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Public version

[Revised Draft] Amendment to the Electricity Distribution Information Disclosure Determination 2012

- Amendments to the body of the determination and Schedules 13-19 are marked as track changes
- Schedules 1-12d replace Schedules 1-12d of the Electricity Distribution Information Disclosure Determination 2012, published 1 October 2012
- Schedules 1-12d are marked as orange and blue highlights to assist interested parties with terms we have amended

The Commerce Commission:

Dr M Berry S Begg P Duignan S Gale

THIS DRAFT DETERMINATION IS FOR CONSULTATION PURPOSES ONLY

Regulation Branch, Commerce Commission

Wellington, NEW ZEALAND

23 February 2015

[XX XXXX] 2015

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Date of Original Determination, Decision No. NZCC 22: 1 October 2012 Consolidating all amendments as of [XX XXXX] 2015

Determination version history			
Determination date Decision number Determination name		Determination name	
1 October 2012	NZCC 22	Electricity Distribution Information Disclosure	
		Determination ('principal determination').	
[XX XXXX] 2015	NZCC [XXXX]	Amendment to the Electricity Distribution	
		Information Disclosure Determination	
		Amendments (No. 1) 2015	

Regulation Branch, Commerce Commission

Wellington, NEW ZEALAND

[XX XXXX] 2015

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AMENDMENT TO THE ELECTRICITY DISTRIBUTION INFORMATION DISCLOSURE DETERMINATION 2012

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<u>Pursuant to</u><u>Under</u> Part 4 of the Commerce Act 1986, the Commerce Commission makes the following determination:

PART 1 GENERAL PROVISIONS

1.1 DETERMINATION AMENDED TITLE

- 1.1.1
 This determination is the Amendment amends the October 2012

 determination
 Electricity Distribution Information Disclosure Determination

 consolidates all amendments to [XX XXXX] 20125.
- 1.1.2Amendments to the body and Schedules 13-19 of the October 2012 determinationare marked as track changes in this Amendment.
- 1.1.1Schedules 1-12d of this Amendment replace Schedules 1-12d of the October2012 determination.

1.2 COMMENCEMENT DATE

1.2.1 The October 2012 is determination cameomes into force on 1 October 2012 [XX XXXX] 1 October 2012 5.

1.2.11.2.2 This Amendment comes into force on [XX XXXX] 2015.

1.3 APPLICATION

1.3.1 This determination applies to **electricity distribution businesses** as suppliers of regulated goods and services under Part 4 of the **Act**.

1.4 INTERPRETATION

1.4.1 In this determination, unless the context otherwise requires—

- Terms in bold type in the main body of this determination (this-includeings the attachments) have the meaning given to those terms in this section 1.4.; <u>T</u>terms used in the <u>Ss</u>chedules are defined in Schedule 16;
- (2) Terms used in this determination that are defined in the **Act** but not in this determination, have the same meanings as in the **Act**;
- (3) Terms used in this determination that are defined in the IM determinations but not in this determination have the same meanings as in the IM determinations;
- (4) A word which denotes the singular also denotes the plural and vice versa;

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- 7
- (5) An obligation to do something is deemed to include an obligation to cause that thing to be done;
- (6) Financial items must be measured and disclosed in accordance with GAAP or the IM determinations, unless otherwise required in this <u>Dd</u>etermination or the IM determination;
- (7) Non-financial items must be measured and disclosed in accordance with standard industry practice unless otherwise required in this <u>Dd</u>etermination.
- 1.4.2 If there is any inconsistency between the main body of this determination (this includes the attachments) and any schedule to this determination, the main body of this determination prevails.
- 1.4.3 In this determination the words or phrases in bold type bear the following meanings-

2008 requirements	means the Electricity Distribution (Information Disclosure) Requirements 2008 issued 31 October 2008
	Α
Act	means the Commerce Act 1986
Allocated works under construction	means, for the components of the works under construction roll-forward, the works under construction values after the application of clause 2.1.1 of the IM determination
Allocation methodology type	has the meaning givenset out in the IM determination
Allocator	means the measure used to allocate operating costs or regulated service asset values that are not directly attributable as set out in clause 2.1.3 or clause 2.1.5 of the IM determination
<u>Amendment</u>	means this Amendment to the Electricity Distribution Information Disclosure Determination 2012
АМР	means asset management plan

