The Power Company

drop-down to change

Explanatory documentation: Link

Summary database: Link

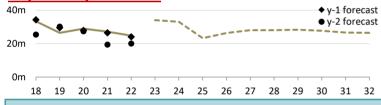
Performance Accessibility Tool: Link

drop-down to change

Summary statistics 2022 5 year 3 year Rank CAGR value trend Regulatory asset base \$457m +3.0% 8 8 Regulatory profit \$36.0m +19.0% Return on investment 8.96% +17.7% 19 \$57.8m -5.2% 9 Line charge revenue \$0.7m Other income -0.2% 11 **Customer connections** 36,897 +0.9% 13 Energy delivered 794 GWh +2.3% 9 Peak demand 161 MW +3.1% 9 517 MVA +1.6% 13 Network capacity Capital expenditure \$24.8m -2.2% 11 Operating expenditure \$16.5m -2.0% 14 Capital contributions \$2.6m +7.8% 14 Related party transactions \$39.7m -1.5% 4 Line length 8,862km +0.0% 5 Outages - SAIDI 367 minutes +9.8% 9

Capital expenditure

Outages - SAIFI



3.46 faults

+5.0%

5

3 year ratios					
Total capex / asset base		Total capex / connections		Total capex / depreciation	
6.1%	Rank: 23	\$738	Rank: 8	1.78	Rank: 20
Capex by e	xpenditure		Average	5 year	% of

Capex by expenditure category	Average (2020–2022)	5 year trend	% of capex
Asset replacement & renewal	\$14.2m		52.8%
Reliability, safety & environment	\$5.2m		19.2%
Consumer connection	\$3.7m	<u></u>	13.7%
System growth	\$3.7m		13.6%
Asset relocations	\$0.2m		0.7%
Non-network assets	\$0.0m		0.0%
Total capital expenditure	\$27.0m		100.0%
Related party transactions	\$26.5m		98.1%

Line charge revenues

	Proportion reve	n of enue		arges unit	Rank
Average daily ch	arge 47	7.0%	201.90	C/ICP	1
Delivery (kWh)	53	3.0%	3.9¢/	kWh	23
Peak based	(0.0%		N/A	24
2019					
2022					
■ Fixed	Delivery	,	■ Peak	Oth	ner

Network ratios

ank	Load factor: 60%
1	
23	
24	Loss ratio: 5.0%
	Interruption rate: 20.7/100km

Total opex /

Company details

PQ Regulated?

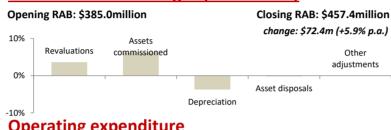
CEO: Jason Franklin (Powernet) Ownership: Southland Electric Power Supply Consumer Trust

Head Office: 251 Racecourse Road; Invercargill

03 211 1899 Phone number:

https://powernet.co.nz/about-us/networks-we-ma Website:

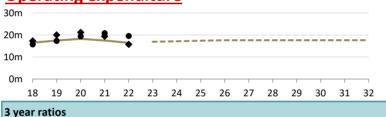
Annualised RAB changes (2020-2022)



Operating expenditure

Network opex /

metre of line



Non-network opex /

connections

\$1.23	Rank: 25	\$179	Rank: 22	\$111	Rank: 20
Opex by expenditure category			Average (2020–2022)	5 year trend	% of opex
Routine & corrective maintenance			\$4.6m		26.4%
Service inte	Service interruptions & emergencies				23.1%
Business su	Business support				22.6%
System operations & network support			\$2.6m		14.9%
Vegetation management			\$1.6m		9.0%
Asset replacement & renewal			\$0.7m		4.1%
Total opera	Total operating expenditure				100.0%
Related party transactions			\$15.9m		91.0%

Lines and cables

Estimated state of the assets	Distribution & LV O/H lines
Juantity	7 577km







Estimated state				
of the assets Di	stribution & LV O/H lines	Distribution & LV U/G cables	Subtransmission lines and cables	Poles
Quantity	7,577km	382km	905km	110,730
RAB Value	\$157.2m	\$21.0m	\$67.4m	*
Average grade	3.61	3.87	3.68	3.91
Grade 1 / 2	1.0% / 4.0%	0.6% / 2.5%	0.0% / 4.9%	2.0% / 2.3%
Unknown grade	20.0%	20.0%	18.7%	0.0%
Average age	40 years	26 years	38 years	40 years
Over generic age	380km (5.0%)	11km (2.9%)	154km (17.0%)	14,056 (12.7%)
Unknown age	0.5%	4.3%	0.4%	0.9%
5yr replacement req (es	t) 3.0%	1.9%	2.5%	3.1%
5yr planned replacemen	t 3.4%	0.9%	0.0%	1.9%
Forecast repex (ave)	\$5.1m -23%	\$0.5m +7756%	\$0.4m +36%	*
Repex series	***********		•••••••	*

^{*} RAB and expenditure on poles is included within Distribution and LV lines

Switchgear and transformers

Estimated state of the assets	Distribution transformers	Distribution switchgear	Zone-substation transformers	Zone-substation switchgear
Quantity	11,412	14,030	61	644
RAB Value	\$59.4m	\$24.4m	< \$1	l19.7m>
Average grade	3.86	3.77	3.83	3.76
Grade 1 / 2	0.0% / 1.2%	0.5% / 5.5%	1.0% / 5.0%	0.0% / 3.2%
Unknown grade	18.6%	24.7%	0.0%	0.0%
Average age	23 years	23 years	24 years	20 years
Over generic age	1,182 (10.4%)	3,332 (23.7%)	16 (25.6%)	86 (13.4%)
Unknown age	0.1%	6.5%	0.0%	2.6%
5yr replacement req (est	0.6%	3.2%	3.5%	1.6%
5yr planned replacement	t 2.9%	19.8%	0.0%	4.5%
Forecast repex (ave)	\$2.0m -43%	\$3.6m +84%	\$2.6	m +104%
Repex series	\			••••••



Reliability					
	Unplanned	Planned	Trend		
Interruptions	1,304	531	1		
SAIDI	174.8	192.1	1		
SAIFI	2.62	0.84	1		
CAIDI	66.8	228.1	1		

SAIDI causes	SAIFI causes			
Weather & external	Obstruction			
Planned	Planned			
Obstruction	Weather & external			
Equipment & human error	Equipment & human error			
Unknown	Unknown			
0% 10% 20% 30% 40%	50% 0% 10% 20% 30%			