual controllable opex		
58 59	Incremental change in year		
60	more mental change in year		
			Previous years'
		Previous years'	incremental
		incremental	change adjusted
61		change	for inflation
62	CY-5 [year]		
63	CY-4 [year]		
64 65	CY-3 [year] CY-2 [year]		
66	CY-1 [year]		
67	Net incremental rolling incentive scheme		-
68			
69	Net recoverable costs allowed under incremental rolling incentive scheme		-
70	3(iv): Merger and Acquisition Costs		
71	Merger and acquisition expenses		
	Provide commentary on the benefits of merger and acquisition expenditure to the gas tra		s, including
72	required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanato	ry Notes)	
73	3(v): Other Disclosures		
74	Self-insurance allowance		

Schedule 4 Report on Value of the Regulatory Asset Base (Rolled Forward)







# Schedule 5a Report on Regulatory Tax Allowance

		Company Name	
		For Year Ended	
		REPORT ON REGULATORY TAX ALLOWANCE so information on the calculation of the regulatory tax allowance. This information is us	and to calculate regulatory profit/loss in
Sch Exp	edule 3 (regulator planatory Notes). 1	es information on the calculation of the regulatory tax allowance. This information is us by profit). GTBs must provide explanatory commentary on the information disclosed in This information is part of audited disclosure information (as defined in section 1.4 of the required by section 2.8.	this schedule, in Schedule 14 (Mandatory
ref 7	5a(i): Regu	latory Tax Allowance	(\$000)
8 9		Regulatory profit / (loss) before tax	-
10	plus	Total depreciation	
11	less	Tax depreciation	
12		Permanent differences:	
13 14 15	plus	Income not included in regulatory profit / (loss) before tax but taxable Expenditure or loss in regulatory profit / (loss) before tax but not deductible	*
16	less	Income included in regulatory profit / (loss) before tax but not taxable	*
17		Discretionary discounts and consumer rebates	*
18		Expenditure or loss deductible but not in regulatory profit / (loss) before tax**	*
19			
20		Temporary differences:	*
21 22	plus	Income not included in regulatory profit / (loss) before tax but taxable  Expenditure or loss in regulatory profit / (loss) before tax but not deductible	*
23		[ · · · · · · · · · · · · · · · · · · ·	
24	less	Income included in regulatory profit / (loss) before tax but not taxable	*
25		Expenditure or loss deductible but not in regulatory profit / (loss) before tax	*
26 27	less	Notional deductible interest	-
28	iess	Notional deductible interest	
29		Regulatory taxable income	-
30	less	Utilised tax losses	
31		Regulatory net taxable income	
32 33		Cornerate toy rate (0/)	
34		Corporate tax rate (%) Regulatory tax allowance	-
35		, , , , , , , , , , , , , , , , , , , ,	
36	* Workings to	be provided in Schedule 14	
37	** Excluding d	iscretionary discounts and consumer rebates	
38 39	5a(ii): Disc	losure of Permanent and Temporary Differences	
33	54(,: 2.00	In Schedule 14, Box 8 and Box 9, provide descriptions and workings of items recorded	d in the asterisked categories in Schedule
40		5a(i).	G
41	5 - (***)	and the language of the same	
42	Sa(III): Rec	onciliation of Tax Losses	(\$000)
43 44		Opening tax losses	
45	plus	Current period tax losses	
46	less	Utilised tax losses	
47	•	Closing tax losses	
48	5a(iv): Reg	ulatory Tax Asset Base Roll-Forward	
49	, , -8		(\$000)
50		Opening sum of regulatory tax asset values	
51	less	Tax depreciation	
52 53	plus Iess	Regulatory tax asset value of assets commissioned Regulatory tax asset value of asset disposals	
53 54	plus	Lost and found assets adjustment	
55	plus	Adjustment resulting from asset allocation	
56		Closing sum of regulatory tax asset values	-

## **Schedule 5b Report on Related Party Transactions**

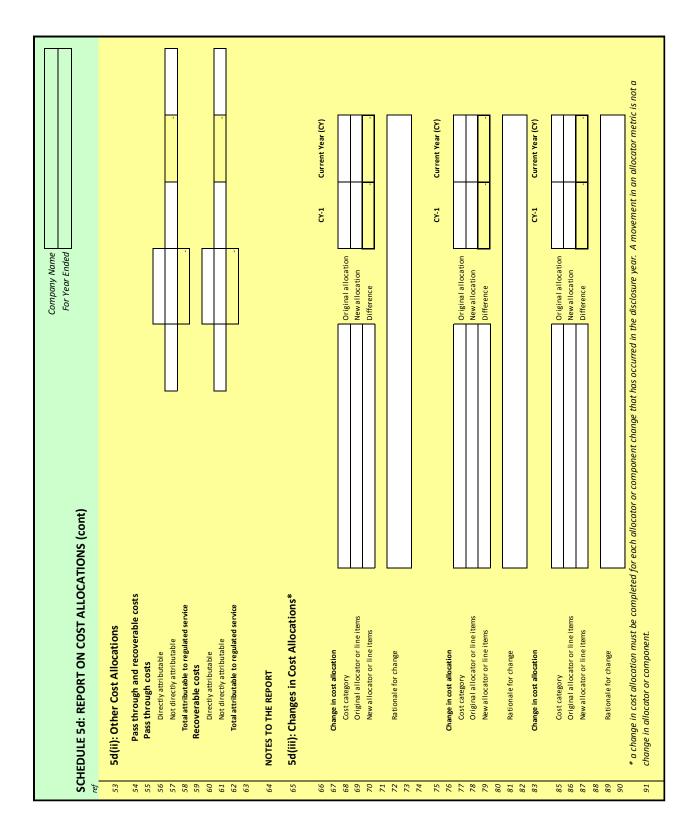
				ompany Name For Year Ended						
ر ا	NICOLU C CI	: REPORT ON RELATED PART		FOI TEUI ETIUEU						
	•	ovides information on the valuation of re								
		nis information is part of audited disclos	sure information (as define	ed in section 1.4 of the ID de	termination), an	d so is subject to				
	e assurance rep	port required by section 2.8.								
ref				r						
7	5h(i\· Sur	nmary—Related Party Transaction	nns	(\$000)						
8		Total regulatory income	0113	(3000)	1					
9		Operational expenditure			1					
10		Capital expenditure								
11	Market value of asset disposals									
12		Other related party transactions								
		. ,								
13	5b(ii): En	tities Involved in Related Party 1	<b>Fransactions</b>							
14		Name of Related Party	_	Related I	Party Relationship	р				
15										
16										
17										
18										
19										
20										
20 21	5b(iii): R	elated Party Transactions	j							
	5b(iii): Ro	elated Party Transactions	j		Value of					
	5b(iii): Ro	elated Party Transactions	Related Party Transaction		Value of Transaction	Basis for				
	5b(iii): Ro	elated Party Transactions  Name of Related Party	Related Party Transaction Type	Description of Transaction		Basis for Determining Value				
21	5b(iii): Ro	·	•	Description of Transaction	Transaction					
21	5b(iii): Ro	·	•	Description of Transaction	Transaction					
21 22 23	5b(iii): Ro	·	•	Description of Transaction	Transaction					
21 22 23 24 25 26	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27	5b(iii): Ro	·	•	Description of Transaction	Transaction					
21 22 23 24 25 26 27 28	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30 31	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30 31 32	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30 31 32 33	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30 31 32 33 34	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30 31 32 33	5b(iii): Ro	·	•	Description of Transaction	Transaction					
22 23 24 25 26 27 28 29 30 31 32 33 34 35	5b(iii): Ro	·	•	Description of Transaction	Transaction					

## Schedule 5c Report on Term Credit Spread Differential Allowance

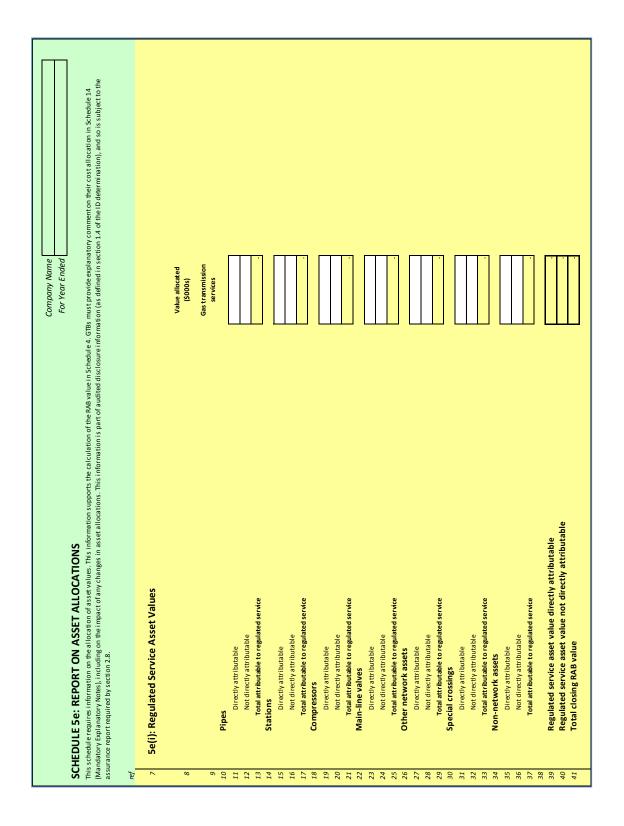
This s five y This i	chedule is only to be	EPORT ON TERM CREDIT SPREAD DIFFER completed if, as at the date of the most recently published find find faultied disclosure information (as defined in section 1.4 of the	ancial statements, t	he weighted average			h qualifying debt an	Company Name For Year Ended d non-qualifying deb	ot) is greater than		
ref 7 8 9	5c(i): Qualif	fying Debt (may be Commission only)						Book value at date		Cost of executing	
10				5	Original tenor (in	. (01)	Book value at issue	of financial	Term Credit	an interest rate	Debt issue cost
10 11		Issuing party	Issue date	Pricing date	years)	Coupon rate (%)	date (NZD)	statements (NZD)	Spread Difference	swap	readjustment
12											
13										i	
14											
15											
16								_	-	_	-
17 18 19 20 21 22 23 24 25 26	Gross Attril	bution of Term Credit Spread Differential sterm credit spread differential  Book value of interest bearing debt Leverage Average opening and closing RAB values bution Rate (%)  credit spread differential allowance		-	-						

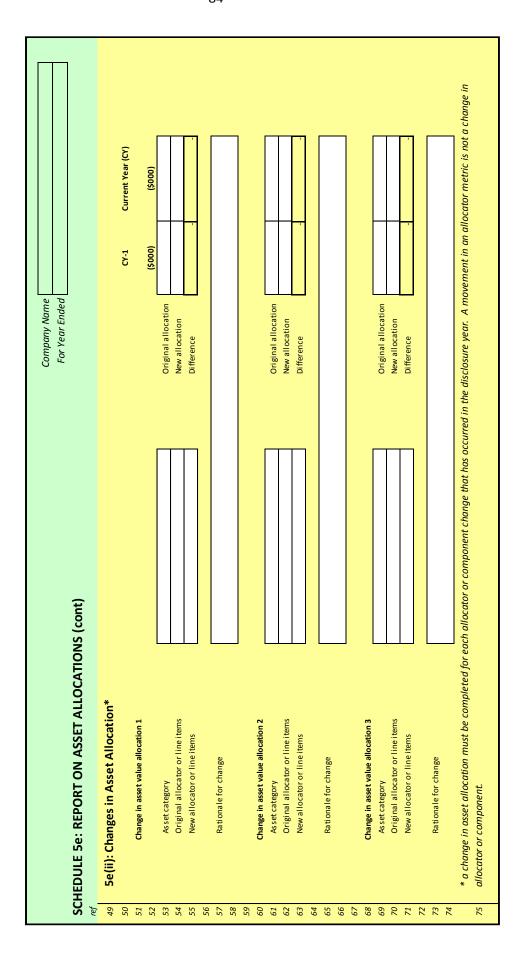
## **Schedule 5d** Report on Cost Allocations

SCHEDULE Set: REPORT ON COST ALLOCATIONS  The state of th	SCHEDULE Set: REPORT ON COST ALLCCATIONS  This creasing provides information or the all inclusion of operation of casts. OThe must provide explanation or pass all inclusion or operation of casts. OThe must provide explanation or pass all inclusion or operation of casts. OThe must provide explanation or pass all inclusions or pass and inclusions or pass all inclusions or pass and inclusio				Company Name			
FERDILE Set: REPORT ON COST ALLOCATIONS  statistations: control terration on the allocation of great beautiful goes to statistication of great beautiful goes to statistication of great beautiful goes to the control terration of great goes to great goes goes goes goes goes goes goes goes	Scription and control of the control				For Year Ended			
Set(i): Operating Cost Allocations information is defined in section 1.4 of the 10 determination is part of subtreat the suscenaries of the suscen	The information is part of support of such and such as a subsect of such as a such as	SCI	IEDULE 5d: REPORT ON COST ALLOCATIONS  Produlo provides information on the allocation of prosestional costs. GTBs must provide available to comment on the	their cost allocation	I epueM 14 (Manda	tory Explanatory Not	ac jincliidina on	the impact of any
Service interruptions, incidents and emergencies  Directly utilizable to regalated service  Land management and associated activity  Directly utilizable to regalated service  Routine and correctly eminated to regalated service  Routine and correctly eminated to regalated service  Routine and correctly eminated to regalated service  Comparative management and associated activity  Directly utilizable to regalated service  Routine and correctly eminated to regalated service  Comparative management and associated activity  Directly utilizable to regalated service  Asset regalatement and remewal  Directly utilizable to regalated service  Asset regalatement and remewal  Directly utilizable to regalated service  Asset regalatement and remewal  Directly utilizable to regalated service  System operations  Not directly utilizable to regalated service  Business says proport  Directly utilizable  Not directly utilizable  Not directly utilizable  Directly utilizable  Not directly utilizable  Di	Value allocations  Value allocations  Value allocations  Value allocations  Service interruptions, incidents and emergencies  Directly attributable to regulated service  Land management and associated activity  Orectly attributable to regulated service  Total attributable to regulated service  Notified attributable to regulated service  Compressor that to regulated service  Not directly withburbable  Not directly withburba	recla This	orecate provides information of the anotation operations. State in the Provide explanation y commented in sight attentions. In our provider and its first of a sight attention of a sight attention of the ID determination, and so is sufficient attention of the ID determination, and so is sufficient attention of the ID determination.	ubject to the assurar	nce report required by s	ection 2.8.		A Daniel Company
Service interruptions, incidents and emergencies  Oriectly articlousible Not directly articlousible No	Service interruptions, incidents and emergencies  Service interruptions, incidents and emergencies  Directly ambituable  Total attributable to regulated service  Total attributable to regulated service  Total attributable to regulated service  Compressor fuel  Total attributable to regulated service  Compressor fuel  Not directly ambituable  Not directly ambituable  Total attributable to regulated service  Compressor fuel  Not directly ambituable  Total attributable to regulated service  Directly ambituable  Not directly ambituable  Total attributable to regulated service  Directly ambituable  Not directly attributable  Not directly attributable  Departing costs directly attributable  Departing costs of directly attributable  Departing expenditure	ref						
Service interruptions, incidents and emergencies  Directly surpubable Total activate between services  Fourth activate but surpubable Not directly sur	Service interruptions, incidents and emergencies  Directly stributable to regarded activity  Total strubutable to regarded activity  Total strubutable to regarded service  Routine and corrective maintenance and inspection  Directly stributable to regarded service  Routine and corrective maintenance and inspection  Directly stributable to regarded service  Routine and corrective maintenance and inspection  Directly stributable to regarded service  Routine and corrective maintenance and inspection  Directly stributable to regarded service  Compressor fuel  Directly stributable to regarded service  Asset replacement and removal  Directly stributable to regarded service  System operations  System operations  Next directly stributable  Total stributable to regarded service  System operations  Next directly stributable  Directly stributable  Next directly stributable  Next directly stributable  Directly stributable  Directly stributable  Next directly stributable  Directly stributable  Directly stributable  Next directly stributable  D	N ∞	5d(i): Operating Cost Allocations		Value allocate	(\$000s)		
Service Interruptions, incldents and emergencies  Directly withbushe to regulated service  Land management and associated activity  Total attributable to regulated service  Routine and correctly attributable  Total attributable to regulated service  Compressor field  Total attributable to regulated service  Asset regu	Service interruptions, indidents and emergencies  Directly authoritions are renormation to a strategian described by the first through the translation of the first through the considered service and inspection of management and associated activity  Directly authorition to management and associated activity  Directly authorition to management and associated activity  Directly authorition to management and inspection  Routine and correctly eminternance and inspection  Total attributable to regulated service  Asset replacement and renewal  Total attributable to regulated service  Business support  Total attributable to regulated service  Network support  Total attributable to regulated service  Network support  Total attributable to regulated service  Network support  Operating expenditure  Operating expenditure			1		Non-gas		
		6		Arm's length deduction	Gas transmission services	transmission services	Total	OVABAA allocation increase (\$000s)
		10	Service interruptions, incidents and emergencies					
		11	Directly attributable					
		13	Total attributable to regulated service		,			
		14	Land management and associated activity					
		15	Directly attributable			-		
		16	Not directly attributable					
		17	Total attributable to regulated service	_	1			
		70	אסתיווים מוות רסון ברנו אם ווימווירם וומווירם מוות וויאליברנוסון	_				
		20	Directly attributable  Not directly attributable					
		21	Total attributable to regulated service					
		22	Compressor fuel					
		23	Directly attributable					
		24	Not directly a ttributable					-
		25	Total attributable to regulated service		1			
		27	Directly attributable					
		28	Not directly attributable					
		29	Total attributable to regulated service		1			
		30	System operations					
		31	Directly attributable					
		32	Not directly attributable Total attributable to regulated service		,			
		34	Business support	_				
		35	Directly attributable			-		
		36	Not directly attributable					
		37	Total attributable to regulated service					
		38	Network support					
		39	Directly attributable					
		40	Not directly attributable					
		41	Total attributable to regulated service		-			
		43	Operating costs directly attributable		1			
		44	Operating costs not directly attributable	-	•	•		
		45	Operating expenditure		•			



#### Schedule 5e Report on Asset Allocations





## **Schedule 5f** Report Supporting Cost Allocations

		if: REPORT SUPPORTING COST ALLOCATIONS  ires additional detail on the cost allocation methodology applied in allocating a	asset values that are	not directly attribut	able, to support the i	nformation provided	in Schedule 5d (Cost	allocations). This sc	Company Name For Year Ended	ed to be publicly disc	losed. but must be di	sclosed to the
	nission. nformation is	part of audited disclosure information (as defined in section 1.4 of the ID deter	mination), and so is	subject to the assura	ance report required	by section 2.8.						
ref												
8		Have costs been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?	[Select one]									
Allocator Metric (%)  Value allocated (5000)												
11		Line item	Allocation methodology type	Allocator	Allocator type	Gas transmission services	Non-gas transmission services	Arm's length deduction	Gas transmission services	Non-gas transmission services	Total	OVABAA allocation increase (\$000)
12	Service	interruptions, incidents and emergencies										
13		Insert cost description	e.g. ABAA	Allocator 1	[Select one]							
14		Insert cost description	e.g. ABAA	Allocator 2	[Select one]				ļ			
15		Insert cost description	e.g. ABAA	Allocator 3	[Select one]							
16		Insert cost description	e.g. ABAA	Allocator 4	[Select one]							
17		ot directly attributable							-	-		-
18		anagement and associated activity			T	T	T	1	,	1	1	
19		Insert cost description	e.g. ABAA	Allocator 1	[Select one]							
20		Insert cost description	e.g. ABAA	Allocator 2	[Select one]							
21		Insert cost description	e.g. ABAA	Allocator 3	[Select one]							
22 23	N.	Insert cost description of directly attributable	e.g. ABAA	Allocator 4	[Select one]	<u> </u>						
									-	-		-
24		e and corrective maintenance and inspection			T	1	ı	1		1	1	
25		Insert cost description	e.g. ABAA	Allocator 1	[Select one]				1			
26		Insert cost description	e.g. ABAA e.g. ABAA	Allocator 2 Allocator 3	[Select one]							
27 28		Insert cost description Insert cost description	e.g. ABAA	Allocator 4	[Select one]							
28	No.	ot directly attributable	e.g. ABAA	Allocator 4	[Select one]	<u> </u>	<u> </u>		_	_		
		essor fuel								1	1	
30 31	Compre	Insert cost description	e.g. ABAA	Allocator 1	[Select one]	T .	I	I	1	ı	1	1
31		Insert cost description	e.g. ABAA	Allocator 2	[Select one]				<b>+</b>			
33		Insert cost description	e.g. ABAA	Allocator 3	[Select one]				<u> </u>			
34		Insert cost description	e.g. ABAA	Allocator 4	[Select one]				1			
35	No	ot directly attributable				<u> </u>				-		_
36		eplacement and renewal							•	•		
37		Insert cost description	e.g. ABAA	Allocator 1	[Select one]							
38		Insert cost description	e.g. ABAA	Allocator 2	[Select one]							
39		Insert cost description	e.g. ABAA	Allocator 3	[Select one]							
40		Insert cost description	e.g. ABAA	Allocator 4	[Select one]							
41	No	ot directly attributable							-	-		-