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Amendment to the Electricity Distribution Information	tion Disclosure Determination 201 <u>225</u> 8	
AMP planning period	has the meaning specified in <u>sub</u> clause 3.4 of Attachment A to this determination	
AMP update	has the meaning specified in clause <u>2.6.5</u> 2.6.4 of section 2.6 of this determination	
Assessed values	means the aggregate SAIDI values and SAIFI values for an assessment period, which are derived from a normalised assessment dataset	(
Assessment dataset	means the set of daily SAIDI values and SAIFI values for a disclosure year, with SAIDI values and SAIFI values for an interruption that spans multiple calendar days accrued to the day on which the interruption began	
Asset disposals	 <u>in relation to the unallocated RAB, the</u> <u>sum of unallocated opening RAB values</u> <u>less regulatory depreciation of disposed</u> <u>assets, as determined in accordance with</u> <u>input methodologies applicable to that</u> <u>asset in the IM determination;</u> <u>in relation to the RAB, the value (as</u> <u>determined in accordance with paragraph</u> (a)) which was allocated to <u>electricity</u> <u>distribution services in accordance with</u> <u>clause 2.1.1 of the IM determination</u> 	
Asset disposals to a regulated supplier	means asset disposals disposed of to a regulated supplier	
Asset disposals to a related party	means asset disposals disposed of to a related party	
Asset management plan	has the meaning specified in clause 2.6.1 of section 2.6 of this determination	
Asset relocations	in relation to expenditure, means expenditure on assets where the primary driver is the need to relocate assets due to third party requests, such as for the purpose of allowing road widening or similar needs. This expenditure category includes expenditure on assets	

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Amendment to the Electricity Distribution Informati	on Disclosure Determination 201 <u>225</u> 9	
	relating to the undergrounding of previously aboveground assets at the request of a third party	
Asset replacement and renewal	means-	
	(a) in relation to capital expenditure ,	Formatted: Font: Bold
•	expenditure on assets	
	(b) 4in relation to operational expenditure,	Formatted: Font: Bold
	operational expenditure	
	where the primary driver is the need to	
	maintain network asset integrity so as to	Formatted: Font: Bold
	maintain current security and/or quality of	
	supply standards and includes expenditure	
	to replace or renew assets incurred as a	
	result of-	
	 the progressive physical deterioration of the condition of network assets or their immediate surrounds; 	
	• the obsolescence of network assets;	
	 preventative replacement programmes, consistent with asset life-cycle management policies; or 	
	 the need to ensure the ongoing physical security of the network assets 	
Assets commissioned	means-	
	(a) in relation to the unallocated RAB or	
	unallocated works under construction,	
	the sum of value of commissioned assets	
	as determined in accordance with clause	
	2.2.11 of the IM determination;	
	(b) in relation to the RAB or allocated works	
	under construction, the value of the assets	
	(as determined in accordance with	
	paragraph (a)) which is allocated to the	
	electricity distribution services in	
	accordance with clause 2.1.1 of the IM	
	determination;	
	(c) in relation to forecast information, a	

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forecast of the value of the assets (as determined in accordance with paragraph (b)) for a future **disclosure year**

Audited disclosure information r

Atypical

nation means information disclosed under any of clauses 2.3.1<u>and</u>, and 2.3.2<u>and 2.12.2</u>, and 2.12.1 of this determination, the **SAIDI** and **SAIFI** information disclosed under clause 2.5.12.5.2, and the explanatory notes disclosed in boxes 1 to 12<u>and 16</u> of Schedule 14 under clause 2.7

has the meaning givenset out in the IM

means 'one-off' or 'exceptional' costs

В

Business support	in relation to expenditure, means operational expenditure associated with the following
	corporate activities-
	(c) HR and training (other than operational training)
	(d) finance and regulation including
	compliance activities, valuations and
	auditing
	(e) CEO and director costs (f)−legal services
	(g) consulting services (excluding
	engineering/technical consulting)
	(h) property management
	(i) corporate communications
	(j) - corporate IT
	(k)-industry liaison and participation (I)-commercial activities including pricing,
	billing, revenue collection and marketing
	(m) liaison with Transpower, customers and
	electricity retailers
	С

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Capital contributions

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determination

Capital expenditure

means-

- (a) in relation to the **unallocated works under construction**, costs-
 - (i) incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
 - (ii) that are included or are intended to be included in the value of assets commissioned relating to the unallocated RAB;
- (b) in relation to the <u>FR</u>eport on **related party transactions**, costs-
 - (i) incurred in the acquisition or development of an asset during the disclosure year that is, or is intended to be, commissioned; and
 - (ii) that are included or are intended to be included in the value of <u>assets</u> commissioned relating to the RAB; and
 - (iii) that are as a result of related party transactions;
- (c) in all other instances, costs-
 - (i) incurred or forecast to be incurred in the acquisition or development of an asset during the **disclosure year** that is, or is intended to be, **commissioned**; and
 - (ii) that are included or are intended to be included in the value of assets commissioned relating to the RAB

Class B (planned interruptions
on the network)means a planned interruption initiated by the
EDBClass C (unplanned interruptions
on the network)means an unplanned interruption originating
within the network of the EDBCommencement datemeans the date specified in clause 1.2.1 of this
determination

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Amendm	ent to the Electricity Distribution Informat	ion Disclosure Determination 201 <u>225</u> 12	
	Commission	means the Commerce Commission	
	Commissioned	has the meaning givenset out in the IM determination	
	Community trust	has the meaning <u>givenset out in s 54D(2) of the</u> Act	
	Connection point	see the definition of ICP	
	Constant prices	means, in relation to the prospective disclosures made under clauses 2.6.1 and ₇ 2.6.3, and <u>subclause 2.6.6(1)2.6.5(1) of this</u> <u>determination</u> , prices expressed in New Zealand dollars as at the mid-point of the current year . Constant price expenditure forecasts are forecasts based on constant price assumptions ₇	
	Consumer	 means- (a) in relation to clauses 2.4.23 and 2.4.24 of this determination, has the meaningthe definition givenset out in s 54D(2) of the Act; and (b) in all other instances, means a person that consumes or acquires electricity lines services 	
	Consumer connection	 in relation to expenditure, means expenditure on assets where the primary driver is the establishment of a new customer connection point or alterations to an existing customer connection point. This expenditure category includes expenditure on assets relating to- (a) connection assets and/or parts of the network for which the expenditure is recoverable in total, or in part, by a contribution from the customer requesting the new or altered connection point; and (b) both electricity injection and offtake points of connection 	Formatted: Font: Bold Formatted: Font: Bold Formatted: Font: Bold Formatted: Font: Bold
	Consumer connections	in relation to the number of connections, means the number of new customer	

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	connection points established and alterations
	made to an existing customer connection point
	during the year, and includes both electricity
	injection and offtake points of connection
Consumer-controlled	means an EDB that is a community trust,
	 customer co-operative, or customer trust or is controlled by 1 or more such community trust, customer co-operative, or customer trust; and, for the purposes of this definition, a EDB is controlled by 1 or more such community trust, customer co-operative, or customer trust if it
	or they together directly or indirectly—
	(a) control the composition of the board or other governing body of the EDB ; or
	(b) are in a position to exercise, or control the exercise of, more than one-half the maximum number of votes that can be exercised at a meeting of the shareholders or members or beneficiaries of the EDB ; or
	(c) hold more than one-half of the issued capital of the EDB ; or
	 (d) are entitled to receive more than one- half of every dividend or other distribution paid by the EDB
Consumer group	means the category of consumer used by the EDB for the purposes of setting prices
Contract	means a contract for the supply of goods or services (or both) whether or not the contract, or any part of the contract, is in writing and, for the avoidance of doubt, includes-
	 (a) a contract under which goods or services (or both) are being supplied, although some or all of the terms and conditions in relation to the supply of those goods or services have not been settled; and
	 (b) any operating agreement, side letter, or documentation that influences, adjusts or amends the terms and conditions of the