DULE 5f: REPORT SUPPORTING COST ALLOG	CATIONS (cont)					For Year En	led				
DULE SI. REPORT SUPPORTING COST ALLOC	ATIONS (COIL)										
System management and operations											
Insert cost description	e.g. ABAA	Allocator 1	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 2	[Select one]					_			
Insert cost description	e.g. ABAA	Allocator 3	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 4	[Select one]					-			
Not directly attributable	•					-	-				
55 Business support											
Insert cost description	e.g. ABAA	Allocator 1	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 2	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 3	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 4	[Select one]					-			
Not directly attributable						-	-				
Network support											
Insert cost description	e.g. ABAA	Allocator 1	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 1	[Select one]					-			
Insert cost description	e.g. ABAA	Allocator 2	[Select one]					_			
Insert cost description	e.g. ABAA	Allocator 3	[Select one]					_			
Not directly attributable		•				-	-				
							•				
Operating costs not directly attributable						-	-	-			
Pass through and recoverable costs					·						
Pass through costs											
Insert cost description	e.g. ABAA	Allocator 1	[Select one]								
Insert cost description	e.g. ABAA	Allocator 1	[Selectione]								
Insert cost description	e.g. ABAA	Allocator 2	[Selectione]								
Insert cost description	e.g. ABAA	Allocator 3	[Selectione]								
Not directly attributable			(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.			_	_				
Recoverable costs								1			
Insert cost description	e.g. ABAA	Allocator 1	[Select one]					_			
Insert cost description	e.g. ABAA	Allocator 1	[Select one]								
Insert cost description	e.g. ABAA	Allocator 2	[Select one]					_			

## **Schedule 5g Report Supporting Asset Allocations**

This	HEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS  schedule requires additional detail on the asset allocation methodology applied is detaile is not required to be publicly disclosed, but must be disclosed to the Commi						ded in Schedule 5e (				
repoi	ort required by section 2.8.  Have assets been allocated in aggregate using ACAM in accordance with clause 2.1.1(3) of the IM Determination?		[Select one]								
9	Line I tem	Allocation methodology type	Allocator	Allocator type	Allocato Gas transmission services	r Metric Non-gas transmission services	Arm's length deduction	Value all Gas transmission services	ocated  Non-gas  transmission  services	Total	OVABAA allocation increase (\$000)
11	Pipes	e.g. ABAA	Allocator 1	[Select one]							
12	Insert asset description Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
13	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
15	Insert asset description	e.g. ABAA	Allocator 4	[Select one]							
16	Not directly attributable						-	-	_	-	_
47	Stations										
17	Insert asset description	e.g. ABAA	Allocator 1	[Select one]							
19	Insert asset description	e.g. ABAA	Allocator 2	[Select one]						_	
20	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						_	
21	Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
22	Not directly attributable						-	-	-	-	-
23	Compressors										
24	Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
25	Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
26	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
27	Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
28	Not directly attributable						-	-	-	-	-

IEDULE 5g: REPORT SUPPORTING ASSE	T ALLOCATIONS (cont)			Company Name For Year Ended			}		
Main-line valves									
Insert asset description	e.g. ABAA	Allocator 1 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 2 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 3 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 4 [Select one]				_			
Not directly attributable									
Other network assets									
Insert asset description	e.g. ABAA	Allocator 1 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 2 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 3 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 4 [Select one]				-			
Not directly attributable				-	-				
Special crossings									
Insert asset description	e.g. ABAA	Allocator 1 [Select one]				_			
Insert asset description	e.g. ABAA	Allocator 2 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 3 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 4 [Select one]				-			
Not directly attributable				-	-				
Non-network assets									
Insert asset description	e.g. ABAA	Allocator 1 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 2 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 3 [Select one]				-			
Insert asset description	e.g. ABAA	Allocator 4 [Select one]				-			
Not directly attributable				-	-				
Regulated service asset value not o	lirectly attributable			-	-	-			

## **Schedule 5h** Report on Transitional Financial Information

		Company Name			
	<b> </b>	For Year Ended			
		: REPORT ON TRANSITIONAL FINANCIAL INFORMATION			
		uires information on:			
		of the initial RAB value for the GTBs as of 2009; AB value has been rolled forward to 2011;			
	summary of re				
		ks under construction, and			
• re	egulatory tax.				
		ete this schedule in relation to the disclosure year ending 2012.			
	s information is tion 2.8.	s part of audited disclosure information (as defined in section 1.4 of the ID determination), and	so is subject to t	ne assurance rep	ort required by
ref	tion 2.6.				
rej	_				
7	Regulate	ory Asset Base Value			
8	5h(i)· Fs	tablishment of Initial Regulatory Asset Base Value		Unallocated	l Initial RAB
9	3.1(1). 23	tablishment of milian negalatory risset base value		(\$000)	(\$000)
10				,	,
11		2009 disclosed assets			
12	nluc	2009 authorised assets			
13 14	plus	Asset adjustment process - adjustments		L	l
15	plus	Increase/(decrease) in value resulting from rolling forward the asset adjustment process - a	djustments		]
16	,				1
17	plus	Increase in value resulting from revaluations in accordance with 2.2.1(3)(b)			l
18 19		2009 modified asset values (adjusted for results of asset adjustment process)			
20		Adjustment to reinstate 2009 modified asset values to unallocated amounts			
21	·	Jnallocated 2009 modified asset values			-
22 23	less	(to the extent included in row 13)			
24	1033	Assets not used to supply gas transmission services			]
25		Easement land			
26		Non-qualifying intangible assets			
27 28		Works under construction  Jnallocated asset values excluded from unallocated 2009 modified asset values			_
29					
30	·	Jnallocated initial RAB values			-
31					
32	5h(ii): R	oll forward of Unallocated Regulatory Asset Base Value - 2010, 2011 ar	nd 2012 *		
33			2010	2011	2012
34		Fatal anguing DAD value	(\$000)	(\$000)	(\$000)
35 36	less	Fotal opening RAB value		-	-
37		Total depreciation		1	
38	plus			_	ı
39	plus	Total revaluation			
40 41	μιαs	Assets commissioned (other than below)		Τ	
42		Assets acquired from a regulated supplier			
43		Assets acquired from a related party			
44 45	less	Assets commissioned		1	-
46	1033	Asset disposals (other than below)			
47		Assets disposed of to a regulated supplier			
48		Assets disposed of to a related party			
49 50		Asset disposals			
51	plus	Lost and found assets adjustment			
52					
53		Total closing RAB value		-	-

	Company Name			
CCI	For Year Ended			
ref	HEDULE 5h: REPORT ON TRANSITIONAL FINANCIAL INFORMATION (cont)			
61	5h(iii): Calculation of Revaluation Rate and Indexed Revaluation	(\$000 unl	ess otherwise s	pecified)
62		2010	2011	2012
63	CPI at CPI reference date—preceding disclosure year			
64	CPI at CPI reference date—current disclosure year			
65	Pavaluation rate (9/)		ı	1
66 67	Revaluation rate (%)		-	-
68				
69	Total opening RAB value	-	-	-
70	less Opening RAB value of fully depreciated, disposed and lost assets			
71				
72	Total opening RAB value subject to revaluation	-	-	-
73	Total revaluation	-	-	-
			Unallocated	Allocated
			works under	works under
74	5h(iv): Works Under Construction		construction	construction
75				
<b>76</b>	Works under construction—year ended 2009  plus Capital expenditure—year ended 2010		-	-
78	plus Capital expenditure—year ended 2010  less Assets commissioned—year ended 2010			
79	plus Adjustment resulting from asset allocation—year ended 2010			
80	Works under construction—year ended 2010		-	-
81	plus Capital expenditure—year ended 2011			
82	less Assets commissioned—year ended 2011			
83	plus Adjustment resulting from asset allocation—year ended 2011			
84	Works under construction—year ended 2011		-	-
86	Regulatory Tax Information			
87	5h(v): Reconciliation of Tax Losses (GTB Business)	2010	2011	2012
88	Opening tay locace			
89 90	Opening tax losses  plus Current period tax losses		-	-
91	less Utilised tax losses			
92	Closing tax losses	-	-	-
93				
94	5h(vi): Regulatory Tax Asset Base Roll-Forward	2010	2011	2012
95	Sum of unallocated initial RAB values	2010	]	2012
96	Sum of adjusted tax values		1	
97	Sum of tax asset values	-		
98	Result of asset allocation ratio			
99	Opening sum of regulatory tax asset values	-	-	-
100	less Regulatory tax depreciation			
101	plus Regulatory tax asset value of assets commissioned			
102 103	less Regulatory tax asset value of asset disposals plus Lost and found assets adjustment			
103	plus Adjustment resulting from asset allocation			
105	Closing sum of regulatory tax asset values	-	-	-

## Schedule 6a Report on Capital Expenditure for the Disclosure Year

	Company Name		
	For Year Ended		
SCI	HEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR		
cont and info	schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assibilitions are received, but excluding assets that are vested assets. Information on expenditure on assets must be must exclude finance costs. GTBs must provide explanatory comment on their expenditure on assets in Schedule rmation is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subjoin 2.8.	e provided on an ac e 14 (Explanatory no	counting accruals basis otes to templates). This
7	6a(i): Expenditure on Assets	(\$000)	(\$000)
8	Consumer connection		-
9	System growth		-
10	Asset replacement and renewal		-
11	Asset relocations		-
12	Reliability, safety and environment:		٦
13	Quality of supply		<u>-</u>
14	Legislative and regulatory		<u>-</u>
15	Other reliability, safety and environment		- 
16	Total reliability, safety and environment		
17 18	Expenditure on network assets  Non-network assets		
19	NOT-HELWOIK assets		
20	Expenditure on assets		
21	plus Cost of financing		
22	less Value of capital contributions		-
23	plus Value of vested assets		
24			
25	Capital expenditure		-
26	6a(ii): Subcomponents of Expenditure on Assets(where known)		
27	Research and development		
-/	nescator and development		
28	6a(iii): Consumer Connection		
29	Consumer types defined by GTB*	(\$000)	(\$000)
30	[GTB consumer type]		
31 32	[GTB consumer type] [GTB consumer type]		
33	[GTB consumer type]		
34	[GTB consumer type]		
35	*include additional rows if needed		
36 3/	Consumer connection expenditure		
38	less Capital contributions funding consumer connection expenditure		
39	Consumer connection less capital contributions	<u>,                                      </u>	-
40	6a(iv): System Growth and Asset Replacement and Renewal		
		System	Asset Replacement
41		Growth	and Renewal
42		(\$000)	(\$000)
42	21		
43	Pipes		
44	Compressor stations		
44 45	Compressor stations Other stations		
44 45 46	Compressor stations Other stations SCADA and communications		
44 45 46 47	Compressor stations Other stations SCADA and communications Special crossings		
44 45 46 47 48	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known)		
44 45 46 47 48 49	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves		
44 45 46 47 48 49 50	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system		
44 45 46 47 48 49 50	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants		
44 45 46 47 48 49 50 51	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers		
44 45 46 47 48 49 50 51 52	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers Metering system		
44 45 46 47 48 49 50 51 52 53	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers Metering system Cathodic protection		
44 45 46 47 48 49 50 51 52 53 54	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers Metering system Cathodic protection Chromatographs		
44 45 46 47 48 49 50 51 52 53 54 55	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers Metering system Cathodic protection Chromatographs System growth and asset replacement and renewal expenditure		
44 45 46 47 48 49 50 51 52 53 54 55 56	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers Metering system Cathodic protection Chromatographs System growth and asset replacement and renewal		
44 45 46 47 48 49 50 51 52 53 54 55 56	Compressor stations Other stations SCADA and communications Special crossings Components of stations (where known) Main-line valves Heating system Odorisation plants Coalescers Metering system Cathodic protection Chromatographs System growth and asset replacement and renewal expenditure		

		Company Name For Year Ended		
sc	HEDULE 6a:	REPORT ON CAPITAL EXPENDITURE FOR THE DISCLO	SURE YEAR (cont)	
ref				
67	6a(v): As	set Relocations		
68		Project or programme*	(\$000)	(\$000)
69		[Description of material project or programme]		
70		[Description of material project or programme]		
71		[Description of material project or programme]		
72		[Description of material project or programme]		
73		[Description of material project or programme]		
74		*include additional rows if needed		
75		All other asset relocations projects or programmes		
76	А	sset relocations expenditure		-
77	less	Capital contributions funding asset relocation expenditure		
78	А	sset relocations less capital contributions		-
79	6a(vi): Q	uality of Supply	(\$000)	(\$000)
80		Project or programme*		
81		[Description of material project or programme]		
82		[Description of material project or programme]		
83		[Description of material project or programme]		
84		[Description of material project or programme]		
85		[Description of material project or programme]		
86		*include additional rows if needed		
87		All other quality of supply projects or programmes		
88	C	Quality of supply expenditure		-
89	less	Capital contributions funding quality of supply		
90	C	Quality of supply less capital contributions		-
91	6a(vii): L	egislative and Regulatory		
92		Project or programme*	(\$000)	(\$000)
93		[Description of material project or programme]		
94		[Description of material project or programme]		
95		[Description of material project or programme]		
96		[Description of material project or programme]		
97		[Description of material project or programme]		
98		*include additional rows if needed		
99		All other legislative and regulatory projects or programmes		
100	L	egislative and regulatory expenditure		-
101	less	Capital contributions funding legislative and regulatory		
102	L	egislative and regulatory less capital contributions		-

	Company Name		
50	For Year Ended FOR CARITAL EXPENDITURE FOR THE DISCLOSU	DE VEAD (cont)	
ref	CHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSU	RE YEAR (CONT)	
110	6a(viii): Other Reliability, Safety and Environment		
111	Project or programme*	(\$000)	(\$000)
112	[Description of material project or programme]	,,,,,,	(1333)
113	[Description of material project or programme]		
114	[Description of material project or programme]		
115	[Description of material project or programme]		
116	[Description of material project or programme]		
117	*include additional rows if needed		
118	All other reliability, safety and environment projects or programmes		
119	Other reliability, safety and environment expenditure		-
120	less Capital contributions funding other reliability, safety and environment		
121	Other reliability, safety and environment less capital contributions		-
122			
123	6a(ix): Non-Network Assets		
124	Routine expenditure		
125	Project or programme*	(\$000)	(\$000)
126	[Description of material project or programme]		
127	[Description of material project or programme]		
128	[Description of material project or programme]		
129	[Description of material project or programme]		
130	[Description of material project or programme]		
131	*include additional rows if needed		
132	All other routine expenditure projects or programmes		
133	Routine expenditure	L	-
134	Atypical expenditure		
135	Project or programme*	(\$000)	(\$000)
136	[Description of material project or programme]		
137	[Description of material project or programme]		
138	[Description of material project or programme]		
139	[Description of material project or programme]		
140	[Description of material project or programme]		
141	*include additional rows if needed		
142	All other atypical expenditure projects or programmes		
143	Atypical expenditure		-
144		_	
145	Non-network assets expenditure		-

## Schedule 6b Report on Operational Expenditure for the Disclosure Year

	Company Name	
	For Year Ended	
SC	CHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR	
(Exp	s schedule requires a breakdown of operating expenditure incurred in the disclosure year. GTBs must provide explanatory comment on their operatio planatory notes to templates). This includes explanatory comment on any atypical operating expenditure and assets replaced or renewed as part of a enditure, and additional information on insurance. Information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report responding to the assurance report responding to the content of t	sset replacement and renewal operational
ref		
7	6b(i): Operational Expenditure	(\$000) (\$000)
8	Service interruptions, incidents and emergencies	
9	Routine and corrective maintenance and inspection	
10	Asset replacement and renewal	
11	Compressor fuel	
12	Land management and associated activity	
13	Network opex	
14	System operations	
15	Network support	
16	Business support	
17	Non-network opex	-
18		
19	Operational expenditure	
20	6b(ii): Subcomponents of Operational Expenditure (where known)	
21	Research and development	
22	Insurance	

## Schedule 7 Comparison of Forecasts to Actual Expenditure

	Company Namo			
	Company Name For Year Ended			
SC	HEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE			
	schedule compares actual revenue and expenditure to the previous forecasts that were made for the	ne disclosure vear	Accordingly	
	schedule requires the forecast revenue and expenditure information from previous disclosures to t		. Accordingly,	
GTB	s must provide explanatory comment on the variance between actual and target revenue and foreca	ast expenditure in	Schedule 14	
	ndatory Explanatory Notes). This information is part of the audited disclosure information (as define			
	ermination), and so is subject to the assurance report required by section 2.8. For the purpose of this cast expenditures only need to be verified back to previous disclosures.	audit, target reve	enue and	
ref	cast experiences only need to be verified back to previous discressives.			
		Target	Actual	
0	7(i): Revenue	Target (\$000) <sup>1</sup>	(\$000)	% variance
8 9	Line charge revenue	(3000)	(3000)	70 Variance
9	Line Charge revenue			
	-/**\ - ***	Forecast	Actual	•
10	7(ii): Expenditure on Assets	(\$000) ²	(\$000)	% variance
11	Consumer connection		-	-
12	System growth		-	-
13	Asset replacement and renewal		-	-
14	Asset relocations		-	-
15	Reliability, safety and environment:			
16	Quality of supply		-	-
17	Legislative and regulatory		-	-
18	Other reliability, safety and environment		-	-
19	Total reliability, safety and environment	-	-	-
20	Expenditure on network assets	-	-	-
21	Non-network capex		-	-
22	Expenditure on assets	-	-	-
23	7(iii): Operational Expenditure			
24	Service interruptions, incidents and emergencies		-	-
25	Routine and corrective maintenance and inspection		-	-
26	Asset replacement and renewal		-	-
27	Compressor fuel		-	-
28	Land management and associated activity		-	-
29	Network opex	-	-	-
30	System operations		-	-
31	Network support		-	-
32	Business support		-	-
33	Non-network opex	-	-	-
34	Operational expenditure	-	-	-
35	7/3-1. Code and the of Francisco Code and the code of			
36	7(iv): Subcomponents of Expenditure on Assets (where known)			
37 38	Research and development			-
39	7(v): Subcomponents of Operational Expenditure (where known)			
40	Research and development		-	-
41	Insurance		-	-
42				
43	1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of t	he Determination		
44	2 From the nominal dollar expenditure forecast and disclosed in the second to last AMP as the year			

## **Schedule 8Report on Billed Quantities and Line Charge Revenues**

						Company Name For Year Ended			
This	CHEDULE 8: REPORT ON schedule requires disclosure of the del losure year. It also requires the billed qu	ivered quantities and nu	mber of offtake points	for each type of connec	tion on the GTB's netw		ivered to these offtake	points, for the	
ref	8(i): Delivered quantities b	y connection type							
9	Connection type	No. of offtake points	Quantity of gas delivered (TJ)						
11 12 13									
14 15									
16 17 18									
19 20 21									
22 23 24	Add extra rows for additional Ident Total for all connections		-	]					
25 26	8(ii): Billed quantities by co	ontract type							
27			Quantity of gas billed	Quantity of reserved capacity billed*	Quantity of distance x throughput billed**	Quantity of overrun charges billed*	Other quantity billed	Add extra columns for additional billed quantities as necessary	
29	Contract type	-	Units	Units	Units	Units	Units	The cessury	
30 31 32	Standard contracts Non-standard contracts Add extra rows for additional contr							<del>]</del>	
33		Totals for all contracts		·		-		i	
35 36	8(iii): Line charge revenues	s (\$000) by contrac	ct type						
37	Contract type	Total line charge revenue in disclosure year		Capacity reservation line charge revenue*	Distance x throughput line charge revenue**	Overrun line charge revenue*	Other line charge revenue	Add extra columns for additional line charge revenues as necessary	Notional revenue foregone from posted discounts (if applicable)
38 39	Standard contracts Non-standard contracts	-						liecessury	аррисавіе
40 41	Add extra rows for additional contr Totals for all contracts		-					I	-
42 43	*Vector only **MDL only								

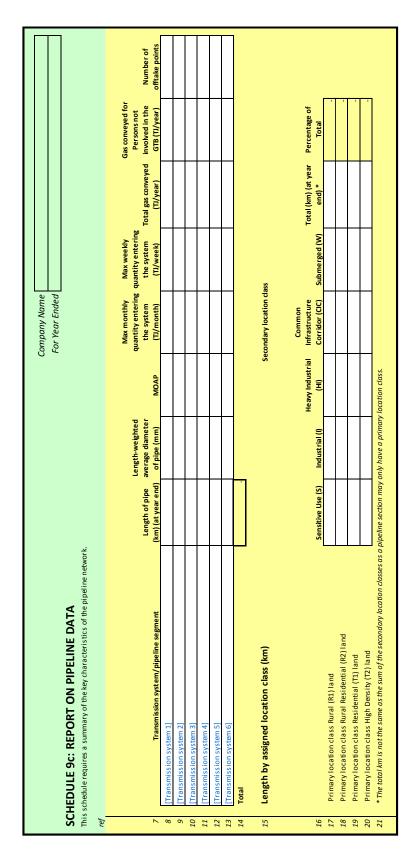
## Schedule 9a Asset Register

				Company Name			
				For Year Ended			
	<b>HEDULE 9a: ASSET REGIST</b> schedule requires a summary of t	<b>ER</b> he quantity of assets that make up the net	twork, b	y asset category	and asset		
				Items at start of year	Items at end of year		Data accuracy
7	Asset category	Asset class	Units	(quantity)	(quantity)	Net change	(1-4)
8	Pipes	Protected steel pipes	km			-	[Select one]
9	Pipes	Special crossings	km			-	[Select one]
10	Stations	Compressor stations	No.			-	[Select one]
11	Stations	Offtake point	No.			-	[Select one]
12	Stations	Scraper stations	No.			-	[Select one]
13	Stations	Intake points	No.			-	[Select one]
4	Stations	Metering stations	No.			-	[Select one]
5	Compressors	Compressors—turbine driven	No.			-	[Select one]
6	Compressors	Compressors—electric motor driven	No.			-	[Select one]
7	Compressors	Compressors—reciprocating engine drive	No.			-	[Select one]
8	Main-line valves	Main line valves manually operated	No.			-	[Select one]
19	Main-line valves	Main line valves remotely operated	No.			-	[Select one]
20	Heating systems	Gas-fired heaters	No.			-	[Select one]
21	Heating systems	Electric heaters	No.			-	[Select one]
22	Odorisation plants	Odorisation plants	No.			-	[Select one]
23	Coalescers	Coalescers	No.			-	[Select one]
24	Metering systems	Meters—ultrasonic	No.			-	[Select one]
25	Metering systems	Meters—rotary	No.			-	[Select one]
26	Metering systems	Meters turbine	No.			-	[Select one]
27	Metering systems	Meters—mass flow	No.			-	[Select one]
28	SCADA and communications	Remote terminal units (RTU)	No.			-	[Select one]
29	SCADA and communications	Communications terminals	No.			-	[Select one]
30	Cathodic protection	Rectifier units	No.			-	[Select one]
31	Chromatographs	Chromatographs	No.			-	[Select one]

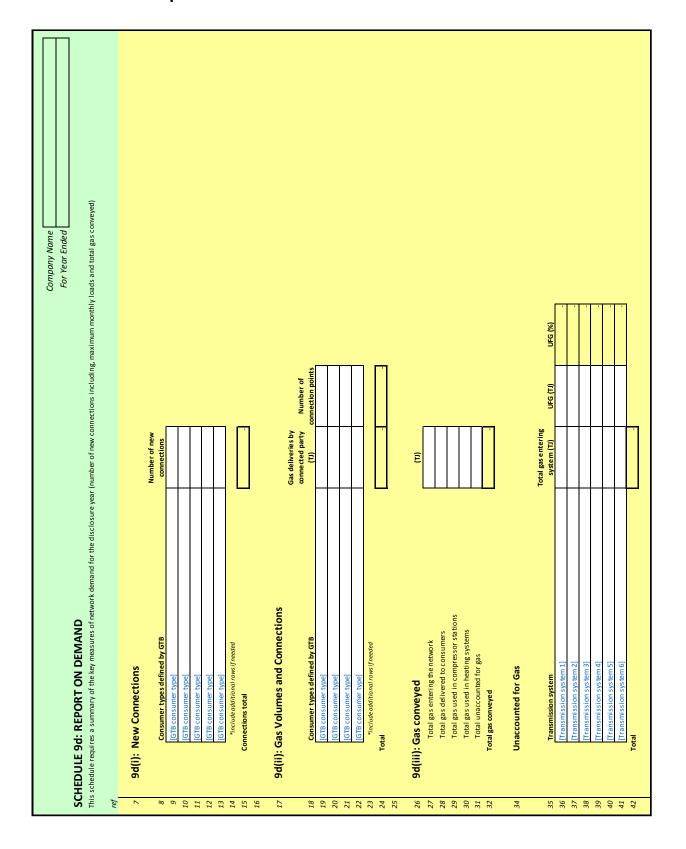
# Schedule 9b Asset Age Profile

																												mpany No or Year En				
SCI	<b>HEDULE 9b: ASSET</b>	AGE PROFILE																									,,	n rear En				
This	schedule requires a summ	nary of the age profile (based on year of i	installation	n) of the	assets	that ma	ke up	the net	work, l	y asset	catego	ry and a	sset cl	ass.																		
ref																																
7														Num	har of a	ssets at c	licelocur	o voor o	nd by in	ctallatio	n data											
														· · · · ·	Dei Oi a	33013 01 0	113010301	c year c	a by	Stanatic	on date								No. with	Total	No. with	Data
					1960	1965	1970	1975	1980	1990	1995																		age	assets a	t default	accuracy
8	Asset category	Asset class	Units pre	e-1960	-1964	-1969	-1974	-1979	-1984	-1994	-1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016 20	17 unknowr	year en	d dates	(1-4)
9	Pipes	Protected steel pipes	km																												-	[Select one]
10	Pipes	Special crossings	km																												-	[Select one]
11	Stations	Compressor stations	No.																												-	[Select one]
12	Stations	Offtake point	No.																												-	[Select one]
13	Stations	Scraper stations	No.																												-	[Select one]
14	Stations	Intake points	No.																												-	[Select one]
15	Stations	Metering stations	No.																												-	[Select one]
16	Compressors	Compressors—turbine driven	No.																												-	[Select one]
17	Compressors	Compressors—electric motor driven	No.																												-	[Select one]
18	Compressors	Compressors—reciprocating engine driven	No.																												-	[Select one]
19	Main-line valves	Main line valves manually operated	No.																												-	[Select one]
20	Main-line valves	Main line valves remotely operated	No.																												-	[Select one]
21	Heating systems	Gas-fired heaters	No.																												-	[Select one]
22	Heating systems	Electric heaters	No.																												-	[Select one]
23	Odorisation plants	Odorisation plants	No.																												-	[Select one]
24	Coalescers	Coalescers	No.																												-	[Select one]
25	Metering systems	Meters—ultrasonic	No.																												-	[Select one]
26	Metering systems	Meters—rotary	No.																												-	[Select one]
27	Metering systems	Meters turbine	No.																												-	[Select one]
28	Metering systems	Meters—mass flow	No.									$\vdash$																			-	[Select one]
29	SCADA and communications	Remote terminal units (RTU)	No.																												-	[Select one]
30	SCADA and communications	Communications terminals	No.																												-	[Select one]
31	Cathodic protection	Rectifier units	No.																												-	[Select one]
32	Chromatographs	Chromatographs	No.					1																							-	[Select one]

#### Schedule 9c Report on Pipeline Data



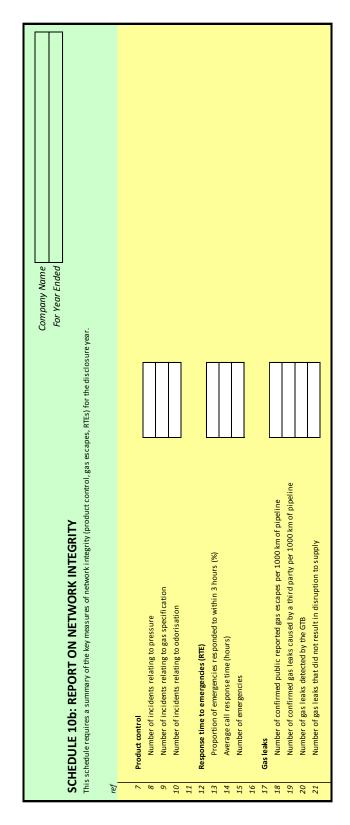
#### Schedule 9d Report on Demand



# Schedule 10a Report on Network Reliability and Interruptions

			Company Name			
			For Year Ended			
SC.	HEDULE 10a: REPORT ON NETWORK RELIABILITY AN	D INTERDITOR				
	s schedule requires a summary of the key measures of network reliabili					
GIE	3s must provide explanatory comment on their network reliability for th	e disclosure year ir	Schedule 14 (Exp	lanatory Notes to	emplates).	
ref						
7	10a(i): Interruptions and Reliability					
8	===(·/·					
9	Total number of planned interruptions					
10	Service incidents and emergencies					
11	Number of incidents					
12	Number of mederics					
	Unplanted interruptions in transmission systems					
13	Unplanned interruptions in transmission systems	_				
14	Description and cause of Interruption	Transn	nission systems af	fected	Date	Duration (hrs)
15	[Description of interruption]					
16	[Description of interruption]					
17	[Description of interruption]	<del> </del>				
18	[Description of interruption]	<b></b>				
19	[Description of interruption]					
20	[Description of interruption]					
21	[Description of interruption]					
22	[Description of interruption]					
23	Add rows as necessary					
24	Number of interruption or curtailment events:			7		
25	due to insufficient capacity					
26 27	due to consumer flows exceeding approved quantities caused by equipment failure					
28	caused by equipment failure caused by third parties					
29	Total		_			
23						
30	10a(ii): Compressor Availability					
	(/					
31						
				Number of		instances where
				hours	Number of	a compressor
			Number of	•	instances where	was required
		Compressor unit	hours the	available for	the compressor	but unavailable
32	Compressor station code/name	ID	compressor ran	service	failed to start	for service
33	[Compressor station name]					
34	[Compressor station name]	<u> </u>				
35	[Compressor station name]	<u> </u>		<del>                                     </del>		
36	[Compressor station name]	<u> </u>		1		
37	[Compressor station name]	<del>                                     </del>		-		
38	[Compressor station name] [Compressor station name]	<del>                                     </del>				
39 40	[Compressor station name]	<del>                                     </del>		1		
40	[Compressor station name]	+		<del> </del>		
41		<del>                                     </del>		1		
12	[Compressor station name]					
42	[Compressor station name]					
42 43 44	[Compressor station name] [Compressor station name]  Add rows as necessary					

#### Schedule 10b Report on Network Integrity



## **Schedule 11a Report on Forecast Capital Expenditure**

This contain the tent of the control contains the control of the c													
AMP Planning Period   Inscription   Inscript													
CY+3 CY+4 CY+5 CY+6 CY+7 CY+8  CY+3 CY+4 CY+5 CY+6 CY+7 CY+8  CY+3 CY+4 CY+5 CY+6 CY+7 CY+8								2000	Company vame				
CY+3 CY+4 CY+5 CY+6 CY+8  CY+3 CY+4 CY+5 CY+6 CY+7 CY+8  CY+3 CY+4 CY+5 CY+6 CY+7 CY+8	5	TOUR 144 - PERCENTION TO SECURE CASE LANDING						AM	P Planning Penoa				
To Schedule 14e (Mandatory Explanatory Notes).  Cr+3	ָל מ	EDULE 11a: KEPUKI ON FORECASI CAPITAL EXPENDITURE			į				:	i		:	
CV+3 CV+4 CV+5 CV+6 CV+8 CV+8 CV+8 CV+8 CV+8 CV+8 CV+8 CV+8	This	schedule requires a breakdown of torecast expenditure on assets for the current disc. ant price and nominal dollar terms. Also required is a forecast of the value of commis	losure year and a 1 ssioned assets (i.e.	.0 year planning p the value of RA	eriod. The foreca. 3 additions)	sts should be cons	istent with the su	pporting informa	tion set out in the	AMP. The torecas:	t is to be expresse	ed in both	
1140 : Expenditure on Assets Forecast   Stool beambal delines)   Stoo	GTB	must provide explanatory comment on the difference between constant price and no	minal dollar foreca	sts of expenditur	e on assets in Sch	edule 14a (Manda	story Explanatory	Notes).					
134() : Expenditure on Assets Forcest   Consumer connection and retined   Consumer connec	Jul Jul	information is not part of audited disclosure information.											
1140   Expenditure on Assets Forceast   Stockholment (Salan)   Sto													
114()  Expenditure on Assets Forceast   Stop forminal dealers    Consumer Content on Assets Forceast   Stop forminal dealers    Asset Registered and force on a set of the stop of the s	N 00		Current Year CY	CV+1	CV+2	C/+3	CV+4	CV+5	CV+6	C/+7	C/+8	C/+9	CY+10
1.14     1.5 printing for moster protects   1.50 printing for sets													
System growth connection   System growth conne	6	11a(I): Expenditure on Assets Forecast	\$000 (nominal de	ollars)									
Assist indicators and reveals   Assist indicators and reveals	10	Consumer connection											
Restate the care of the care	12	Asset replacement and renewal											
Consumer connection   Consumer connection   Selection of sector	13	Asset relocations											
Capital by Capitally (a supply Capitally Select and chromment Protein Height (by 1947)   Capitally Select and chromment Protein Height (by 1947)   Capital by Select (by 1947)   Capital by 1947   Capital by 19	14	Reliability, safety and environment:											
Consumer connection	15	Quality of supply											
Contained by safety and reviewed sasets   Contained sasets   Contain	16	Legislative and regulatory											
Continuency assets   Continu	17	Other Reliability, Safety and Environment											
Mon-retroink sasists   Expenditure on assets   Expenditure on assets	19	Expenditure on network assets	' '										
Expanditure on assets   Expa	20	Non-network assets											
Pulsa Cost of financing   Pulsa Cost of financing   Pulsa Cost of financing   Pulsa Value of vested sasets   Capital expenditure forecast   Capital expenditure on assets   Capital expenditure on assets (where known)   Capital expenditure on assets   Capital	21	Expenditure on assets	•		•			•			•	-	
Part   Construction	22												
Agric of vexes sisses   Agric of very sisses   Agric of vexes	23												
Capital expenditure forecast         Chairent Vear CY         CY+1         CY+2         CY+3         CY+4         CY+5         CY+8           Consumer connection System growth and relevable Asset relacions and relevations and relationship, safety and environment Coulous Relatibility, safety and environment and relationship, safety and environment and relationship, safety and environment and environment Expenditure on assets         CO+3         CY+3         CY+3         CY+6         CY+8         CY+8           Asset relocations Relatibility, safety and environment Cotal relatibility, safety and environment Expenditure on assets         CY+3         CY+3         CY+3         CY+8         CY+8         CY+8           Relatibility, safety and environment Expenditure on assets (where known)         CY+3         CY+3         CY+4         CY+6         CY+8         CY+8           Subcomponents of expenditure on assets (where known)         CY+3         CY+3         CY+4         CY+6         CY+8         CY+8           Subcomponents of expenditure on assets (where known)         CY+3         CY+3         CY+4         CY+6         CY+8         CY+8	25												
Value of Commissioned assets         Owner Year CY         CY+1         CY+2         CY+3         CY+4         CY+5         CY+6         CY+7         CY+8           System growth or connection system growth or state in locations and read-and regulatory active and environment. Cally of supply cately and environment. Expenditure on assets (where known)         CY+1         CY+2         CY+3         CY+4         CY+6         CY+7         CY+8           System growth or connection system growth or state in close that of expenditure on assets (where known)         CY+1         CY+2         CY+3         CY+4         CY+6         CY+7         CY+8           Sooo (in constant prices)         CY+1         CY+2         CY+3         CY+4         CY+6         CY+7         CY+8           Asset relocations         CALLY CALLS (SY-1)         CY+1         CY+6         CY+7         CY+8           Asset relocations         CALLY CALLS (SY-1)         CY+1         CY+6         CY+7         CY+8           Asset relocations         CALLY CALLS (SY-1)         CY+1         CY+6         CY+8         CY+8           Asset relocations         CALLY CALLS (SY-1)         CY+1         CY+6         CY+8         CY+8           Construction of the properties of expenditure on assets (where known)         CY+1         CY+1         CY+6 <t< th=""><th>56</th><th>Capital expenditure forecast</th><th>•</th><th> </th><th>-</th><th>-</th><th>-</th><th>1</th><th>•</th><th>-</th><th>-</th><th>-</th><th></th></t<>	56	Capital expenditure forecast	•		-	-	-	1	•	-	-	-	
Asite of Commissioned assets  Quirent Year CY CY+1 CY+2 CY+3 CY+4 CY+6 CY+7 CY+8  Consumer connection System growth Asset replacement and renewal Asset replacement Asse	27												
Consumer connection System growth Asset relacement and renewal and	28	Value of Commissioned assets											
Consumer connection System growth Asset replacement and renewal and rene	29		7	Š			7		9.70		ģ	0.70	5
Consumer connection System growth Asset replacement and renewal Asset replacement and renewal Asset replacement Asset replacement Asset replacement Coullity, safety and environment Coullity, safety and environment Total reliability, safety and environment Total reliability, safety and environment Coullity safety and environment Expenditure on nevery assets Non-network assets Expenditure on assets Subcomponents of expenditure on assets Subcomponents of expenditure on assets	31		canen real cr	7417	21.12	5	ŧ.	Ç.	9	<b>(+1</b> )	0 + 12	ę.	01+10
System growth Asset rejacement and renewal Asset rejacement and renewal Asset relocations Relability, safety and environment: Quality of supply Legislative and regulatory Other Relability, safety and environment Total reliability, safety and environment Fependiture on network assets Non-rework assets Expenditure on assets	32		\$000 (in constant	; prices)									
System growth Asset relacement and renewal Asset relacement and renewal Asset relacations Reliability, safety and environment: Quality of supply Legistative and regulatory Order Reliability, Safety and environment Total reliability, Safety and environment Expenditure on network assets Non-rework assets Expenditure on assets Subcomponents of expenditure on assets (where	33	Consumer connection	-	-	-	-	-	-					
Asset reforcations Reliability, safety and environment: Quality, Safety and environment: Quality, Safety and Environment Quality, Safety and Environment Total reliability, Safety and environment Expenditure on network assets Evenditure on sasets Expenditure on sasets Subcomponents of expenditure on assets (where	34	System growth											
Reliability, safety and environment:  Quality of supply  Quality of supply  Legislative and regulatory  Other reliability, safety and environment  Total reliability, safety and environment  Expenditure on network assets  Supcomponents of expenditure on assets  Subcomponents of expenditure on assets (where	36	Asset repracement and renewal											
Quality of supply Legislative and reduktory Other Relability, Safety and Environment Total reliability, Safety and environment Total reliability, safety and environment Expenditure on network assets Non-network assets Expenditure on assets Subcomponents of expenditure on assets (where	37	Reliability, safety and environment:											
Legislative and regulatory Other Reliability, Safety and Environment Total reliability, Safety and environment Expenditure on network assets Non-retwork assets Expenditure on assets Expenditure on assets Subcomponents of expenditure on assets (where	38	Quality of supply	-	-				-					
Other Reliability, Safety and Environment Total reliability, Safety and environment Expenditure on network assets Non-retwork assets Expenditure on assets Subcomponents of expenditure on assets (where Research and development	39	Legislative and regulatory	•		•	•	•	1					
To the relability, safety and environment Expenditure on network assets Non-network assets Expenditure on assets Subcomponents of expenditure on assets (where	40	Other Reliability, Safety and Environment	•			-	-						
Expenditute on network assets Non-network assets Expenditure on assets Subcomponents of expenditure on assets (where Research and development	41	Total reliability, safety and environment	'			'	'	'	'	'	'	'	
Expenditure on assets Subcomponents of expenditure on assets (where	42	Non-network assets	' '			' '	' '		•	•	•	1	
Subcomponents of expenditure on assets (where Research and development	44	Expenditure on assets	-	-	•	•	•	-	-	•	•	,	
Research and development	45	Subcomponents of expenditure on assets (where known)											
	46	Research and development											

SCHEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont)	•					AA	Company Name AMP Planning Period				
HEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (C	÷					AN	AP Planning Period				
<code>HEDULE 11a:</code> REPORT ON FORECAST CAPITAL EXPENDITURE ( $\epsilon$											
	ont)										
	Current Year CY	CY+1	CY+2	C/+3	CY+4	CV+5	CY+6	C++7	CY+8	CV+9	CY+10
Difference between nominal and constant price forecasts	\$000										
Consumer connection										,	
System growth										,	
Asset replacement and renewal	•	-	•	•							
Asset relocations	,	-	•	•		,		,	·		
Reliability, safety and environment:											
Quality of supply	-	-	-	-					-	-	
Legislative and regulatory	•		•	-							
Other Reliability, Safety and Environment	•	-	-	-	•						
Total reliability, safety and environment	•	-	-	-		,	,	,			
Expenditure on network assets	•	-		-				,			
Non-network assets		-	-	-		,					
Expenditure on assets	•	-	•	-					•		
11a(ii): Consumer Connection	Current Year CY	CY+1	CY+2	C/+3	CY+4	CV+5					
Consumer types defined by GTB*	\$000 (in constant prices)	prices)									
[GTB consumer type]											
[GTB consumer type]											
[GTB consumer type]											
[GTB consumer type]											
[GIB consumer type]											
Include againonal rows IJ needed											
Consumer connection expenditure	'	•	•				. 1				
S			,								
11a(iii): System Growth											
Pipes											
Compressor stations											
Other stations											
SCADA and communications											
Special crossings							1				
System growth expenditure	'	-	1	-	•		, 1				
Sys							-				
System glowth less capital continuous											

SCI ref	HEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont)	АМР	Company Name Planning Period				
97		Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
98	11a(iv): Asset Replacement and Renewal						
99	Pipes	\$000 (in constan	t prices)				
100	Compressor stations						
101	Other stations						
102	SCADA and communications						
103 104	Special crossings Components of stations (where known)						
105	Main-line valves						
106	Heating system						
107	Odorisation plants						
108	Coalescers						
109 110	Metering system Cathodic protection						
111	Chromatographs	-					
112	Asset replacement and renewal expenditure	-	-	-	-	-	-
113	less Capital contributions funding asset replacement and renewal						
114	Asset replacement and renewal less capital contributions	-	-	-	-	-	-
115	11a(v): Asset Relocations						
116	Project or programme*						
117	[Description of material project or programme]						
118	[Description of material project or programme]						
119	[Description of material project or programme]						
120	[Description of material project or programme]						
121	[Description of material project or programme] *include additional rows if needed						
122 123	All other asset relocations projects or programmes						
124	Asset relocations expenditure	-	-	-	-	-	-
125	less Capital contributions funding asset relocation expenditure						
126	Asset Relocations less capital contributions	-	-	-	-	-	-
127	11a(vi): Quality of Supply						
128	Project or programme*						
129	[Description of material project or programme]						
130	[Description of material project or programme]						
131	[Description of material project or programme]						
132 133	[Description of material project or programme] [Description of material project or programme]						
134	*include additional rows if needed						
135	All other quality of supply projects or programmes						
136	Quality of supply expenditure	_	-	-	-	-	-
137 138	less Capital contributions funding quality of supply  Quality of supply less capital contributions			_			
150	Quality of supply less capital contributions						1
139	11a(vii): Legislative and Regulatory						
140	Project or programme*						
141	[Description of material project or programme]						
142 143	[Description of material project or programme] [Description of material project or programme]						
144	[Description of material project or programme]						
145	[Description of material project or programme]						
146	*include additional rows if needed						
147	All other legislative and regulatory projects or programmes						
148	Legislative and regulatory expenditure	-	-	-	-	-	-
149 150	less Capital contributions funding legislative and regulatory  Legislative and regulatory less capital contributions						
150	registative and regulatory less capital contributions		-	-			