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Amendment to the Electricity Distribution Information Disclosure Determination 201225 14		
	contract	
Controlling consumers	in relation to a consumer-controlled EDB , means all the income beneficiaries or shareholders, as the case may be, of the community trusts , customer co-operatives , or customer trusts that constitute or control that EDB	
Cost of financing	means the cost of financing incurred by an EDB and accumulated during the construction phase of a project that creates a new network asset, and is determined in accordance with clause 2.2.11(2) of the IM determination and allocated to the electricity distribution services in accordance with clause 2.1.1 of the IM determination	
СРР	has the meaning <u>givenset out in the IM determination</u>	
Current year or CY	means-	
	 (a) in relation to the historic disclosures made under clause 2.3.1 of this determination, the disclosure year of the report (b) in relation to the prospective disclosures made under clauses 2.6.1 and, 2.6.3, and subclause 2.6.6(1)2.6.5(1) of this determination, the disclosure year in which the report is prepared 	
Customer co-operative	has the meaning <u>givenset out</u> in s 54D(2) of the Act	
Customer trust	has the meaning <u>givenset out</u> in s 54D(2) of the Act	
CY, CY-X or CY+X	means	
	(a) the current year ^{$\frac{1}{2} or$}	
	(b) where a '-' precedes 'X', the Xth year preceding the current year ; or	
•	(c) where a '+' precedes the 'X', the Xth year	

15

following the current year

D

Direct billing	in relation to expenditure, means operational expenditure associated with directly billing end consumers and recovering payments due. This includes billing services, credit and debtor management, associated customer call centres, and customer account management
Directly attributable	has the meaning <u>givenset out in the IM determination</u>
Director	has the meaning <u>givenset out in the IM determination</u>
Disclosure year	means the 12 month period ending on 31 March of the year the disclosure relates to or, if the term disclosure year is combined with a year, the 12 month period ended on 31 March of that year
Discretionary discounts and customer rebates	has the meaning given in the IM determination
Disposed asset	has the meaning set out in paragraph (a) of the defined term in the IM determination
Distributed generation	has the meaning given in the Electricity Industry Participation Code 2010 and includes equipment used for generating electricity on the EDB's network that is connected and operated by the EDB.
Distribution and LV cables	means all underground power cables operated at distribution voltage or low voltage
Distributed generation	has the meaning set out in the Electricity Industry Participation Code 2010 and includes equipment used for generating electricity on the EDB's network that is connected and operated by the EDB .

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Distribution and LV lines	means all overhead power lines operated at distribution voltage or low voltage.	1	Formatted: Font: Bold
	uistribution voitage or jow voitage.	\leq	Formatted: Font: Bold
Distribution and LV other	means network assets operated at distribution		
Distribution and Ly other	voltage or low voltage which are not		
	distribution cables or distribution lines		
Distribution substations and	means-		
transformers	(a)-substations, including all associated pole		
	mountings, ground pads and covers, and		
	kiosks and components used to install		
	transformers; and		
	(b) transformers used to convert between		
	distribution voltage and low voltage.		Formatted: Font: Bold
	For the purpose of the RAB disclosure this		Formatted: Font: Bold
	excludes distribution switchgear installed at		Formatted: Font: Bold
	distribution substations but includes surge		Formatted: Font: Bold
	arrestors		
Distribution switchgear	means all switchgear operated at distribution		
	voltage. This includes disconnectors, fuses		
	(including drop outs and fuse switches), circuit		
	breakers, reclosers, sectionalisers, ring main		
	units and voltage regulators. For the purpose of		
	RAB , the value of the switchgear includes the		Formatted: Font: Bold
	value of protection and controls equipment		
	installed on the switchgear.		
Distribution voltage	means 3 phase nominal voltage-		
	(a) over 1 kV and up to and including 30 kV;		Formatted: Font: Bold
	and		Formatted: Font: Bold
	(b) excludes those voltages used within the		
	network in the role or manner of a subtransmission voltage.		
DPP regulatory period	has the meaning given in the IM		
	determinationmeans the regulatory period		
	that generally applies to suppliers that are		

EDB (or electricity distribution	means EDB as that term is defined in the IM	Formatted: Font: Not Bold
business)	determinationmeans a supplier of electricity	Formatted: Font: Not Bold
	distribution services	
Electrical contracting services	means the following services, when provided under a contract between the EDB and a related party-	Formatted: Font: Bold
	(a) construction and maintenance	Formatted: Foot: Rold
	(b) network management	Formatted: Font: Bold Formatted: Font: Bold
	 (c) vegetation management (d) connection and disconnection services (e) load control. 	Formatten, Font, Bold
Electricity distribution services	has the meaning <u>givenset out in the IM determination</u>	
Electricity lines services	has the meanin <u>g given set out</u> in s 54C of the Act	
Electricity retailer	means a person who supplies electricity to another person (s) for any purpose other than for re-supply by the other person (s)	
Embedded network	has the meaning given in Part 1 of the Electricity Industry Participation Code 2010	
<u>Error</u>	Means incorrect information disclosed, within disclosures made in accordance with an information disclosure determination and requirements in such a way that-	
	 (a) the base data iswas incorrect; (b) a <u>factual statement wasis incorrect; or</u> (c) the compilation of disclosed information wasis inconsistent with the information disclosure determination and requirements in place at the time of disclosure; and is not where- (d) the correction is to the initial RAB; (e) an estimate has changed due to new 	