Company Name AMP Planning Period	ent Year CY +1 CY+2 CY+3 CY+4 CY+5	\$000 (in constant prices)						ENT YEAR CY - CY+5 CY+5 CY+5	CANA (in countries a serione)	In constant price)													· · · · ·
SCHEDULE 11a: REPORT ON FORECAST CAPITAL EXPENDITURE (cont)	Current Year CY		[Description of material project or programme] [Description of material project or programme]	Description or material project or programme    Description of material project or programme    Description of material project or programme	*include additional rows if needed	Other reliability, safety and environment total	less Capital contributions funding other reliability, safety and environment Other reliability, safety and environment less capital contributions	current year cy 11a(ix): Non-Network Assets	Routine expenditure	project or programme]	[Description of material project or programme]	Description of material project or programme, [Description of material project or programme]	[Description of material project or programme]	include dualitation on y precede All other routine expenditure projects or programmes	Atypical expenditure	Project or programme*	[Description of material project or programme]	*include additional rows if needed All other atypical expenditure projects or programmes	Atypical expenditure	Non-network assets expenditure			

# Schedule 11b Report on Forecast Operational Expenditure

Part									Сотрапу Name				
Control found in the control in th	Š	EDITIE 111: REDORT ON EORECAST OBERATIONAL EXPEND	1811					AMI	Planning Period				
Control Expedition Contact   Control Expedition Control Interview   Control Expedition   Control	This i	TO TO THE TAIL THE TOTAL TOWN TO TO TO THE TAIL TO THE TAIL TO THE THE TOWN THE TENDEN THE TOWN THE TO	a 10 year planning pe r operational expend	riod. The forecasts s ture forecasts in Scl	hould be consistent v hedule 14a (Manda to	vith the supporting in -y Explanatory Notes)	iformation set out in ).	the AMP. The foreca	stis to be expressed i	n both constant price	e and nominal dollar	terms.	
Contract but Note of the Contract of the Con	ref 7												
Operational Solutions of control remains of control remains of control remains of control remains and importion.         Stock of control remains and importion solutions and importion solutions and importion.         Stock of control remains and importion solutions and importion and importance and importion and importance and importion and importance and importion and importance an	. 00 01		Current Year CY	CY+1	CY+2	CV+3	CY+4	CV+5	9+ <i>X</i> 2	CV+7	CV+8	CV+9	CY+10
Society content of creations and supportions   Accordance of creations and supportions   Accordance of creations and supportions   Accordance of creations and creations and creations   Accordance of	10	Operational Expenditure Forecast	\$000 (in nominal	dollars)									
Network operations of work upper learning operations. Network operations between operations of the properties of th	11	Service interruptions, incidents and emergencies											
Network opens Notices with participations in closes a signature objects without contrast and repectations of contrast and repetations of contrast and repetations of contrast and repetations of con	13	Koutine and corrective maintenance and inspection Asset replacement and renewal											
State of personner and the p	14	Network opex	1									•	
Comparison of the comparison	15	system operations Network support											
Contract of the contract of	17	Business support											
Non-retivor's opea.   Comparizone dependiture   Comparizone dependit	19	Compressor ruel Land management and associated activity											
Stock of international projections and single-projections and sing	20	Non-network opex											
Service interruptions, inclinents and emergencies   Service interruptions, inclinents and emergencies   Service interruptions, inclinents and inspection   Asset replacement and research and previous   Asset replacement and research and emergencies   Asset replacement and research and emergencies   Asset replacement and associated activity   Asset replacement and emergencies   Asset replacement   Asset replacement   Asset replacement   Asset replacement   Asset replacement   Asset replacement	7 7	כאבו פורסופו פאליפון חורתו פ		,				i i				· ·	
Service interruptions, inclinets and image: constant prices   Service interruptions, inclinets and image: constant prices   Service interruptions, inclinets and image: constant prices   Service interruptions, inclinets and image: constant and remain and remains a remain and remain and remains and remain and remain and remains and	22		Current Year CY	CV+1	CV+2	C/+3	CY+4	C/+5	CV+6	CY+7	CV+8	CV+9	CV+10
Note that the properties   Note that the prope	24		\$000 (in constan	t prices)									
Accordance of a control of comparisons of the control of comparisons of the control of comparison of the control of cont	25	Service interruptions, incidents and emergencies Routine and corrective maintenance and inspection											
System operations   System operations	27	Asset replacement and renewal										'	
Non-returning topical compression free from the compression free from the compression free from the compression free from the compression free free from the compression free free free free free free free fre	29	System operations											
Compassor fuel Land management and associated activity   Non-network opea.   Compassor fuel Land management and associated activity   Non-network opea.   Compassor fuel Land management and renewal Land management and renewal may be compassor fuel Land management and renewal Land management and renewal Land management and renewal Land management and renewal Land management and associated activity   Compassor fuel Land management   Compassor fuel Land management   Compassor fuel Land management   Compassor fuel Land management   Compassor fuel Land managemen	30	Network support Business support											
Non-tework of per an intervence of per attended per an intervence of per attended	32	Compressor fuel											
Subcomponents of operational expenditure (where known)   Research and Development   Natural Parameters and Development   Natural Parameters and inspection   Natural Paramet	3 4	Lafti Infalagement and associated activity  Non-network opex	,		•	,	-			•	•	1	
Subcomponents of operational expenditure (where known)         Research and Development Insurance insurance insurance insurance between nominal and real forecasts         Service interruptions, incidents and emergencies of the properties of the propertie	32	Operatio nal expenditure	•			1							
Present and Development   Present and Enclass   Present and Enclas	96	Subcomponents of operational expenditure (where known)											
Difference between nominal and real forecasts         Corrent Year CY         CY+1         CY+2         CY+3         CY+3         CY+9	38	Kesearch and Development Insurance											
Difference between nominal and real forecasts Service interruptions, incidents and enregencies Routine and corrective maintenance and inspection Asser registacement and renewal Asser registacement and renewal System operations Network support Business support Compressor fuel Land management and associated activity Non-setwork opex Operational expenditure	39		Current Year CY	CY+1	CY+2	CV+3	CY+4	CV+5	<i>9+k2</i>	CY+7	8+ <i>X</i> 2	6+,\	CY+10
o o o	41	Difference between nominal and real forecasts	\$000										
N O O O	42	Service interruptions, incidents and emergencies	1		1	1	1		1	•	•	•	
ž Š O	43	Routine and corrective maintenance and inspection Asset replacement and renewal	' '					'   '					
S O O	45	Network opex				1	T		•	-			
o <sub>N</sub> o	46	System operations Network support		,				,					
o <sub>N</sub> o	4 4 8	Business support											
S O	49	Compressor fuel											
	51	Non-network opex											
	25	Operational expenditure			-	-	-	-	-	-	-		

## Schedule 12a Report on Asset Condition

HEDULE 12a: REPC schedule requires a bret condition columns. Al	SCHEDULE 12a: REPORT ON ASSET CONDITION  This schedule requires a breakdown of asset condition by asset class as at the start of the forecast year. The data accuracy assessment relates to the percentage values disclosed in the asset condition columns. Also required is a forecast of the percentage of units to be replaced in the next 5 years. All information should be consistent with the information provided in the AMP and the expenditure on assets forecast in Schedule 11a.	as at the start of the forecast year. The data accuracy assessment relates to the percentage values disclosed in the of units to be replaced in the next 5 years. All information should be consistent with the information provided in the	cast year. The d 1 the next 5 year	ata accuracy ass s. All informatio	acv assessment relates	, to the percent	age values discl	osed in the vided in the	
P and the expenditure o					n should be con				
				Asset conditio	n at start of pla	nning period (	Asset condition at start of planning period (percentage of units by grade)	_	% of asset forecast to be
Asset category	Asset class	Units	Grade 1	Grade 2	Grade 3	Grade 4	Grade	Data accuracy (1-4)	replaced in next 5 years
Pipes	Protected steel pipes	km						[Select one]	
Pipes	Special crossings	km						[Select one]	
Stations	Compressor stations	No.						[Select one]	
Stations	Offtake point	No.						[Select one]	
Stations	Scraper stations	No.						[Select one]	
Stations	Intake points	No.						[Select one]	
Stations	Metering stations	No.						[Select one]	
Compressors	Compressors—turbine driven	No.						[Select one]	
Compressors	Compressors—electric motor driven							[Select one]	
Compressors	Compressors—reciprocating engine driven	gine driven No.						[Select one]	
Main-line valves	Main line valves manually operated							[Select one]	
Main-line valves	Main line valves remotely operated	ited No.						[Select one]	
Heating systems	Gas-fired heaters	No.						[Select one]	
Heating systems	Electric heaters	No.						[Select one]	
Odorisation plants	Odorisation plants	No.						[Select one]	
Coalescers	Coalescers	No.						[Select one]	
Metering systems	Meters—ultrasonic	No.						[Select one]	
Metering systems	Meters—rotary	No.						[Select one]	
Metering systems	Meters turbine	No.						[Select one]	
Metering systems	Meters—mass flow	No.						[Select one]	
SCADA and communications	ications Remote terminal units (RTU)	No.						[Select one]	
SCADA and communications	ications Communications terminals	No.						[Select one]	
Cathodic protection	Rectifier units	No.						[Select one]	
		OZ.							

# **Schedule 12b Report on Forecast Demand**

		CO	Company Name				
		AMP Pla	AMP Planning Period				
SCHEDU	SCHEDULE 12b: REPORT ON FORECAST DEMAND	ND					
This Schedule requires a forecasts should be cons Schedule S11a [and 11b]	This Schedule requires a forecast of new connections (by consumer type) and gas delivered for the current disclosure year and a 5 year planning period. The forecasts should be consistent with the supporting information set out in the AMP and the assumptions used in developing the capital expenditure forecast in Schedule S11a [and 11b]	and gas delivered for the AMP and the ass	the current discl umptions used in	losure year and a : i developing the ca	5 year planning p pital expenditure	eriod. The forecast in	
ref							
7 12	12b(i): Connections						
∞		Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
6							
10	Consumer types defined by GTB						
11	[GTB consumer type]						
12	[GTB consumer type]						
13	[GTB consumer type]						
14	[GTB consumer type]						
15	[GTB consumer type]						
16	*include additional rows if needed						
17	Connections total	•	•	-	-	-	
18							
19							
20							
21		Current Year CY	CY+1	CY+2	CY+3	CY+4	CV+5
22							
23 12	12b(ii): Gas conveyed						
24	Total gas entering the system at injection points						
25	Total gas delivered to consumers						
26	Total gas used in compressor stations						
27	Total gas used in heating systems						
28	Total unaccounted for gas						
29	Total gas conveyed	-	-	-	-	-	

## Schedule 13 Report on Asset Management Maturity

- 1. Each **GTB** must complete the AMMAT Report. The **GTB** must ensure that the person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining the AMMAT, including-
  - 1.1 Organising people within the organisation to answer the questions;
  - 1.2 Arranging for all information to be captured within the AMMAT;
  - 1.3 Reporting to the organisation on the results of the assessment;
  - 1.4 Planning the assessment process, including-
    - 1.4.1 Determining the form the assessment process is to take. In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;
    - 1.4.2 Arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;
    - 1.4.3 Providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play;
    - 1.4.4 Identifying which questions are to be asked of which respondents.
- 2. Each **GTB** must specify in the AMMAT Report the standard of asset management practice that the **GTB** has used as the reference standard.
- 3. Cells in the following columns in the AMMAT Report set out below must be filled out-
  - 3.1 <u>'User guidance'</u>: guidance (if required) on completing each question of the AMMAT.
    - This column can be used by the person responsible for completing and maintaining the AMMAT to provide guidance to the persons coordinating responses to each question.
  - 3.2 <u>'Evidence—Summary'</u>: the information/evidence used to support the assessed rating.
    - The cells in this column should be completed by persons coordinating responses to each question.

- 3.3 <u>'Score'</u>: the appropriate maturity rating (this must be a whole number between 0 and 4).
  - To meet AMMAT level 4 maturity, the **GTB**'s processes must surpass the standards that must be complied with in an internationally accepted asset management specification. The AMMAT questionnaire has been prepared to conform to the PAS 55 specification. However, a similar specification, if available, may be used for the purpose of disclosure.
- 3.4 Part of the value of a formal asset management system is the definition and standardisation of terms. A common understanding of terms helps interested persons to understand the asset management concepts and processes that apply to the **GTB**. In particular, it helps the **GTB**'s employees and suppliers to understand and improve asset management concepts and processes.
- 3.5 The AMMAT will not provide an effective assessment of the maturity of the supplier's asset management capability and processes unless the preparation of the AMMAT is supported by senior management of the **GTB**.
- 3.6 The level of effort required to complete the AMMAT should be consistent with a gap analysis exercise rather than the level typically involved with an audit for certification.
- 3.7 An audit involves a systematic, independent process for the collection and analysis of evidence to support a rating whereas the AMMAT is intended to be used by providing a reference to supporting evidence or an explanation of the self-assessment.
- 3.8 The level of documentation within an asset management system is expected to be consistent with factors such as the size of the company, complexity of processes and competence of personnel.
- 3.9 The definitions provided in the AMMAT for each maturity rating should provide sufficient information for a **GTB** to objectively identify the level currently being achieved by the organisation.

#### Company Name AMP Planning Period **SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY** Asset Management Standard Applied This schedule requires information on the GTB'S self-assessment of the maturity of its asset management practices User Guidance Question No. Function Question Score Evidence—Summary Why Who Record/documented Information Top management. The management team that has To what extent has an asset Widely used AM practice standards require an The organisation's asset management policy, its Asset management management policy been organisation to document, authorise and communicate overall responsibility for asset management. organisational strategic plan, documents indicating hov documented, authorised and its asset management policy (eg, as required in PAS 55 the asset management policy was based upon the policy ommunicated? para 4.2 i). A key pre-requisite of any robust policy is needs of the organisation and evidence of that the organisation's top management must be seen communication. to endorse and fully support it. Also vital to the effective implementation of the policy, is to tell the appropriate people of its content and their obligations under it. Where an organisation outsources some of its asset-related activities, then these people and their organisations must equally be made aware of the policy's content. Also, there may be other stakeholders such as regulatory authorities and shareholders who should be made aware of it. What has the organisation done In setting an organisation's asset management op management. The organisation's strategic The organisation's asset management strategy Asset management to ensure that its asset strategy, it is important that it is consistent with any planning team. The management team that has overall document and other related organisational policies and management strategy is other policies and strategies that the organisation has responsibility for asset management. strategies. Other than the organisation's strategic strategy consistent with other appropriate and has taken into account the requirements of relevant plan, these could include those relating to health and organisational policies and stakeholders. This question examines to what extent safety, environmental, etc. Results of stakeholder strategies, and the needs of the asset management strategy is consistent with othe stakeholders? organisational policies and strategies (eg, as required by PAS 55 para 4.3.1 b) and has taken account of stakeholder requirements as required by PAS 55 para 4.3.1 c). Generally, this will take into account the same polices, strategies and stakeholder requirements as covered in drafting the asset management policy but at a greater level of detail. Good asset stewardship is the hallmark of an 11 Asset In what way does the op management. People in the organisation with The organisation's documented asset management organisation's asset organisation compliant with widely used AM standards. expert knowledge of the assets, asset types, asset strategy and supporting working documents. management strategy management strategy take A key component of this is the need to take account of systems and their associated life-cycles. The account of the lifecycle of the the lifecycle of the assets, asset types and asset nanagement team that has overall responsibility for assets, asset types and asset systems. (For example, this requirement is recognised asset management. Those responsible for developing systems over which the in 4.3.1 d) of PAS 55). This question explores what an and adopting methods and processes used in asset organisation has stewardship? organisation has done to take lifecycle into account in management its asset management strategy. 26 Asset How does the organisation The asset management strategy need to be translated The management team with overall responsibility for The organisation's asset management plan(s). establish and document its asset management nto practical plan(s) so that all parties know how the the asset management system. Operations, nanagement plan(s) across the objectives will be achieved. The development of olan(s) naintenance and engineering managers. life cycle activities of its assets plan(s) will need to identify the specific tasks and and asset systems? activities required to optimize costs, risks and performance of the assets and/or asset system(s), when they are to be carried out and the resources required.

#### Company Name AMP Planning Period SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont) Asset Management Standard Applied Question No. Maturity Level 0 Maturity Level 1 Maturity Level 4 Function Question Maturity Level 2 Maturity Level 3 To what extent has an asset The organisation does not have a The organisation has an asset The organisation has an asset The asset management policy is The organisation's process(es) surpass Asset nanagement management policy been documented asset management policy. management policy, but it has not been management policy, which has been authorised by top management, is the standard required to comply with documented, authorised and authorised by top management, but it widely and effectively communicated to requirements set out in a recognised policy authorised by top management, or it is communicated? not influencing the management of the has had limited circulation. It may be in all relevant employees and stakeholders, standard. assets. use to influence development of strategy and used to make these persons aware and planning but its effect is limited. of their asset related obligations. The assessor is advised to note in the Evidence section why this is the case and the evidence seen. What has the organisation done The organisation has not considered the The need to align the asset management Some of the linkages between the long-All linkages are in place and evidence is The organisation's process(es) surpass Asset nanagement need to ensure that its asset trategy with other organisational term asset management strategy and vailable to demonstrate that, where the standard required to comply with strategy other organisational policies, strategies appropriate, the organisation's asset management strategy is nanagement strategy is appropriately policies and strategies as well as requirements set out in a recognised consistent with other appropriate aligned with the organisation's other stakeholder requirements is understood and stakeholder requirements are management strategy is consistent with standard. organisational policies and organisational policies and strategies or and work has started to identify the defined but the work is fairly well ts other organisational policies and strategies, and the needs of with stakeholder requirements. inkages or to incorporate them in the advanced but still incomplete. strategies. The organisation has also The assessor is advised to note in the stakeholders? drafting of asset management strategy. lentified and considered the Evidence section why this is the case The organisation does not have an asset equirements of relevant stakeholders. and the evidence seen. nanagement strategy. he asset management strategy takes Asset In what way does the The organisation has not considered the The need is understood, and the The long-term asset management The organisation's process(es) surpass nanagement organisation's asset organisation is drafting its asset strategy takes account of the lifecycle o account of the lifecycle of all of its the standard required to comply with strategy management strategy take management strategy is produced with management strategy to address the some, but not all, of its assets, asset assets, asset types and asset systems. requirements set out in a recognised account of the lifecycle of the due regard to the lifecycle of the assets, lifecycle of its assets, asset types and types and asset systems. standard. assets, asset types and asset asset types or asset systems that it asset systems. The assessor is advised to note in the systems over which the nanages. organisation has stewardship? Evidence section why this is the case he organisation does not have an asset and the evidence seen. nanagement strategy. Asset How does the organisation The organisation does not have an The organisation has asset management | The organisation is in the process of Asset management plan(s) are The organisation's process(es) surpass establish and document its asset management identifiable asset management plan(s) plan(s) but they are not aligned with the putting in place comprehensive, established, documented, implemented the standard required to comply with covering asset systems and critical plan(s) management plan(s) across the asset management strategy and documented asset management plan(s) and maintained for asset systems and requirements set out in a recognised life cycle activities of its assets assets. objectives and do not take into hat cover all life cycle activities, clearly critical assets to achieve the asset standard. and asset systems? consideration the full asset life cycle aligned to asset management objectives | management strategy and asset and the asset management strategy. (including asset creation, acquisition, management objectives across all life The assessor is advised to note in the enhancement, utilisation, maintenance cycle phases. Evidence section why this is the case decommissioning and disposal). and the evidence seen.

						Company Name AMP Planning Period		
SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY	(cont)		Asset Management Standard Applied		
Question No.	plan(s)	Question  How has the organisation communicated its plan(s) to all relevant parties to a level of detail appropriate to the receiver's role in their delivery?	Score	Evidence — Summary	User Guidance	Why  Plans will be ineffective unless they are communicated to all those, including contracted suppliers and those who undertake enabling function(s). The plan(s) need to be communicated in a way that is relevant to those who need to use them.	Who  The management team with overall responsibility for the asset management system. Delivery functions and suppliers.	Record/documented Information  Distribution lists for plan(s). Documents derived from plan(s) which detail the receivers role in plan delivery. Evidence of communication.
29	_	How are designated responsibilities for delivery of asset plan actions documented?				The implementation of asset management plan(s) relies on (1) actions being clearly identified, (2) an owner allocated and (3) that owner having sufficient delegated responsibility and authority to carry out the work required. It also requires alignment of actions across the organisation. This question explores how well the plan(s) set out responsibility for delivery of asset plan actions.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers. If appropriate, the performance management team.	The organisation's asset management plan(s).  Documentation defining roles and responsibilities of individuals and organisational departments.
31	management plan(s)	What has the organisation done to ensure that appropriate arrangements are made available for the efficient and cost effective implementation of the plan(s)?  (Note this is about resources and enabling support)				It is essential that the plan(s) are realistic and can be implemented, which requires appropriate resources to be available and enabling mechanisms in place. This question explores how well this is achieved. The plan(s) not only need to consider the resources directly required and timescales, but also the enabling activities, including for example, training requirements, supply chain capability and procurement timescales.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers. If appropriate, the performance management team. If appropriate, the performance management team. Where appropriate the procurement team and service providers working on the organisation's asset-related activities.	The organisation's asset management plan(s).  Documented processes and procedures for the delivery of the asset management plan.
33	planning	What plan(s) and procedure(s) does the organisation have for identifying and responding to incidents and emergency situations and ensuring continuity of critical asset management activities?				Widely used AM practice standards require that an organisation has plan(s) to identify and respond to emergency situations. Emergency plan(s) should outline the actions to be taken to respond to specified emergency situations and ensure continuity of critical asset management activities including the communication to, and involvement of, external agencies. This question assesses if, and how well, these plan(s) triggered, implemented and resolved in the event of an incident. The plan(s) should be appropriate to the level of risk as determined by the organisation's risk assessment methodology. It is also a requirement that relevant personnel are competent and trained.	The manager with responsibility for developing emergency plan(s). The organisation's risk assessment team. People with designated duties within the plan(s) and procedure(s) for dealing with incidents and emergency situations.	The organisation's plan(s) and procedure(s) for dealing with emergencies. The organisation's risk assessments and risk registers.

					Company Name AMP Planning Period		
SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY (cont)		Asset Management Standard Applied		
Question No. 27	Function Asset management plan(s)	Question  How has the organisation communicated its plan(s) to all relevant parties to a level of detail appropriate to the receiver's role in their delivery?	Maturity Level 0 The organisation does not have plan(s) or their distribution is limited to the authors.	OR	there are weaknesses in identifying relevant parties resulting in incomplete	contracted service providers to a level of detail appropriate to their participation or business interests in the delivery of the plan(s) and there is confirmation	Maturity Level 4  The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
29	Asset management plan(s)	How are designated responsibilities for delivery of asset plan actions documented?	The organisation has not documented responsibilities for delivery of asset plan actions.	inconsistently document responsibilities for delivery of plan actions and activities and/or responsibilities and authorities for implementation inadequate and/or	document responsibilities for the delivery of actions but responsibility/authority levels are inappropriate/ inadequate, and/or there are misalignments within the	Asset management plan(s) consistently document responsibilities for the delivery actions and there is adequate detail to enable delivery of actions. Designated responsibility and authority for achievement of asset plan actions is appropriate.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
31	Asset management plan(s)	_	The organisation has not considered the arrangements needed for the effective implementation of plan(s).	place for implementation of asset management plan(s) and is in the process of determining an appropriate approach for achieving this.	place for the implementation of asset management plan(s) but the arrangements are not yet adequately efficient and/or effective. The organisation is working to resolve existing weaknesses.	The organisation's arrangements fully cover all the requirements for the efficient and cost effective implementation of asset management plan(s) and realistically address the resources and timescales required, and any changes needed to functional policies, standards, processes and the asset management information system.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
33	Contingency planning	does the organisation have for identifying and responding to	The organisation has not considered the need to establish plan(s) and procedure(s) to identify and respond to incidents and emergency situations.	arrangements to deal with incidents and emergency situations, but these have been developed on a reactive basis in response to specific events that have	situations are identified. Either appropriate plan(s) and procedure(s) are incomplete for critical activities or they are inadequate. Training/ external alignment may be incomplete.		

	2. DEDOOT CO	ACCET BAABIA CERAFRIT	TUDITY (	4)		Company Name AMP Planning Period		
HEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY (co	ont)		Asset Management Standard Applied		
estion No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
37	Structure, authority and responsibilities	What has the organisation done to appoint member(s) of its management team to be responsible for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s)?				In order to ensure that the organisation's assets and asset systems deliver the requirements of the asset management policy, strategy and objectives responsibilities need to be allocated to appropriate people who have the necessary authority to fulfil their responsibilities. (This question, relates to the organisation's assets eg, para b), s 4.4.1 of PAS 55, making it therefore distinct from the requirement contained in para a), s 4.4.1 of PAS 55).	policy, strategy, objectives and plan(s). People working on asset-related activities.	Evidence that managers with responsibility for the delivery of asset management policy, strategy, objectives and plan(s) have been appointed and hassumed their responsibilities. Evidence may income the organisation's documents relating to its asset management system, organisational charts, job descriptions of post-holders, annual targets/object and personal development plan(s) of post-holders appropriate.
40	Structure, authority and responsibilities	What evidence can the organisation's top management provide to demonstrate that sufficient resources are available for asset management?				context the term 'resources' includes manpower, materials, funding and service provider support.	overall responsibility for asset management. Risk management team. The organisation's managers involved in day-to-day supervision of asset-related activities, such as frontline managers, engineers, foremen and chargehands as appropriate.	Evidence demonstrating that asset management pla and/or the process(es) for asset management pla implementation consider the provision of adequat resources in both the short and long term. Resour include funding, materials, equipment, services provided by third parties and personnel (internal a service providers) with appropriate skills compete and knowledge.
42	Structure, authority and responsibilities	To what degree does the organisation's top management communicate the importance of meeting its asset management requirements?				Widely used AM practice standards require an organisation to communicate the importance of meeting its asset management requirements such that personnel fully understand, take ownership of, and are fully engaged in the delivery of the asset management requirements (eg, PAS 55 s 4.4.1 g).	overall responsibility for asset management. People involved in the delivery of the asset management	Evidence of such activities as road shows, writter bulletins, workshops, team talks and managemen abouts would assist an organisation to demonstratis meeting this requirement of PAS 55.
45	Outsourcing of asset management activities	Where the organisation has outsourced some of its asset management activities, how has it ensured that appropriate controls are in place to ensure the compliant delivery of its organisational strategic plan, and its asset management policy and strategy?				ensure that these outsourced process(es) are under appropriate control to ensure that all the requirements of widely used AM standards (eg, PAS 55) are in place, and the asset management policy, strategy objectives and plan(s) are delivered. This includes ensuring	Top management. The management team that has overall responsibility for asset management. The manager(s) responsible for the monitoring and management of the outsourced activities. People involved with the procurement of outsourced activities. The people within the organisations that are performing the outsourced activities. The people impacted by the outsourced activity.	The organisation's arrangements that detail the compliance required of the outsourced activities. example, this this could form part of a contract or service level agreement between the organisation the suppliers of its outsourced activities. Evidence the organisation has demonstrated to itself that it assurance of compliance of outsourced activities.

Company Name										
					AMP Planning Period					
SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	ATURITY (cont)		Asset Management Standard Applied					
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4			
37	Structure, authority and res ponsibilities	What has the organisation done to appoint member(s) of its management team to be responsible for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s)?	Top management has not considered the need to appoint a person or persons to ensure that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s).	Top management understands the need to appoint a person or persons to ensure that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s).	Top management has appointed an appropriate people to ensure the assets deliver the requirements of the asset management strategy, objectives and plan(s) but their areas of responsibility	The appointed person or persons have full responsibility for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s). They have been given the necessary authority	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.			
40	Structure, authority and responsibilities	What evidence can the organisation's top management provide to demonstrate that sufficient resources are available for asset management?	not considered the resources required to deliver asset management.	The organisations top management understands the need for sufficient resources but there are no effective mechanisms in place to ensure this is the case.	A process exists for determining what resources are required for its asset management activities and in most cases these are available but in some instances resources remain insufficient.	asset management and sufficient resources are available. It can be demonstrated that resources are matched to asset management requirements.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.			
42	Structure, authority and responsibilities	To what degree does the organisation's top management communicate the importance of meeting its asset management requirements?	The organisation's top management has not considered the need to communicate the importance of meeting asset management requirements.		Top management communicates the importance of meeting its asset management requirements but only to parts of the organisation.	management requirements to all relevant parts of the organisation.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.			
45	Outsourcing of asset management activities	Where the organisation has outsourced some of its asset management activities, how has it ensured that appropriate controls are in place to ensure the compliant delivery of its organisational strategic plan, and its asset management policy and strategy?	need to put controls in place.	The organisation controls its outsourced activities on an ad-hoc basis, with little regard for ensuring for the compliant delivery of the organisational strategic plan and/or its asset management policy and strategy.	delivery of some, but not all, aspects of the organisational strategic plan and/or	outsourced activities are appropriately controlled to provide for the compliant delivery of the organisational strategic plan, asset management policy and strategy, and that these controls are integrated into the asset management	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.			

						Company Name		
						AMP Planning Period		
SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY	(cont)		Asset Management Standard Applied		
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
48	Training, awareness and competence	How does the organisation develop plan(s) for the human resources required to undertake	Score	Enderse Summary	oser Gurdanec	There is a need for an organisation to demonstrate that it has considered what resources are required to develop and implement its asset management system.		Evidence of analysis of future work load plan(s) in terms of human resources. Document(s) containing analysis of the organisation's own direct resources and
		asset management activities - including the development and delivery of asset management strategy, process(es), objectives and plan(s)?				There is also a need for the organisation to demonstrate that it has assessed what development plan(s) are required to provide its human resources with the skills and competencies to develop and implement its asset management systems. The timescales over which the plan(s) are relevant should be commensurate with the planning horizons within the asset management strategy considers e.g. if the asset management strategy considers 5, 10 and 15 year time scales then the human resources development plan(s) should align with these. Resources include both 'in house' and external resources who undertake asset management activities.	responsibility for development and recruitment of staff (including HR functions). Staff responsible for training. Procurement officers. Contracted service providers.	contractors resource capability over suitable timescales. Evidence, such as minutes of meetings, that suitable management forums are monitoring human resource development plan(s). Training plan(s), personal development plan(s), contract and service level agreements.
49	Training, awareness and competence	How does the organisation identify competency requirements and then plan, provide and record the training necessary to achieve the competencies?				Widely used AM standards require that organisations to undertake a systematic identification of the asset management awareness and competencies required at each level and function within the organisation. Once identified the training required to provide the necessary competencies should be planned for delivery in a timely and systematic way. Any training provided must be recorded and maintained in a suitable format. Where an organisation has contracted service providers in place then it should have a means to demonstrate that this requirement is being met for their employees. (eg, PAS 55 refers to frameworks suitable for identifying competency requirements).	plan(s). Managers responsible for developing asset management strategy and plan(s). Managers with responsibility for development and recruitment of staff (including HR functions). Staff responsible for training.	Evidence of an established and applied competency requirements assessment process and plan(s) in place to deliver the required training. Evidence that the training programme is part of a wider, co-ordinated asset management activities training and competency programme. Evidence that training activities are recorded and that records are readily available (for both direct and contracted service provider staff) e.g. via organisation wide information system or local records database.
50	Training, awareness and competence	How does the organization ensure that persons under its direct control undertaking asset management related activities have an appropriate level of competence in terms of education, training or experience?				A critical success factor for the effective development and implementation of an asset management system is the competence of persons undertaking these activities. organisations should have effective means in place for ensuring the competence of employees to carry out their designated asset management function(s). Where an organisation has contracted service providers undertaking elements of its asset management system then the organisation shall assure itself that the outsourced service provider also has suitable arrangements in place to manage the competencies of its employees. The organisation should ensure that the individual and corporate competencies it requires are in place and actively monitor, develop and maintain an appropriate balance of these competencies.	developing training programmes. Staff responsible for procurement and service agreements. HR staff and those responsible for recruitment.	Evidence of a competency assessment framework that aligns with established frameworks such as the asset management Competencies Requirements Framework (Version 2.0); National Occupational Standards for Management and Leadership; UK Standard for Professional Engineering Competence, Engineering Council, 2005.

					Company Name		
CHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY (cont)		AMP Planning Period Asset Management Standard Applied		
		7.0021 177 117 1021712171 177			, isset Management Standard Applied		
Auestion No. 48	Function Training, awareness and competence	Question  How does the organisation develop plan(s) for the human resources required to undertake asset management activities - including the development and delivery of asset management strategy, process(es), objectives and plan(s)?	Maturity Level 0  The organisation has not recognised the need for assessing human resources requirements to develop and implement its asset management system.	Maturity Level 1  The organisation has recognised the need to assess its human resources requirements and to develop a plan(s). There is limited recognition of the need to align these with the development and implementation of its asset management system.	Maturity Level 2  The organisation has developed a strategic approach to aligning competencies and human resources to the asset management system including the asset management plan but the work is incomplete or has not been consistently implemented.	Maturity Level 3  The organisation can demonstrate that plan(s) are in place and effective in matching competencies and capabilities to the asset management system including the plan for both internal and contracted activities. Plans are reviewed integral to asset management system process(es).	standard.  The assessor is advised to note in the
49	Training, awareness and competence	How does the organisation identify competency requirements and then plan, provide and record the training necessary to achieve the competencies?	The organisation does not have any means in place to identify competency requirements.	The organisation has recognised the need to identify competency requirements and then plan, provide and record the training necessary to achieve the competencies.	plan(s) and then plan, provide and record appropriate training. It is incomplete or inconsistently applied.	Competency requirements are in place and aligned with asset management plan(s). Plans are in place and effective in providing the training necessary to achieve the competencies. A structured means of recording the competencies achieved is in place.	The organisation's process(es) surpas the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
50	Training, awareness and competence	How does the organization ensure that persons under its direct control undertaking asset management related activities have an appropriate level of competence in terms of education, training or experience?	_	management related activities is not managed or assessed in a structured		Competency requirements are identified and assessed for all persons carrying out asset management related activities - internal and contracted. Requirements are reviewed and staff reassessed at appropriate intervals aligned to asset management requirements.	

						Company Name		
CCUEDIUE 4	2. DEDODE ON	ACCET BAABIA CEBAERIT BAA	TUDITY /-			AMP Planning Period		
2CHEDOLE 1	3: REPORT ON	ASSET MANAGEMENT MA	IURIIY (C	ont)		Asset Management Standard Applied		
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
53	Communication, participation and consultation	How does the organisation ensure that pertinent asset management information is effectively communicated to and from employees and other stakeholders, including contracted service providers?				order to effectively and efficiently comply with and	Top management and senior management representative(s), employee's representative(s), employee's trade union representative(s); contracted service provider management and employee representative(s); representative(s) from the organisation's Health, Safety and Environmental team. Key stakeholder representative(s).	Asset management policy statement prominently displayed on notice boards, intranet and internet; use of organisation's website for displaying asset performance data; evidence of formal briefings to employees, stakeholders and contracted service providers; evidence of inclusion of asset management issues in team meetings and contracted service provider contract meetings; newsletters, etc.
59	Asset Management System documentation	What documentation has the organisation established to describe the main elements of its asset management system and interactions between them?				Widely used AM practice standards require an organisation maintain up to date documentation that ensures that its asset management systems (ie, the systems the organisation has in place to meet the standards) can be understood, communicated and operated. (eg, s 4.5 of PAS 55 requires the maintenance of up to date documentation of the asset management system requirements specified throughout s 4 of PAS 55).	The management team that has overall responsibility for asset management. Managers engaged in asset management activities.	The documented information describing the main elements of the asset management system (process(es)) and their interaction.
62	Information management	What has the organisation done to determine what its asset management information system(s) should contain in order to support its asset management system?				Effective asset management requires appropriate information to be available. Widely used AM standards therefore require the organisation to identify the asset management information it requires in order to support its asset management system. Some of the information required may be held by suppliers.  The maintenance and development of asset management information systems is a poorly understood specialist activity that is akin to IT management but different from IT management. This group of questions provides some indications as to whether the capability is available and applied. Note: To be effective, an asset information management system requires the mobilisation of technology, people and process(es) that create, secure, make available and destroy the information required to support the asset management system.	asset management. Information management team. Operations, maintenance and engineering managers	Details of the process the organisation has employed to determine what its asset information system should contain in order to support its asset management system. Evidence that this has been effectively implemented.
63	Information management	How does the organisation maintain its asset management information system(s) and ensure that the data held within it (them) is of the requisite quality and accuracy and is consistent?					for asset management. Users of the organisational information systems.	The asset management information system, together with the policies, procedure(s), improvement initiatives and audits regarding information controls.

#### Company Name AMP Planning Period SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont) Asset Management Standard Applied Maturity Level 0 Maturity Level 1 Maturity Level 3 Maturity Level 4 Question No. Function Question Maturity Level 2 Communication, How does the organisation The organisation has not recognised the There is evidence that the pertinent The organisation has determined Two way communication is in place The organisation's process(es) surpass participation and ensure that pertinent asset need to formally communicate any asset asset management information to be pertinent information and relevant between all relevant parties, ensuring the standard required to comply with consultation management information is management information. shared along with those to share it with parties. Some effective two way that information is effectively requirements set out in a recognised effectively communicated to and is being determined. communication is in place but as yet not communicated to match the standard. from employees and other all relevant parties are clear on their requirements of asset management stakeholders, including roles and responsibilities with respect to strategy, plan(s) and process(es). The assessor is advised to note in the contracted service providers? asset management information. Pertinent asset information Evidence section why this is the case requirements are regularly reviewed. and the evidence seen. 59 What documentation has the Asset The organisation has not established The organisation is aware of the need to The organisation in the process of The organisation has established The organisation's process(es) surpass Management documentation that comprehensively organisation established to put documentation in place and is in the documenting its asset management documentation that describes the main the standard required to comply with describe the main elements of its elements of the asset management process of determining how to document system and has documentation in place describes all the main elements of its requirements set out in a recognised System documentation asset management system and system. the main elements of its asset that describes some, but not all, of the asset management system and the standard. interactions between them? management system. main elements of its asset management interactions between them. The system and their interaction. documentation is kept up to date. The assessor is advised to note in the Evidence section why this is the case and the evidence seen. 62 Information What has the organisation done The organisation has not considered The organisation is aware of the need to The organisation has developed a The organisation has determined what The organisation's process(es) surpass management to determine what its asset what asset management information is determine in a structured manner what structured process to determine what its asset information system should the standard required to comply with management information required. its asset information system should its asset information system should contain in order to support its asset requirements set out in a recognised system(s) should contain in order contain in order to support its asset contain in order to support its asset management system. The requirements standard. to support its asset management management system and is in the management system and has relate to the whole life cycle and cover process of deciding how to do this. commenced implementation of the nformation originating from both The assessor is advised to note in the nternal and external sources. Evidence section why this is the case and the evidence seen. 63 Information How does the organisation here are no formal controls in place or The organisation is aware of the need The organisation has developed a The organisation has effective controls The organisation's process(es) surpass management maintain its asset management controls are extremely limited in scope for effective controls and is in the controls that will ensure the data held is in place that ensure the data held is of he standard required to comply with information system(s) and ensure and/or effectiveness. process of developing an appropriate of the requisite quality and accuracy and the requisite quality and accuracy and is requirements set out in a recognised consistent. The controls are regularly that the data held within it is consistent and is in the process of standard. control process(es). (them) is of the requisite quality mplementing them. reviewed and improved where and accuracy and is consistent? The assessor is advised to note in the necessary. Evidence section why this is the case and the evidence seen.

						Company Name		
				<i>(</i> )		AMP Planning Period		
SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY	(cont)		Asset Management Standard Applied		
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
64	Information management	How has the organisation's ensured its asset management information system is relevant to its needs?	Score	Evidence Summary	oser outdance	Widely used AM standards need not be prescriptive about the form of the asset management information system, but simply require that the asset management information system is appropriate to the organisations needs, can be effectively used and can supply information which is consistent and of the requisite quality and accuracy.	The organisation's strategic planning team. The management team that has overall responsibility for asset management. Information management team. Users of the organisational information systems.	The documented process the organisation employs to ensure its asset management information system aligns with its asset management requirements. Minutes of information systems review meetings involving users.
69	process(es)	How has the organisation documented process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle?				Risk management is an important foundation for proactive asset management. Its overall purpose is to understand the cause, effect and likelihood of adverse events occurring, to optimally manage such risks to an acceptable level, and to provide an audit trail for the management of risks. Widely used standards require the organisation to have process(es) and/or procedure(s) in place that set out how the organisation identifies and assesses asset and asset management related risks. The risks have to be considered across the four phases of the asset lifecycle (eg, para 4.3.3 of PAS 55).	The top management team in conjunction with the organisation's senior risk management representatives. There may also be input from the organisation's Safety, Health and Environment team. Staff who carry out risk identification and assessment.	The organisation's risk management framework and/or evidence of specific process(es) and/ or procedure(s) that deal with risk control mechanisms. Evidence that the process(es) and/or procedure(s) are implemented across the business and maintained. Evidence of agendas and minutes from risk management meetings. Evidence of feedback in to process(es) and/or procedure(s) as a result of incident investigation(s). Risk registers and assessments.
79	Use and maintenance of asset risk information	How does the organisation ensure that the results of risk assessments provide input into the identification of adequate resources and training and competency needs?				risk assessments are considered and that adequate resource (including staff) and training is identified to	Staff responsible for risk assessment and those responsible for developing and approving resource and training plan(s). There may also be input from the organisation's Safety, Health and Environment team.	The organisations risk management framework. The organisation's resourcing plan(s) and training and competency plan(s). The organisation should be able to demonstrate appropriate linkages between the content of resource plan(s) and training and competency plan(s) to the risk assessments and risk control measures that have been developed.
82	Legal and other requirements	What procedure does the organisation have to identify and provide access to its legal, regulatory, statutory and other asset management requirements, and how is requirements incorporated into the asset management system?				In order for an organisation to comply with its legal, regulatory, statutory and other asset management requirements, the organisation first needs to ensure that it knows what they are (eg, PAS 55 specifies this in s 4.4.8). It is necessary to have systematic and auditable mechanisms in place to identify new and changing requirements. Widely used AM standards also require that requirements are incorporated into the asset management system (e.g. procedure(s) and process(es))	Top management. The organisations regulatory team. The organisation's legal team or advisors. The management team with overall responsibility for the asset management system. The organisation's health and safety team or advisors. The organisation's policy making team.	The organisational processes and procedures for ensuring information of this type is identified, made accessible to those requiring the information and is incorporated into asset management strategy and objectives
88	Life Cycle Activities	How does the organisation establish implement and maintain process(es) for the implementation of its asset management plan(s) and control of activities across the creation, acquisition or enhancement of assets. This includes design, modification, procurement, construction and commissioning activities?				Life cycle activities are about the implementation of asset management plan(s) i.e. they are the "doing" phase. They need to be done effectively and well in order for asset management to have any practical meaning. As a consequence, widely used standards (eg, PAS 55 s 4.5.1) require organisations to have in place appropriate process(es) and procedure(s) for the implementation of asset management plan(s) and control of lifecycle activities. This question explores those aspects relevant to asset creation.	Asset managers, design staff, construction staff and project managers from other impacted areas of the business, e.g. Procurement	Documented process(es) and procedure(s) which are relevant to demonstrating the effective management and control of life cycle activities during asset creation, acquisition, enhancement including design, modification, procurement, construction and commissioning.