		(f) the change is a lost and found assets adjustment;	
Ex	penditure on assets	meansis the expenditure relating to costs included or expected to be included in a closing	
		RAB value and is equal to capital expenditure plus value of capital contributions less value of vested assets less cost of financing , where capital expenditure has meaning (b) or, in respect of related party transactions , meaning (c) as set out in this determination	Formatted: Font: Bold
Ex	penses	means operational expenditure and pass- through and recoverable costs accrued in each of the months of the disclosure year. Where costs are notional they should be recognised evenly over the months of the disclosure year	
Fa	ult	F means a physical condition that causes a device, component or network element to fail to perform in the required manner	Formatted: Font: Bold
<u>Fir</u>	nancial distribution	means-(a) discretionary discounts and customer rebates; or(b) dividend or equivalent owner payment to a community trust, customer trust or co- operative where the EDB recommends how the payment should be allocated amongst consumers; or(c) dividend or equivalent owner payment to a community trust, customer trust or co- operative and includes-where the EDB makes the allocation to consumers on behalf of the community trust, customer trust or customer co-operative	
Fo	orecast expenditure	 means, in relation to- (a) current disclosure year, the forecast expenditure for the current disclosure year disclosed under subclauses <u>2.6.6(1)(a)</u>2.6.5(1)(a) and 	

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	determination inificalately prior to the	
	start of the current disclosure year	
	(b) regulatory period, the forecast	
	expenditure for the disclosure years from	
	the start of the regulatory period to the	
	current disclosure year disclosed under	
	Part 5 of the IM determination where a	
	CPP is in place for the current disclosure	
	year or disclosed under subclauses	
	2.6.6(1)(a) 2.6.5(1)(a) and	
	2.6.6(1)(b) 2.6.5(1)(b)(b) of this	
	determination prior to the start of the	
	disclosure year preceding the regulatory	
	period where a CPP is not in place for the	
	current disclosure year	
	G	
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GAAP	means generally accepted accounting practice	
	in New Zealand, as defined in the IM	
	determination	
Gains / (losses) on asset	means, in relation to-	
<u>disposals</u> sales	(a) asset disposals to a related party , nil;	Formatted: Font: Bold
	(b) asset disposals to a regulated supplier,	Formatted: Font: Bold
	nil;	
	(c)(c)asset disposals (other), the	Formatted: Font: Bold
	values determined in accordance with GAAP and clause 2.1.1 of the IM	
	determination:	
	sale price of an asset assets dispesals	
	(other)	
	(other) where each component has the value allocated	
	(other) where each component has the value allocated to electricity distribution services in	
GDB	(other) where each component has the value allocated to electricity distribution services in accordance with clause 2.1.1 of the IM determination has the meanings given in the Gas Distribution	
GDB	(other) where each component has the value allocated to electricity distribution services in accordance with clause 2.1.1 of the IM determination has the meanings given in the Gas Distribution Services Input Methodologies Determination	
GDB	(other)where each component has the value allocatedto electricity distribution services inaccordance with clause 2.1.1 of the IMdeterminationhas the meanings given in the Gas DistributionServices Input Methodologies Determination2012 [2012] NZCC 27, including, for the	
GDB	(other)where each component has the value allocatedto electricity distribution services inaccordance with clause 2.1.1 of the IMdeterminationdeterminationhas the meanings given in the Gas DistributionServices Input Methodologies Determination2012 [2012] NZCC 27, including, for theavoidance of doubt, any amendment in effect	
GDB	(other)where each component has the value allocatedto electricity distribution services inaccordance with clause 2.1.1 of the IMdeterminationdeterminationbas the meanings given in the Gas DistributionServices Input Methodologies Determination2012 [2012] NZCC 27, including, for theavoidance of doubt, any amendment in effectat the time this determination comes into	
GDB	(other)where each component has the value allocatedto electricity distribution services inaccordance with clause 2.1.1 of the IMdeterminationdeterminationhas the meanings given in the Gas DistributionServices Input Methodologies Determination2012 [2012] NZCC 27, including, for theavoidance of doubt, any amendment in effect	