					Company Name		
SCHEDULE 13	R. REPORT ON	ASSET MANAGEMENT MA	TURITY (cont)		AMP Planning Period Asset Management Standard Applied		
SCHEDOLL 1	J. N.E. OKT OIL	ASSET WARRAGEWENT WA	TOTALL (COINT)		Asset Munagement Standard Applied		
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
64	_	information system is relevant to its needs?	The organisation has not considered the need to determine the relevance of its management information system. At present there are major gaps between what the information system provides and the organisations needs.	The organisation understands the need to ensure its asset management information system is relevant to its needs and is determining an appropriate means by which it will achieve this. At present there are significant gaps between what the information system provides and the organisations needs.	The organisation has developed and is implementing a process to ensure its asset management information system is relevant to its needs. Gaps between what the information system provides and the organisations needs have been identified and action is being taken to close them.	The organisation's asset management information system aligns with its asset management requirements. Users can confirm that it is relevant to their needs.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
69	process(es)	documented process(es) and/or procedure(s) for the identification and assessment of asset and asset management	The organisation has not considered the need to document process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle.	The organisation is aware of the need to document the management of asset related risk across the asset lifecycle. The organisation has plan(s) to formally document all relevant process(es) and procedure(s) or has already commenced this activity.	The organisation is in the process of documenting the identification and assessment of asset related risk across the asset lifecycle but it is incomplete or there are inconsistencies between approaches and a lack of integration.	Identification and assessment of asset related risk across the asset lifecycle is fully documented. The organisation can demonstrate that appropriate documented mechanisms are integrated across life cycle phases and are being consistently applied.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
79	asset risk information	How does the organisation ensure that the results of risk assessments provide input into the identification of adequate resources and training and competency needs?	The organisation has not considered the need to conduct risk assessments.	The organisation is aware of the need to consider the results of risk assessments and effects of risk control measures to provide input into reviews of resources, training and competency needs. Current input is typically ad-hoc and reactive.	The organisation is in the process ensuring that outputs of risk assessment are included in developing requirements for resources and training. The implementation is incomplete and there are gaps and inconsistencies.	Outputs from risk assessments are consistently and systematically used as inputs to develop resources, training and competency requirements. Examples and evidence is available.	
82	requirements	organisation have to identify and provide access to its legal,	need to identify its legal, regulatory, statutory and other asset management requirements.	The organisation identifies some its legal, regulatory, statutory and other asset management requirements, but this is done in an ad-hoc manner in the absence of a procedure.	The organisation has procedure(s) to identify its legal, regulatory, statutory and other asset management requirements, but the information is not kept up to date, inadequate or inconsistently managed.	Evidence exists to demonstrate that the organisation's legal, regulatory, statutory and other asset management requirements are identified and kept up to date. Systematic mechanisms for identifying relevant legal and statutory requirements.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.
88		establish implement and maintain process(es) for the implementation of its asset management plan(s) and control of activities across the creation,	The organisation does not have process(es) in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning.	The organisation is aware of the need to have process(es) and procedure(s) in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning but currently do not have these in place (note: procedure(s) may exist but they are inconsistent/incomplete).	The organisation is in the process of putting in place process(es) and procedure(s) to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning. Gaps and inconsistencies are being addressed.	Effective process(es) and procedure(s) are in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning.	The organisation's process(es) surpass the standard required to comply with requirements set out in a recognised standard.  The assessor is advised to note in the Evidence section why this is the case and the evidence seen.

						Company Name		
						AMP Planning Period		
SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MA	TURITY	(cont)		Asset Management Standard Applied		
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
91	Life Cycle	How does the organisation				Having documented process(es) which ensure the asset	Asset managers, operations managers, maintenance	Documented procedure for review. Documented
	Activities	ensure that process(es) and/or				management plan(s) are implemented in accordance	managers and project managers from other impacted	procedure for audit of process delivery. Records of
		procedure(s) for the				with any specified conditions, in a manner consistent	areas of the business	previous audits, improvement actions and documented
		implementation of asset				with the asset management policy, strategy and		confirmation that actions have been carried out.
		management plan(s) and control				objectives and in such a way that cost, risk and asset		
		of activities during maintenance				system performance are appropriately controlled is		
		(and inspection) of assets are				critical. They are an essential part of turning intention		
		sufficient to ensure activities are				into action (eg, as required by PAS 55 s 4.5.1).		
		carried out under specified						
		conditions, are consistent with						
		asset management strategy and						
		control cost, risk and						
95	Performance and	How does the organisation				Widely used AM standards require that organisations	A broad cross-section of the people involved in the	Functional policy and/or strategy documents for
		measure the performance and				establish implement and maintain procedure(s) to	organisation's asset-related activities from data input	performance or condition monitoring and measurement.
		condition of its assets?					to decision-makers, i.e. an end-to end assessment.	The organisation's performance monitoring frameworks,
						of assets and asset systems. They further set out		balanced scorecards etc. Evidence of the reviews of
						requirements in some detail for reactive and proactive	parties as appropriate.	any appropriate performance indicators and the action
						monitoring, and leading/lagging performance indicators		lists resulting from these reviews. Reports and trend
						together with the monitoring or results to provide input		analysis using performance and condition information.
						to corrective actions and continual improvement. There		Evidence of the use of performance and condition
						is an expectation that performance and condition		information shaping improvements and supporting
						monitoring will provide input to improving asset		asset management strategy, objectives and plan(s).
						management strategy, objectives and plan(s).		
99	Investigation of	How does the organisation				Widely used AM standards require that the organisation	The organisation's safety and environment	Process(es) and procedure(s) for the handling,
33		ensure responsibility and the				establishes implements and maintains process(es) for	management team. The team with overall	investigation and mitigation of asset-related failures,
		authority for the handling,				the handling and investigation of failures incidents and		incidents and emergency situations and non
		investigation and mitigation of					People who have appointed roles within the asset-	conformances. Documentation of assigned
		asset-related failures, incidents				expectations. Specifically this question examines the	related investigation procedure, from those who carry	responsibilities and authority to employees. Job
		and emergency situations and				requirement to define clearly responsibilities and	out the investigations to senior management who	Descriptions, Audit reports. Common communication
		non conformances is clear,					review the recommendations. Operational controllers	systems i.e. all Job Descriptions on Internet etc.
		unambiguous, understood and				unambiguously to relevant people including external	responsible for managing the asset base under fault	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		communicated?				stakeholders if appropriate.	conditions and maintaining services to consumers.	
							Contractors and other third parties as appropriate.	
105	Audit	What has the organisation done				This question seeks to explore what the organisation	The management team responsible for its asset	The organisation's asset-related audit procedure(s).
103		to establish procedure(s) for the				has done to comply with the standard practice AM audit		The organisation's asset-related addit procedure(s).  The organisation's methodology(s) by which it
		audit of its asset management				requirements (eg, the associated requirements of PAS		determined the scope and frequency of the audits and
						55 s 4.6.4 and its linkages to s 4.7).	teams, together with key staff responsible for asset	the criteria by which it identified the appropriate audit
		system (process(es))?				55 5 4.0.4 and its inikages to 5 4.7].	management. For example, Asset Management	personnel. Audit schedules, reports etc. Evidence of
							-	
								the procedure(s) by which the audit results are presented, together with any subsequent
								communications. The risk assessment schedule or risk
								registers.

#### Company Name AMP Planning Period SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont) Asset Management Standard Applied Question No. Function Question Maturity Level 0 Maturity Level 1 Maturity Level 2 Maturity Level 3 Maturity Level 4 Life Cycle How does the organisation The organisation does not have The organisation is aware of the need to The organisation is in the process of The organisation has in place The organisation's process(es) surpass Activities process(es)/procedure(s) in place to rocess(es) and procedure(s) to manage ensure that process(es) and/or have process(es) and procedure(s) in putting in place process(es) and the standard required to comply with control or manage the implementation of place to manage and control the and control the implementation of asset procedure(s) for the procedure(s) to manage and control the requirements set out in a recognised mplementation of asset asset management plan(s) during this implementation of asset management implementation of asset management management plan(s) during this life management plan(s) and control life cycle phase. plan(s) during this life cycle phase but plan(s) during this life cycle phase. They cycle phase. They include a process, of activities during maintenance currently do not have these in place include a process for confirming the which is itself regularly reviewed to The assessor is advised to note in the (and inspection) of assets are and/or there is no mechanism for process(es)/procedure(s) are effective ensure it is effective, for confirming the Evidence section why this is the case and the evidence seen. sufficient to ensure activities are confirming they are effective and where and if necessary carrying out process(es)/ procedure(s) are effective carried out under specified needed modifying them. modifications. and if necessary carrying out conditions, are consistent with modifications. asset management strategy and control cost, risk and Performance and How does the organisation he organisation has not considered The organisation recognises the need for The organisation is developing coherent Consistent asset performance he organisation's process(es) surpass condition measure the performance and now to monitor the performance and monitoring asset performance but has asset performance monitoring linked to monitoring linked to asset management he standard required to comply with nonitoring condition of its assets? condition of its assets. not developed a coherent approach. asset management objectives. Reactive objectives is in place and universally equirements set out in a recognised Measures are incomplete, predominantly and proactive measures are in place. ised including reactive and proactive standard. Use is being made of leading indicators reactive and lagging. There is no measures. Data quality management linkage to asset management objectives. and analysis. Gaps and inconsistencies and review process are appropriate. The assessor is advised to note in the vidence of leading indicators and Evidence section why this is the case analysis. and the evidence seen. nvestigation of How does the organisation The organisation has not considered the The organisation understands the The organisation are in the process of The organisation have defined the he organisation's process(es) surpass asset-related nsure responsibility and the need to define the appropriate requirements and is in the process of defining the responsibilities and ppropriate responsibilities and he standard required to comply with failures, incidents authority for the handling, esponsibilities and the authorities. determining how to define them. authorities with evidence. Alternatively uthorities and evidence is available to equirements set out in a recognised nvestigation and mitigation of how that these are applied across the there are some gaps or inconsistencies tandard. nonconformities asset-related failures, incidents in the identified business and kept up to date. and emergency situations and responsibilities/authorities. The assessor is advised to note in the Evidence section why this is the case non conformances is clear, unambiguous, understood and and the evidence seen. communicated? 105 Audit What has the organisation done | The organisation has not recognised the | The organisation understands the need | The organisation is establishing its audit The organisation can demonstrate that The organisation's process(es) surpass to establish procedure(s) for the need to establish procedure(s) for the for audit procedure(s) and is determining procedure(s) but they do not yet cover its audit procedure(s) cover all the ne standard required to comply with all the appropriate asset-related audit of its asset management audit of its asset management system. the appropriate scope, frequency and appropriate asset-related activities and requirements set out in a recognised methodology(s). system (process(es))? activities. the associated reporting of audit results. standard. Audits are to an appropriate level of detail and consistently managed. The assessor is advised to note in the Evidence section why this is the case and the evidence seen.

						Company Name		
						AMP Planning Period		
SCHEDULE 1	3. REPORT ON	ASSET MANAGEMENT MA	TURITY (co	ont)		Asset Management Standard Applied		
JCHEDOLL 1	5. KEI OKI OK	7,5521 10,7,10,7,62,17,2,171 10,2		J.,		Asset Wanagement Standard Applied		
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
109	Corrective & Preventative action	How does the organisation instigate appropriate corrective and/or preventive actions to eliminate or prevent the causes of identified poor performance				_	planning and managing corrective and preventive	programmes and projects. Recorded changes to asset management procedure(s) and process(es). Condition
		and non conformance?				are only useful if appropriate actions are taken as a result to assess changes to a businesses risk profile and ensure that appropriate arrangements are in place should a recurrence of the incident happen. Widely used AM standards also require that necessary changes arising from preventive or corrective action are made to the asset management system.		and performance reviews. Maintenance reviews
113	Continual Improvement	How does the organisation achieve continual improvement in the optimal combination of costs, asset related risks and the performance and condition of assets and asset systems across the whole life cycle?				Widely used AM standards have requirements to establish, implement and maintain process(es)/procedure(s) for identifying, assessing, prioritising and implementing actions to achieve continual improvement. Specifically there is a requirement to demonstrate continual improvement in optimisation of cost risk and performance/condition of assets across the life cycle. This question explores an organisation's capabilities in this area—looking for systematic improvement mechanisms rather that reviews and audit (which are separately examined).	The top management of the organisation. The manager/team responsible for managing the organisation's asset management system, including its continual improvement. Managers responsible for policy development and implementation.	Records showing systematic exploration of improvement. Evidence of new techniques being explored and implemented. Changes in procedure(s) and process(es) reflecting improved use of optimisation tools/techniques and available information. Evidence of working parties and research.
115	Continual	How does the organisation seek and acquire knowledge about new asset management related technology and practices, and evaluate their potential benefit to the organisation?				One important aspect of continual improvement is where an organisation looks beyond its existing boundaries and knowledge base to look at what 'new things are on the market'. These new things can include equipment, process(es), tools, etc. An organisation which does this (eg, by the PAS 55 s 4.6 standards) will be able to demonstrate that it continually seeks to expand its knowledge of all things affecting its asset management approach and capabilities. The organisation will be able to demonstrate that it identifies any such opportunities to improve, evaluates them for suitability to its own organisation and implements them as appropriate. This question explores an organisation's approach to this activity.	continual improvement. People who monitor the various items that require monitoring for 'change'. People that implement changes to the organisation's policy, strategy, etc. People within an organisation with responsibility for investigating, evaluating, recommending and implementing new tools and techniques, etc.	Research and development projects and records, benchmarking and participation knowledge exchange professional forums. Evidence of correspondence relating to knowledge acquisition. Examples of change implementation and evaluation of new tools, and techniques linked to asset management strategy and objectives.

CHEDULE 1	.3: REPORT OI	N ASSET MANAGEMENT MA	TURITY (cont)		AMP Planning Period Asset Management Standard Applied		
Question No.	Function	Question	Maturity Love LO	Maturitu Loval 1	Maturity Laval 2	Maturitu Laval 2	Maturity Level 4
109	Corrective & Preventative action	How does the organisation instigate appropriate corrective and/or preventive actions to eliminate or prevent the causes of identified poor performance and non conformance?	Maturity Level 0  The organisation does not recognise the need to have systematic approaches to instigating corrective or preventive actions.	Maturity Level 1  The organisation recognises the need to have systematic approaches to instigating corrective or preventive actions. There is ad-hoc implementation for corrective actions to address failures of assets but not the asset management system.	instigation of preventive and corrective actions to address root causes of non compliance or incidents identified by investigations, compliance evaluation or	Maturity Level 3  Mechanisms are consistently in place and effective for the systematic instigation of preventive and corrective actions to address root causes of non compliance or incidents identified by investigations, compliance evaluation or audit.	The organisation's process(es) surp the standard required to comply wit requirements set out in a recognise standard.
113	Continual Improvement	How does the organisation achieve continual improvement in the optimal combination of costs, asset related risks and the performance and condition of assets and asset systems across the whole life cycle?		A Continual Improvement ethos is recognised as beneficial, however it has just been started, and or covers partially the asset drivers.	assets managed across the whole life cycle but it is not yet being	continuous improvement process(es) which include consideration of cost risk, performance and condition for assets managed across the whole life cycle are being systematically applied.	The organisation's process(es) surp the standard required to comply wit requirements set out in a recognise standard.  The assessor is advised to note in t Evidence section why this is the cas and the evidence seen.
115	Continual Improvement	How does the organisation seek and acquire knowledge about new asset management related technology and practices, and evaluate their potential benefit to the organisation?	management related technology or practices.	The organisation is inward looking, however it recognises that asset management is not sector specific and other sectors have developed good practice and new ideas that could apply. Ad-hoc approach.		The organisation actively engages internally and externally with other asset management practitioners, professional bodies and relevant conferences. Actively investigates and evaluates new practices and evolves its asset management activities using appropriate developments.	requirements set out in a recognise standard.  The assessor is advised to note in t

## **Schedule 14** Mandatory Explanatory Notes

- 1. This Schedule requires GTBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.20, and 2.5.1.
- 2. This Schedule is mandatory—GTBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 12 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
- 3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for GTBs to give additional explanation of disclosed information should they elect to do so.

#### Mandatory explanatory notes

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with clause 2.7.1(2).

Box 1: Expl	lanatory comment on return on invest	ment	
[Insert te	ext here]		
_	-		

### Regulatory Profit (Schedule 3)

- 5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include
  - a description of material items included in 'other regulatory line income' other than gains and losses on asset sales, as disclosed in Schedule 3(i)
  - 5.2 information on reclassified items in accordance with clause 2.7.1(2).

Box 2: Explanatory comment on reg [Insert text here]	ulatory profit		

Merger and acquisition expenses (Schedule 3(iv))

6. If the GTB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-

- 6.1 information on reclassified items in accordance with clause 2.7.1(2)
- any other commentary on the benefits of the merger and acquisition expenditure to the GTB.

Box 3: Explanatory comment on merger and acquisition expenditure
[Insert text here]

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with clause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward) [Insert text here]

Regulatory tax allowance: disclosure of permanent differences (Schedule 5a(i))

- 8. In the box below, provide descriptions and workings of the following items, as recorded in the asterisked categories in of Schedule 5a(i)-
  - 8.1 Income not included in regulatory profit / (loss) before tax but taxable
  - 8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible
  - 8.3 Income included in regulatory profit / (loss) before tax but not taxable
  - 8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax

**Box 5: Regulatory tax allowance: permanent differences** [Insert text here]

Regulatory tax allowance: disclosure of temporary differences (Schedule 5a(ii))

9. In the box below, provide descriptions and workings of items recorded in the asterisked category 'Tax effect of other temporary differences' in Schedule 5a(ii)

130
Box 6: Temporary differences
[Insert text here]
Related party transactions: disclosure of related party transactions (Schedule 5b)
10. In the box below, provide descriptions of related party transactions beyond those disclosed in Schedule 5b including identification and descriptions as to the nature of directly attributable costs disclosed under clause 2.3.7(2)(b).
Box 7: Related party transactions
[Insert text here]
Cost allocation (Schedule 5d)
11. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with clause 2.7.1(2).
Box 8: Cost allocation
[Insert text here]
Asset allocation (Schedule 5e)
12. In the box below, comment on asset allocation as disclosed in Schedule 5e. This
comment must include information on reclassified items in accordance with clause
2.7.1(2).
Box 9: Commentary on asset allocation
[Insert text here]

Capital Expenditure for the Disclosure Year (Schedule 6a)

In the box below, comment on capital expenditure for the disclosure year, as 13. disclosed in Schedule 6a. This comment must include-

13.1	a description of the materiality threshold applied to identify material projects
	and programmes described in Schedule 6a;

13.2 information on reclassified items in accordance with clause 2.7.1(2)

Box 10: Explanation of capital expenditure for the disclosure year	
[Insert text here]	

Operational Expenditure for the Disclosure Year (Schedule 6b)

- 14. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
  - 14.1 Commentary on assets replaced or renewed with asset replacement and renewal operating expenditure, as reported Schedule 6b(i)
  - 14.2 Information on reclassified items in accordance with clause 2.7.1(2)
  - 14.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 11: Explanation of operational expenditure for the disclosure year [Insert text here]	

Variance between forecast and actual expenditure (Schedule 7)

15. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with clause 2.7.1(2).

Box 12: Explanatory comment on variance in actual to forecast expenditure	
[Insert text here]	

Information relating to revenues and quantities for the disclosure year

16. In the box below please explain reasons for any material differences between target revenue disclosed before the start of the pricing year in accordance with clauses 2.4.1 and 2.4.3(3), and total billed line charge revenue for the disclosure year as disclosed in Schedule 8.

Box 13: Explanatory comment relating to revenue for the disclosure year
[Insert text here]

17. If prices or price category codes (as applicable) have been changed in a disclosure year, please explain in the box below the effect of this on the allocation of quantities and revenues between connection types or contract types (as applicable) disclosed in Schedule 8.

Box 14: Explanatory comment relating to changed prices or price category codes [Insert text here]

Network Reliability for the Disclosure Year (Schedule 10a)

18. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10a.

Box 15: Commentary on network reliability for the disclosure year [Insert text here]

#### Insurance cover

- 19. In the box below provide details of any insurance cover for the assets, including-
  - 19.1 The GTB's approaches and practices in regard to the insurance of assets, including the level of insurance;
  - 19.2 In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 16: Explanation of insurance cover	
[Insert text here]	
•	-
	-

## Schedule 14a Mandatory Explanatory Notes on Forecast Information

- 1. This Schedule requires GTBs to provide explanatory notes to reports prepared in accordance with clause 2.6.5.
- 2. This Schedule is mandatory. GTBs must provide the explanatory comment specified below, in accordance with clause 2.7.2. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the disclosure year, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts [Insert text here]

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

4. In the box below, comment on the difference between nominal and constant price operational expenditure for the disclosure year, as disclosed in Schedule 11b.

**Box2: Commentary on difference between nominal and constant price operational expenditure forecasts** [Insert text here]

# Schedule 14b Mandatory Explanatory Notes on Transitional Financial Information

- 1. This Schedule provides for GTBs to provide explanatory notes to the transitional financial information disclosed in accordance with clauses 2.12.1 and 2.12.5.
- 2. This Schedule is mandatory—GTBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. This information is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

Initial RAB adjustment (Schedule 5h)

3. In the box below, comment on adjustments to the initial RAB as disclosed in Schedule 5h.

Box 5: Commentary on adjustments to the initial RAB	
[Insert text here]	

Tax effect of other temporary differences

4. In the box below provide explanatory comment on the tax effect of other temporary differences for the disclosure years ending 2010, 2011, and 2012 (as reported in Schedule 4d(vi)).

Box2: Commentary on tax effect of other temporary differences (disclosure years 2010, 2011, and 2012) [Insert text here]

Related party transactions (Vector)

5. For Vector, to the extent that any change in regulatory profit and ROI reported for 2013 (compared to that reported for 2012) is attributable to the change in treatment of related party transactions, provide an explanation of the change in the box below.

Box 2: Change in regulatory profit and ROI due to change in treatment of related party transactions
[Insert text here]

6. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with clause 2.7.1(2) for disclosure years 2011 and 2012.

Box 3: Commentary on asset allocation [Insert text here]	

## **Schedule 15 Voluntary Explanatory Notes**

- 1. This Schedule enables GTBs to provide, should they wish to
  - additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.20, 2.5.1, 2.5.2, and 2.6.5;
  - information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
- 2. Information in this Schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8
- 3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information	
[Insert text below]	
	ı

# Schedule 16 Definitions of Terms used in Schedules 1 to 15

Term	Definition
% of asset forecast to be replaced in next 5 years	% of asset quantity forecast to be replaced in next 5 years consistent with the capital expenditure forecast
% variance	means- $q = \frac{a-b}{b} \times 100$
	where:
	a = actual expenditure
	b = forecast expenditure
2009 authorisation assets	has the meaning set out in the IM determination
2009 disclosed assets	has the meaning set out in the IM determination
25th percentile estimate	means the 25th percentile estimate for the range of the mid-point post tax WACC or mid-point vanilla WACC determined by the Commission in accordance with clause 2.4.7 of the IM determination
75th percentile estimate	means the 75th percentile estimate for the range of the mid-point post tax WACC or mid-point vanilla WACC determined by the Commission in accordance with clause 2.4.7 of the IM determination
Actual controllable opex	has the meaning set out in the IM determination
Actual expenditure	means, in relation to-  (a) a disclosure year, expenditure for the disclosure year  (b) the regulatory period, expenditure for the disclosure years from the start of the regulatory period to the current disclosure year
Adjusted depreciation	has the meaning set out in the IM determination

Adjustment resulting from	means-
asset allocation	(a) in relation to the works under construction roll-forward, the change in works under construction resulting from a change in asset allocation assumptions for assets included in works under construction, where increases in the value of works under construction are positive and decreases are negative
	(b) in all other instances, the value of $\it q$ calculated using the following formula-
	q = a - (b - c + d + e - f + g)
	where- $a$ = total closing RAB value $b$ = total opening RAB value $c$ = total depreciation $d$ = total CPI revaluations $e$ = assets commissioned $f$ = asset disposals
	g = lost and found assets adjustment
	The formula must be calculated using component values that relate to the RAB. These component values are the values that result from the application of clause 2.1.1 of the IM determination
Adjustment to reinstate 2009 modified asset values to unallocated amounts	means the value of the adjustment required to the 2009 modified asset values so the resultant value represents the unallocated 2009 modified asset values
All other projects or programmes	means, within an expenditure category, the total of projects and programmes that are not material projects and programmes.
Allocator metric	has the meaning set out in the IM determination
Allocator type	has the meaning set out in the IM determination
Allowed controllable opex	has the meaning set out in the IM determination
Arm's-length deduction	has the meaning set out in the IM determination
Assets acquired from a regulated supplier	<ul> <li>(a) in relation to the unallocated RAB, the sum of value of assets acquired from another regulated supplier as determined in accordance with clause 2.2.11(1)(e) of the IM determination;</li> <li>(b) in relation to the RAB, the sum of value of the assets (as determined in accordance with paragraph (a)) which is allocated to the gas transmission services in accordance with clause 2.1.1 of the IM determination</li> </ul>

Asset age	means, in relation to the asset age disclosure requirements in Schedule 16, the number of assets at the end of the most recent disclosure year excluding stores and spares, categorised by asset class and the disclosure year in which the asset was originally commissioned on the network. If the original year in which the asset was commissioned is not known, then  • the commissioning year categorisation may be made using-  o an estimated commissioning date (the use of estimates should be reflected in the data accuracy rating disclosed in the column 'data accuracy')  o a default date (the number of assets for which default dates are used is to be disclosed in the column "No. with default dates")  • the asset is not categorised by commissioning date (the number of assets not categorised by commissioning date is entered in the "No. with age unknown" column)
Asset category transfers	means the value of an asset transferred between asset categories
Asset condition at end of year (percentage by grade)	means the proportion of the quantity of each asset class assessed against the asset condition categories (grade 1 to 4), reflecting the likelihood of short, medium or longer term intervention. Suppliers are able to apply their own criteria for intervention when populating the table
Asset disposals	means- (a) in relation to the unallocated RAB, the sum of unallocated opening RAB values less regulatory depreciation of disposed assets, as determined in accordance with input methodologies applicable to that asset in the IM determination; (b) in relation to the RAB, the value (as determined in accordance with paragraph (a)) which was allocated to gas transmission services in accordance with clause 2.1.1 of the IM determination
Asset disposals (other than below)	means asset disposals other than asset disposals to a regulated supplier and asset disposals to a related party
Asset disposals to a regulated supplier	means asset disposals disposed of to a regulated supplier
Asset disposals to a related party	means asset disposals disposed of to a related party
Assets acquired from a regulated supplier	means- (a) in relation to the unallocated RAB, the sum of value of assets acquired from a related party as determined in accordance with clauses 2.2.11(1)(f) and (g) of the IM determination; (b) in relation to the RAB, means the sum of value of the assets (as determined in accordance with paragraph (a)) which is allocated to the gas transmission services in accordance with clause 2.1.1 of the IM determination
Assets commissioned (other than below)	means assets commissioned other than assets acquired from a regulated supplier and assets acquired from a related party

Assets or assets with changes	means a description of assets or groups of assets where the supplier has	
to depreciation	changed the asset(s)' depreciation profile or the asset(s) was commissioned	
	during the disclosure year; and at least one of the following applies-	
	(a) the asset(s) is a reduced life asset or dedicated asset(s) as those	
	terms are used in clause 2.2.8(5) of the IM Determination	
	(4,7	
	(b) the asset(s) depreciation profile was changed or set in accordance with the CPP process	
	(c) the asset(s) physical service life potential was determined by an engineer in accordance with clause 2.2.8(5) of the IM Determination	
	(d) the GTB chooses to disclose details about the asset(s) depreciation profile	
	the asset is a composite asset (as that term is used in clause 2.2.8(5) of the IM Determination) and at least one of the clauses (a) to (d) above applies to one of its component assets	
Attribution rate	means-	
Attribution rate	_	
	$q = \frac{a \times b}{c}$	
	c	
	where:	
	a = average opening and closing RAB values	
	$b_{\parallel}$ = a leverage rate of 44%	
	$c_{\parallel}$ = total book value of interest bearing debt	
Average opening and closing	means-	
RAB values	a+b	
	$q = \frac{a+b}{2}$	
	where:	
	a = opening RAB value	
	b = closing RAB value	
Balancing gas costs	means a cost or credit specified in clause 3.1.3(c) of the IM determination	
Basis for determining value	means the basis for determining the value of the related party transaction in accordance with clause 2.3.6 and 2.3.7 of this determination	
Billed quantities	means the quantities associated with price components upon which the consumer's bill for gas transmission services is based, expressed in the units of measure used by the GTB for setting prices (for example volumes of gas delivered in GJ).	
Book value	means-	
	(a) in relation to the issue date, the book value in New Zealand dollars of	
	a qualifying debt or non-qualifying debt on the issue date	
	(b) in relation to the date of financial statements, the book value in New	
	Zealand dollars of a qualifying debt or non-qualifying debt as at the	
	end of the period of the GTB's latest general purpose financial	
	statements	

in relation to expenditure, means operational expenditure associated with the following corporate activities-
HR and training (other than operational training)
finance and regulation including compliance activities, valuations and auditing
CEO and director costs
legal services
<ul> <li>consulting services (excluding engineering/technical consulting)</li> </ul>
property management
corporate communications
corporate IT
industry liaison and participation
commercial activities including pricing, billing, revenue collection and marketing
liaison with shippers and welded parties
means the value of capital contributions that are paid to the GTB in relation
to asset relocation expenditure
means the value of capital contributions that are paid to the GTB in relation to asset replacement and renewal expenditure
means the value of capital contributions that are paid to the GTB in relation to consumer connection expenditure
means the value of capital contributions that are paid to the GTB in relation to legislative and regulatory expenditure
means the value of capital contributions that are paid to the GTB in relation to other reliability, safety and environment expenditure
means the value of capital contributions that are paid to the GTB in relation to quality of supply expenditure
means the value of capital contributions that are paid to the GTB in relation to system growth expenditure
means a system that inhibits the corrosion of a metallic gas pipe by means of an impressed current or sacrificial anodes.
means a device for measuring the chemical composition of gas at a particular point on the transmission system for the purposes of measuring calorific value and other properties
means the sum of regulatory tax assets that values for assets have a value included in total closing RAB value
means the closing RAB value or sum of closing RAB values as determined in
accordance with Part 2 subpart 2 of the IM determination for the relevant asset or assets with non-standard depreciation

Closing RAB value under	means-
'standard' depreciation	<ul> <li>(a) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'not applicable'</li> <li>(b) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets or depreciation - alternative depreciation determined in accordance with CPP, the sum of closing RAB values as determined in accordance with the IM determination as if the closing RAB value and all proceeding closing RAB values had been calculated in accordance with clause 2.1.1 of the IM determination applying a physical asset life determined in accordance with either clause 2.2.8(e)(iii) or (f) of the IM determination for the relevant asset or assets with non-standard depreciation</li> </ul>
Closing RIV	means total closing RAB values less adjustment resulting from cost allocation less lost and found assets adjustment
Closing tax losses	has the meaning given to that term in clause 2.3.2(4) of the IM determination
Coalescers	means a vessel to coalesce any liquid entrained in the gas and typically incorporates filtration to remove solid contaminants as well as liquid
Compressor fuel	in relation to expenditure, means operational expenditure where the primary driver is the consumption of natural gas by the compressor fleet.
Compressor stations	means a station where a compressor is present and can be used to increase the pressure of gas flowing in the pipe
Confirmed public reported escapes of gas	means any escape of gas confirmed by the GTB excluding third party damage events, routine surveys find and no traces events
Connection type	means a category of connections as defined by the GTB that describes the customers connected to the network. This may refer to categories used for pricing, physical connection attributes or any other attribute that the GTB considers appropriate
Consumer type	means a category of consumers as defined by the GTB that is typical of the type of consumers connected to the network. This may refer to categories used for pricing, physical connection attributes or any other attribute that the GTB considers appropriate
Corporate tax rate	has the meaning set out in the IM determination
Cost of debt assumption	means the sum of the risk free rate and debt premium estimates as published by the Commission in accordance with the IM determination for each disclosure year
Cost of executing an interest rate swap	has the meaning set out in the IM determination
Coupon rate	means-  (a) where the information is available publicly, the nominal coupon rate of interest of a qualifying debt on the issue date;  (b) where the nominal coupon rate of interest of a qualifying debt on the issue date is not available publicly, either the nominal coupon rate of interest or the basis for determining the nominal coupon rate of interest of a qualifying debt on the issue date

CPI <sub>4</sub>	has the meaning set out in clause 2.2.9(4) of the IM determination
CPI <sub>4</sub> -4	has the meaning set out in clause 2.2.9(4) of the IM determination
Current period tax losses	has the meaning given to that term in clause 2.3.2(5) of the IM determination
Data accuracy 1–4	means the GTB's assessment of the accuracy of the data provided, using one of the following options-
	1 – means that good quality data is not available for any of the assets in the category and estimates are likely to contain significant error
	2 – means that good quality data is available for some assets but not for others and the data provided includes estimates of uncounted assets within the category
	3 – means that data is available for all assets but includes a level of estimation where there is understood to be some poor quality data for some of the assets within the category
	4 – means that good quality data is available for all of the assets in the category
Debt issue cost readjustment	has the meaning set out in clause 2.4.11(4) of the IM determination
Depreciation - alternative depreciation in accordance with CPP	means- (a) in relation to the unallocated RAB, the sum of unallocated depreciation calculated in accordance with clause 2.2.6 of the IM determination; (b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.6 or 2.2.8(4) of the IM determination
Depreciation - modified life assets	<ul> <li>means- <ul> <li>(a) in relation to the unallocated RAB, the sum of unallocated depreciation calculated in accordance with clause 2.2.5(1) of the IM determination;</li> <li>(b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.5(2) of the IM determination;</li> <li>of assets with a physical asset life determined in accordance with clauses 2.2.8(1)(b or 2.2.8(2) of the IM determination or where clauses 2.2.8(1)(d) and 2.2.8(1)(e)(iv) of the IM determination apply with reference to assets with a physical asset life determined in accordance with clauses 2.2.8(1)(b) or 2.2.8(2) of the IM determination</li> </ul> </li> </ul>

Depreciation - no standard life	means-
assets	(a) in relation to the unallocated RAB, the sum of unallocated
	depreciation calculated in accordance with clause 2.2.5(1) of the IM
	determination; (b) in relation to the RAB, depreciation calculated in accordance with
	clause 2.2.5(2) of the IM determination;
	of assets with a physical asset life determined in accordance with clauses
	2.2.8(1)(a) or 2.2.8(1)(d) or 2.2.8(1)(e)(iv)-(v) or 2.2.8(1)(g) of the IM
	determination or where clauses 2.2.8(1)(d) and 2.2.8(1)(e)(iv) of the IM
	determination apply with reference to assets with a physical asset life
	determined in accordance with clauses 2.2.8(1)(a) or 2.2.8(1)(d) or
	2.2.8(1)(e)(iv)-(v) or 2.2.8(1)(g) of the IM determination
Depreciation - standard	means-
	(a) in relation to the unallocated RAB, the sum of unallocated
	depreciation calculated in accordance with clause 2.2.5(1) of the IM determination;
	(b) in relation to the RAB, depreciation calculated in accordance with
	clause 2.2.5(2) of the IM determination;
	excluding depreciation - alternative depreciation in accordance with CPP,
	depreciation - modified life assets, and depreciation - no standard life
	assets
Depreciation charge for the	means the depreciation or sum of depreciation as determined in
period (RAB)	accordance with the IM determination for the relevant asset or assets with
	non-standard depreciation
Description of transaction	means a brief description of the transaction with a related party, including
Disposed asset	the goods or services provided to or by the GTB as part of that transaction has the meaning set out in paragraph (a) of the defined term in the IM
Disposed asset	determination
Easement land	has the meaning set out in the IM determination
Expenditure or loss deductible	means expenditure or loss deductible but not in regulatory profit / (loss)
but not in regulatory profit /	before tax as determined in accordance with clause 2.3.3(3) of the IM
(loss) before tax - permanent	determination
Expenditure or loss deductible	means expenditure or loss deductible but not in regulatory profit / (loss)
but not in regulatory profit /	before tax as determined in accordance with clause 2.3.5(5)(b) of the IM
(loss) before tax - temporary	determination
Expenditure or loss in	means expenditure or loss in regulatory profit / (loss) before tax but not
regulatory profit / (loss) before	deductible as determined in accordance with clause 2.3.3(2)(b) of the IM
tax but not deductible -	determination
permanent	
Expenditure or loss in	means expenditure or loss in regulatory profit / (loss) before tax but not
regulatory profit / (loss) before	deductible as determined in accordance with clause 2.3.5(4)(b) of the IM
tax but not deductible -	determination
temporary	

Expenses	means operational expenditure and pass-through and recoverable costs
	accrued in each of the months of the disclosure year. Where costs are
	notional they should be recognised evenly over the months of the disclosure
	year
Forecast expenditure	means, in relation to-
	(a) current disclosure year, the forecast expenditure for the current
	disclosure year disclosed pursuant to subclauses 2.6.5(1)(a) and (b) of
	this determination immediately prior to the start of the current
	disclosure year
	(b) regulatory period, the forecast expenditure for the disclosure years
	from the start of the regulatory period to the current disclosure year
	disclosed pursuant to Part 5 of the IM determination where a CPP is in
	place for the current disclosure year or disclosed pursuant to
	subclauses 2.6.5(1)(a) and (b) of this determination prior to the start
	of the disclosure year preceding the regulatory period where a CPP is
	not in place for the current disclosure year
Novele on of south on one	means number of billed customers
Number of customers	means number of billed customers
Gas deliveries by connected	means offtake volume expressed in TJ
party (TJ)	·
GPB	means gas pipeline business and includes GDBs and GTBs
Grade 1	end of serviceable life, immediate intervention required
Grade 2	material deterioration but asset condition still within serviceable life
	parameters. Intervention likely to be required within 3 years.
Grade 3	normal deterioration requiring regular monitoring
Grade 4	good or as now condition
Grade 4	good or as new condition
Grade unknown	means condition unknown or not yet assessed
	,
Gross term credit spread	means the sum of term credit spread difference, cost of executing an
differential	interest rate swap and debt issue cost readjustment for qualifying debt
Heating system	means a facility for heating the gas flowing in a pipe.
	, 5 5 5 11
Highest rate of capitalised	means the highest rate of finance used as the cost of financing capitalised in
finance applied	works under construction
Incident	means any event, including a near miss, that has the potential to impact on
	the delivery of gas transmission services or the operations of the GTB.
Income included in regulatory	means income included in regulatory profit / (loss) before tax but not
_ :	
profit / (loss) before tax but not	taxable as determined in accordance with clause 2.3.3(3)(a) of the IM
taxable - permanent	determination

Income included in regulatory profit / (loss) before tax but not taxable – temporary	means income included in regulatory profit / (loss) before tax but not taxable as determined in accordance with clause 2.3.5(5)(a) of the IM determination
Income not included in regulatory profit / (loss) before tax but taxable - permanent	means income not included in regulatory profit / (loss) before tax that is taxable as determined in accordance with clause 2.3.5(2)(a) of the IM determination
Income not included in regulatory profit / (loss) before tax but taxable – temporary	means income not included in regulatory profit / (loss) before tax that is taxable as determined in accordance with clause 2.3.5(4)(a) of the IM determination
Increase in value resulting from revaluations in accordance with 2.2.1(3)(b)	means the value of revaluations as determined in accordance with clause 2.2.1(3)(b) of the IM determination
Incremental gain/(loss) in year	means the incremental change or incremental adjustment term for the disclosure year determined in accordance with clause 3.3.1 of the IM determination
Initial disclosure year	means the disclosure year 2012
Input methodology claw-back	means a cost specified in clause 3.1.3(1)(b) of the IM determination
Insurance	means a contract of insurance as defined in the Insurance (Prudential Supervision) Act 2010
IRR	means internal rate of return
Issue date	means the day on which a qualifying debt or non-qualifying debt is issued
Items at end of year (quantity)	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year, expressed in the prescribed unit
Items at start of year (quantity)	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the start of the disclosure year, expressed in the prescribed unit
Land management and associated activity	means operational expenditure where the primary driver is the management of land and associated activities involved in the maintenance of the pipeline route, and includes-
	land database (property owners, occupiers and other stakeholders)
	communications with landowners, occupiers and other stakeholders
	erosion management
	monitoring activities on or near the easement
	compensation and other associated legal costs

Leverage	has the meaning set out in the IM determination
Levies	means a cost specified in clause 3.1.2(2)(b) of the IM determination
Line charge revenue	means revenue from prices
Line item	has the meaning set out in the IM determination
Lost and found assets adjustment	means- (a) in relation to the unallocated RAB, the value of found assets as determined in accordance with clause 2.2.12 of the IM determination, less the value of lost assets. The value of a lost asset is the unallocated opening RAB value of the asset less regulatory depreciation as determined in accordance with the IM determination; (b) in relation to the RAB, the value of the asset (as determined in
Material projects and programmes	accordance with paragraph (a)) which is allocated to gas transmission services in accordance with clause 2.1.1 of the IM determination  means projects or programmes with actual or forecast total expenditure greater than the materiality threshold that is developed and applied by the GTB
Merger and acquisition expenditure	means expenditure related to merger and acquisition activities irrespective of the outcome of the merger or acquisition, but proportionate to the extent the benefits of the merger or acquisition would relate to gas transmission services. Disclosure of the benefits to gas transmission services is required for merger and acquisition expenses to be recognised
Metering system	means devices that measure and record the quantity of gas that has flowed through a point in a period of time and may additionally measure and record the rate of flow
Mid-point estimate of vanilla WACC	means the mid-point estimate of vanilla WACC for the 5 year period commencing on the first day of the disclosure year determined by the Commission in accordance with clause 2.4.1 of the IM determination
Mid-point estimate of post tax WACC	means the mid-point estimate of post tax WACC for the 5 year period commencing on the first day of the disclosure year determined by the Commission in accordance with Part 2, subpart 4 of the IM determination
Mixing stations	means a station where gases from different sources are mixed
Monthly ROI - closing RIV	means total closing RAB value less adjustment resulting from cost allocation less lost and found assets adjustment plus revenue related working capital
Monthly ROI – comparable to a post-tax WACC	means the monthly ROI comparable to the vanilla WACC less the product of the cost of debt (%), the leverage and the corporate tax rate

Monthly ROI – comparable to a	means-
vanilla WACC	$q = (1 + monthly IRR)^{12} - 1$
	where:
	monthly IRR = IRR (13 monthly amounts)
	<ul> <li>where the 13 monthly amounts are-</li> <li>the negative of alternative opening RIV</li> <li>the 11 end-of-month notional net cash flows for the first month to the</li> </ul>
	<ul> <li>eleventh month of the disclosure year</li> <li>notional net cash flows for the last month of the disclosure year plus alternative closing RIV less term credit spread differential allowance</li> </ul>
Monthly ROI - opening RIV	means the sum of total opening RAB value plus revenue related working capital
Most recent ID period	means the disclosure year immediately preceding the end of the consolidation period
Name of related party	means the legal name of the related party that has entered into a transaction with the GTB.
Net incremental rolling incentive scheme	means the sum of previous years' incremental gain/loss from the 5 disclosure years preceding the current disclosure year
Net recoverable costs allowed under incremental rolling incentive scheme	means, where-  (a) net incremental rolling incentive scheme is positive, net incremental rolling incentive scheme;  (b) net incremental rolling incentive scheme is nil or negative, nil
Network	has the meaning set out in the IM determination
Network opex	means the sum of operational expenditure relating to service interruptions, incidents and emergencies, routine and corrective maintenance and inspection, asset replacement and renewal, compressor fuel, and land management and associated activity

Network support	in respect of operational expenditure, means costs where the primary driver
Network support	is the management of the network including-
	<ul> <li>asset management planning including preparation of the AMP, load forecasting, network modelling</li> </ul>
	network and engineering design (excluding design costs capitalised for capital projects)
	network policy development (including the development of environmental, technical and engineering policies)
	standards and manuals for network management
	network record keeping and asset management databases including GIS
	outage recording
	connection and customer records/customer management databases
	customer queries and call centres (not associated with direct billing)
	operational training for network management and field staff
	operational vehicles and transport
	IT & telecoms for network management (including IT support for asset management systems)
	day to day customer management including responding to queries on new connections, disconnections and reconnections
	engineering and technical consulting
	network planning and system studies
	logistics (procurement) and stores
	network asset site expenses and leases
	route/easement management (including locating pipelines for third parties, mark cuts, stand-overs, obstructions, plans and permits)
	surveying of new sites to identify work requirements
	<ul> <li>engineering/technical consulting services (excluding costs capitalised for capital projects)</li> </ul>
	<ul> <li>contractor/contracts management (excluding costs capitalised for capital projects)</li> </ul>
	transmission operator liaison and management
	network related research and development
No. with default dates	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the start of the disclosure year where the original installation year is unknown and that have accordingly been allocated to a default installation year, expressed in the prescribed unit
Non-gas transmission services	means services of the GTB that are not gas transmission services
Non-network opex	means the sum of operational expenditure relating to system operations, network support and business support
Non-qualifying debt	means interest bearing debt that is not a qualifying debt

Non-qualifying intangible assets	means the value of assets identified in clause 2.2.2(d) of the IM
	determination
Non-standard consumer	means any consumer that is not a standard consumer
Non-standard contract	means a contract that is not a standard contract
Non-system fixed assets	means expenditure on assets that is not directly incurred on the network.  This includes expenditure on information and technology systems, IT software upgrade costs, asset management systems, customer management systems, office buildings, depots and workshops, office furniture and equipment, motor vehicles, tools, plant and machinery.
Not directly attributable	means- (a) in relation to operating costs, operating costs that are not directly attributable; (b) in relation to regulated service asset values, regulated service asset values that are not directly attributable
Notional deductible interest	has the meaning set out in clause 2.3.1(5) of the IM determination
Notional net cash flows	means, in relation to the-  (a) ROI, operating surplus / (deficit) less regulatory tax allowance less assets commissioned plus asset disposals  (b) alternative ROI, revenue less expenses less tax payments less assets commissioned plus asset disposals
Notional revenue foregone from posted discounts	means, for the purposes of Schedule 8, the revenue anticipated from posted discounts had they not been applied
Number of assets at end of disclosure year by installation date	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year that were first installed in the prescribed year, expressed in the prescribed unit
Number of connections	means number of new offtake points
Number with age unknown	means the total quality of assets in the prescribed asset category and asset class installed in the network for which no installation information is known and no default date has been assigned
Odorisation plant	means a plant where an odorant is added into the gas stream
Opening RAB (tax value)	means the sum of regulatory tax asset values for assets included in the total opening RAB value
Opening RIV	means total opening RAB value
Opening tax losses	has the meaning given to that term in clause 2.3.2(3) of the IM determination

Opening value of fully	means-
depreciated, disposed and lost	(a) in relation to the unallocated RAB, the sum of unallocated RAB values
assets	of assets included in the total opening RAB values that are fully
	depreciated during the disclosure year, asset disposals and lost assets
	included in lost and found assets adjustment;
	(b) in relation to the RAB, the sum of RAB values of assets included in the
	total opening RAB values of assets that are fully depreciated during
	the disclosure year, asset disposals and lost assets included in the lost
0	and found assets adjustment
Operating surplus / (deficit)	means total regulatory income less operational expenditure less pass
	through and recoverable costs
Original allocation	means the operational expenditure or regulated service asset values
	allocated to gas transmission services in accordance with the allocations
	and line items made in the previous disclosure year
Original allocator or line items	means the allocator or line items that were used prior to the change in
	allocator or line items
Original requirements	means the Gas (Information Disclosure) Requirements 1997
Original tenor	means-
	(a) where the qualifying debt or non-qualifying debt is not issued to a
	related party, the term of a qualifying debt or non-qualifying debt at
	the issue date;
	(b) where the qualifying debt or non-qualifying debt is issued to a related
	party, the shorter of the-
	(ii) the tenor of the qualifying debt; or
	(iii) the period from the qualifying debt's issue date to the earliest
	date on which its repayment is or may be required
Other adjustments to the RAB	means-
tax value	q = a - (b + c - d - e)
tun varae	q = u - (v + c - u - e)
	where-
	a = closing RAB (tax value)
	b =  opening RAB (tax value)
	c = regulatory tax asset value of assets commissioned
	d = regulatory tax asset value of asset disposals
	e = tax depreciation
Other regulated service	has the meaning set out in the IM determination
S	
Other related party	means the value of related party transactions that are not disclosed as total
transactions	regulatory income, operational expenditure, capital expenditure or market
	value of asset disposals
Other specified pass-through	means costs identified in clause 3.1.2(1)(b) of the IM determination
costs	
Other stations	means a station other than a compressor station
	means a station strict than a compressor station
OVABAA allocation increase	has the meaning set out in the IM determination
Pass-through and recoverable	means a cost specified in clause 3.1.2 or 3.1.3 of the IM determination
costs	

Doctor discounts	means a discount to charges payable for the supply of gas pipeline services
Posted discounts	
	(a) that is offered by the GTB in a published tariff schedule; and
	(b) the take-up of which is determined by consumers
Previous years' incremental	means the incremental change or incremental adjustment term for the
gain/(loss)	disclosure year in question determined in accordance with clause 3.3.1 of
	the IM determination
Previous years' incremental	means the previous years' incremental gain/(loss) carried forward by
gain/(loss) adjusted for	applying the inflation rate in accordance with clause 3.3.2(1) of the IM
inflation	determination
Price category code	means the relevant code in the schedule published by the GTB that is used
	to unambiguously define line charges for a consumer
Price component	means the various tariffs, fees and charges that constitute the components
	of the total price paid, or payable, by a consumer
Pricing date	means the day on which a qualifying debt is priced
Pricing schedule	means the list of prices by price category code for the provision of gas
	pipeline services that is publicly disclosed
Proportion of emergencies	means the number of emergencies responded to within 60 minutes / total
responded to within 1 hour (%)	number of emergencies
Proportion of emergencies	means the number of emergencies responded to within 180 minutes / total
responded to within 3 hours	number of emergencies
(%)	
Qualifying dalet	hands and the state of the stat
Qualifying debt	has the meaning set out in paragraph (a) of the defined term in clause
	1.1.4(2) in the IM determination
Rates	means a cost specified in clause 3.1.2(2)(a) of the IM determination
Rationale for change	means the rationale for changing the allocator or line items, including
	whether the change occurred because of change in circumstance or
	another reason
Reason for non-standard	means-
depreciation	(a) in relation to assets or groups of assets where depreciation is
	included in depreciation - no standard life asset, 'no standard life';
	(b) in relation to assets or groups of assets where depreciation is
	included in depreciation - modified life assets, 'modified life';
	(c) in relation to assets or groups of assets where depreciation is
	included in depreciation - alternative depreciation determined in
	accordance with CPP, 'CPP amendment'
Recoverable costs	has the meaning set out in the IM determination
Recoverable customised price-	means a cost specified in clause 3.1.3(b), (c), (d), (e), (f), (g) or (h) of the IM
quality path costs	determination
quanty patricosts	determination
Regulated supplier	has the meaning set out in the IM determination
Regulatory net taxable income	has the meaning specified in clause 2.3.1(2) of the IM determination
reparatory fiet taxable income	1.05 the meaning specified in clause 2.5.1(2) of the livi determination

Regulatory period	has the meaning set out in the IM determination
Regulatory profit / (loss)	means the regulatory profit / (loss) before tax less the regulatory tax
Regulatory profit / (1033)	allowance
Regulatory profit / (loss) before	means the value of calculated using the following formula:
tax	q = a - b + c
	1
	where:
	a = operating surplus / (deficit)
	b = total depreciation
	c = total CPI revaluations
Regulatory tax allowance	has the meaning set out in clause 2.3.1 of the IM determination
Regulatory tax asset value	has the meaning set out in the IM determination
Regulatory tax asset value of	means the sum of regulatory tax asset values for assets that have a value in
asset disposals	asset disposals
Regulatory tax asset value of	means the sum of regulatory tax asset values for assets that have a value in
assets commissioned	assets commissioned
Regulatory taxable income	has the meaning set out in the IM determination
Reliability, Safety and	in relation to expenditure, means the sum of quality of supply, legislative
Environment	and regulatory, and other reliability, safety and environment.
Request for reserved capacity	means a notice from a shipper to a GTB that-
	(a) is made before the start of the disclosure year in respect of which the
	request relates; and
	(b) specifies the pipeline capacity or capacities to which the shipper
	requires either-
	(i) access; or
	(ii) priority access
December of development	for the duration or part of the disclosure year
Research and development	in relation to expenditure, means expenditure on assets or operational
	expenditure where the primary driver for the expenditure relates to
	increasing the efficient provision of gas pipeline services through-
	implementing an original and planned investigation undertaken with the
	prospect of gaining new scientific or technical knowledge or
	understanding; or
	applying research findings or other knowledge to a plan or design for the
	production of new or substantially improved materials, devices,
	products, processes, systems or services before the start of commercial
	production or use
Response time to emergencies	means the time elapsed from when an emergency is reported to a GTB
(RTE)	representative until the GTB's personnel arrives at the location of the
, ,	emergency
Revaluation rate	has the meaning set out in the IM determination
Revenue related working	means for-
capital	the alternative opening RIV, the revenue for the last month of the
	previous disclosure year; and
	the alternative closing RIV, the revenue for the last month of the
	disclosure year

ROI	means return on investment
ROI comparable to a post-tax	means the ROI comparable to the vanilla WACC less the product of the cost
WACC	of debt assumption(%), the leverage and the corporate tax rate
ROI comparable to a vanilla WACC	means- $q = (1 + half-yearly IRR)^2 - 1$
	where: half-yearly IRR = IRR (3 half-yearly amounts)
	where the 3 half-yearly amounts are-
	the negative of opening RIV (year-start)
	notional net cash flows (mid-year)
	the closing RIV less term credit spread differential allowance (year-end)
SCADA and communications	means a Supervisory Control and Data Acquisition system and its associated communications system that is used to monitor and control the operation of a network
Secondary assets	means system fixed assets that support the conveyance of gas. Secondary assets include protection, SCADA and communication systems and chromatographs, but do not include compressors and river crossings
Self-insurance allowance	means any self-insurance allowance allowed by the Commission through a
	CPP
Service interruptions, incidents and emergencies	in relation to expenditure, means operational expenditure where the primary driver is an unplanned instantaneous event or incident that impairs the normal operation of network assets. This relates to reactive work (either temporary or permanent) undertaken in the immediate or short term in response to an unplanned event. This category also includes the direct cost of providing a service to respond to reported gas escapes, loss of supply and low pressure reports to make safe, including a repair allowance, the cost of rechecks, restoring supply, provision for 24/7 response and any waiting/non-productive time for response teams. Includes back-up assistance required to restore supply, repair leaks or make safe. It also includes operational support used during the outage or emergency response. It also includes any necessary response to events arising upstream. It does not include expenditure on activities performed proactively to mitigate the impact such an event would have should it occur. Planned follow-up activities resulting from an event which were unable to be permanently repaired in the short term are to be included under routine and corrective maintenance and inspection
Shipper	means a person who is a party to a contract with a transmission system owner to have gas transported through all or part of the transmission system
Standard consumer	means a consumer of the GTB that has a standard contract with that GTB for the provision of gas transmission services
System length (km) (at year end)	means the total length of pipeline (in kilometres) that form the transmission system as at the end of the current disclosure year

System operations	in relation to expenditure, means operational expenditure relating to office based system operations, including
	control centre costs
	<ul> <li>for gas transmission, critical system operator activities (including OATIS)</li> </ul>
	outage planning and notification
	production facility liaison
System operations	in relation to expenditure, means operational expenditure relating to office based system operations, including
	control centre costs
	<ul> <li>for gas transmission, critical system operator activities (including OATIS)</li> </ul>
	outage planning and notification
	<ul> <li>planning and co-ordinating network switching including fault switching</li> </ul>
	production facility liaison
Tax depreciation	has the meaning set out in clause 2.3.5(3) of the IM determination
Tax effect	has the meaning set out in the IM determination
Tax effect of adjusted	means the tax effect of adjusted depreciation, using the definitions of "tax
depreciation	effect" and "adjusted depreciation" in this schedule
Tax effect of other temporary	means the tax effect of positive temporary differences less negative
differences	temporary differences. Positive temporary differences and negative
	temporary differences have the meanings set out in clause 2.3.5 of the IM determination
Tax effect of total tax depreciation	means the tax effect of total tax depreciation using the definitions of "tax effect" and "tax depreciation" in this schedule
Tax payments	means regulatory tax allowance recognised proportionally to how the GTB has paid (or would have paid tax) over the tax year preceding the end of the disclosure year
Term credit spread difference	has the meaning set out in the IM determination
Term credit spread differential allowance	has the meaning set out in the IM determination
Total attributable to GTBs	means the sum of directly attributable costs or assets and not directly
	attributable costs or assets that are attributable to gas transmission services
Total book value of interest	means the sum of book value of qualifying debt and non-qualifying debt at
bearing debt	the date of the latest general purpose financial statements
Total closing RAB values	means-
	<ul> <li>(a) in relation to the unallocated RAB, the sum of unallocated closing RAB values as determined in accordance with the IM determination;</li> <li>(b) in relation to the RAB, the sum of closing RAB values as determined in accordance with the IM determination</li> </ul>

Total depreciation	means-
	(a) in relation to the unallocated RAB, the sum of unallocated
	depreciation as determined in accordance with the IM determination;
	(b) in relation to the RAB or regulatory profit, the sum of depreciation as
	determined in accordance with the IM determination
Total gas delivered to	means total offtake volume
customers	
Total gas entering the system	means total intake volume
at injection points	
Total gas used in compressor	gas used in the operation of compressor stations on the network
stations	gus used in the operation of compressor stations on the network
Total gas used in heaters	gas used in the operation of heating systems on the network
Total opening RAB values	means-
subject to revaluations	(a) in relation to the unallocated RAB, total opening RAB values -
	unallocated RAB less opening RAB value of fully depreciated, disposed
	and lost assets - unallocated RAB;
	(b) in relation to the RAB, total opening RAB values - RAB less opening RAB
	value of fully depreciated, disposed and lost assets – RAB
Total revaluation	means-
	(a) in relation to the unallocated RAB, the sum of unallocated revaluation
	as determined in accordance with the IM determination;
	(b) in relation to the RAB or regulatory profit, the sum of revaluations as
	determined in accordance with the IM determination
Total unadjusted asset values	means the sum of 2009 authorisation assets and 2009 disclosed assets
Transmission charge	means any payment made in respect of the use of the transmission system
Unallocated initial RAB value	means the values of assets as determined in accordance with clause 2.2.3(1)
	of the IM determination
Unregulated services	has the meaning set out in the IM determination
Utilised tax losses	has the meaning set out in paragraph (a) of the defined term in the IM
	determination
Value of commissioned assets	means the value of 'assets commissioned'
Value of transaction	means the value of the related party transaction as determined in
	accordance with clause 5 of section 2.3 of this determination
Weighted average expected	means the weighted average expected total asset life of assets calculated by
total asset life	using the opening RAB values as weights where opening RAB value has the
	meaning set out in the IM Determination
Weighted average remaining	means the weighted average remaining asset life of assets calculated by
asset life	using the opening RAB values as weights where remaining asset life and
	opening RAB values has the meaning set out in the IM Determination
	-

Weighted average pipe diameter (mm)	means the weighted average pipe diameter, expressed in millimetres, based on the length of pipeline that form the network
Year change made	means-
	<ul> <li>(a) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, the year the asset was acquired;</li> </ul>
	<ul> <li>(b) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, the year the asset life was modified;</li> </ul>
	(c) in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, the start of the CPP period

159

## **Schedule 17 Certification for Year-beginning Disclosures**

Clause 2.9.1

We, [insert full names], being directors of [name of GTB certify that, having made all reasonable enquiry, to the best of our knowledge-

- a) the following attached information of [name of GTB] prepared for the purposes of clause 2.6.1, and subclauses 2.6.3(4), 2.6.5(2), and 2.12.12(1)(b) of the Gas Transmission Information Disclosure Determination 2012 in all material respects complies with that determination;
- b) the prospective financial or non-financial information included in the attached information has been measured on a basis consistent with regulatory requirements or recognised industry standards.

[Signature of 2 directors] [Date]

## Schedule 18 Certification for Disclosures at the Beginning of a Pricing Year

Clause 2.9.2

We, [insert full names], being directors of [name of GTB] certify that, having made all reasonable enquiry, to the best of our knowledge-

- a) the following attached information of [name of GTB] prepared for the purposes of clause 2.4.1 of the Gas Transmission Information Disclosure Determination 2012 in all material respects complies with that determination;
- b) the prospective financial or non-financial information included in the attached information has been forecast on a basis consistent with regulatory requirements or recognised industry standards.

[Signatures of 2 directors] [Date]

161

## Schedule 19 Certification for Year-end Disclosures

Clause 2.9.3

We, [insert names], being directors of [name of GTB] certify that, having made all reasonable enquiry, to the best of our knowledge-

- a) the information, prepared for the purposes of clauses 2.3.1, 2.3.2, 2.4.20, 2.5.1, 2.7.1, and 2.7.2 of the Gas Transmission Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10a, 10b, 14a and 14b has been properly extracted from the [name of GTB]'s accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained [and if not, what records and systems were used]; and
- c) the forecasts in Schedules 11a, 11b, 12a, 12b and 12c are based on objective and reasonable assumptions which both align with [name of GTB]'s corporate vision and strategy and are documented in retained records.

\*[In respect of related party costs and revenues recorded in accordance with clauses 2.3.6(1) (when valued in accordance with clause 2.2.11(5)(h)(ii) of the Gas Transmission Services Input Methodologies Determination 2010), 2.3.6(2)(f) and 2.3.7(2)(b), we certify that, having made all reasonable enquiry, including enquiries of our related parties, we are satisfied that to the best of our knowledge and belief the costs and revenues recorded for related party transactions reasonably reflect the price or prices that would have been paid or received had these transactions been at arm's-length.]

\* Delete if inapplicable

[Signatures of 2 directors] [Date]

## **Schedule 20** Certification for Transitional Disclosures

Clause 2.9.4

We, [insert names], being directors of [name of GTB] certify that, having made all reasonable enquiry, to the best of our knowledge the information, prepared for the purposes of clauses 2.12.1, 2.12.2, 2.12.5, 2.12.6, 2.12.8, and 2.12.10 of the Gas Transmission Information Disclosure Determination 2012 in all material respects complies with that determination.

[Signatures of 2 directors] [Date]