2.6.6(1)(b)2.6.5(1)(b)(b) of this

determination immediately prior to the

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	distribution services determined pursuant to	
	Subpart 3 of Part 4 of the Act, as in effect at	
	any given timegas distribution business as that	
	term is defined in the IM determination	
GTB	has the meaning <u>givenset out in the <u>Gas</u></u>	
	Transmission Services Input Methodologies	
	Determination 2012 [2012] NZCC 28, including,	
	for the avoidance of doubt, any amendment in	
	effect at the time this determination comes	
	into forceinput methodology relating to	
	Commerce Act (Ggas T <u>t</u> ransmission S <u>s</u> ervices determined pursuant to Subpart 3 of Part 4 of	
	the Act , as in effect at any given timeInput	
	Methodologies) Determination 2010	
GWh	means gigawatt-hour	
	н	
	I. I	
ICP (or connection point)	means a point of connection on a local network	
	or embedded network which the EDB	Formatted: Font: Bold
	nominates as the point at which an electricity	
	retailer will be deemed to supply electricity to	
	a consumer	
IM determination	means the Electricity Distribution Services	
	Input Methodologies Determination 2012	
	[2012] NZCC 26, including, for the avoidance of	
	doubt, any amendment in effect at the time	
	this determination comes into forcerefers	
	tomeans the input methodology relating to the	
	Eelectricity Delistribution Sservices determined	
	pursuant to Subpart 3 of Part 4 of the Act, as in	
	effect at any given time Input Methodologies	
	Determination 2010 (Commerce Commission	
	Decision 710, 22 December 2010)	
Independent auditor	means a person who-	Formatted: Font: Bold
	(a) is qualified for appointment as auditor of a	
	company under the Companies Act 1993	
	or, where the EDB is a public entity (as	

Amend	Iment to the Electricity Distribution Inform	ation Disclosure Determination 201 <u>2</u> 2 <u>5</u> 21	
		 defined in s 4 of the Public Audit Act 2001), is the Auditor-General; (b) has no relationship with, or interest in, the EDB that is likely to involve a conflict of interest; (c) has not assisted with the compilation of the information or provided advice or opinions (other than in relation to audit reports) on the methodologies or processes used in compiling the information; and (d) is not associated with nor directed by any person who has provided any such assistance, advice, or opinion 	Formatted: Font: Bold
1	Indirectly affected data and	means data or statements which are incorrect	
	<u>statements</u>	only because it relied on disclosed data or	
		statements that are affected by an error	
	Initial RAB	has the meaning <u>givenset out in the IM determination</u>	
		in addition to the sumply of classifiers from	
	Interruption	in relation to the supply of electricity lines services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer -	
1	Interruption	services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection	Formatted: Font: Bold
	Interruption	services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer -	Formatted: Font: Bold Formatted: Font: Bold
	Interruption	 services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer- (a) for breach of the contract under which the electricity lines services are provided; (b) as a result of a request from the 	Formatted: Font: Bold
	Interruption	 services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer- (a) for breach of the contract under which the electricity lines services are provided; (b) as a result of a request from the consumer; or 	
	Interruption	 services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer- (a) for breach of the contract under which the electricity lines services are provided; (b) as a result of a request from the consumer; or (c) as a result of a request from the 	Formatted: Font: Bold Formatted: Font: Bold
	Interruption	 services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer- (a) for breach of the contract under which the electricity lines services are provided; (b) as a result of a request from the consumer; or (c) as a result of a request from the consumer's electricity retailer; or for the 	Formatted: Font: Bold
	Interruption	 services to a consumer by means of a prescribed voltage electric line, means the cessation of supply of electricity lines services to that consumer for a period of 1 minute or longer, other than by reason of disconnection of that consumer- (a) for breach of the contract under which the electricity lines services are provided; (b) as a result of a request from the consumer; or (c) as a result of a request from the 	Formatted: Font: Bold Formatted: Font: Bold Formatted: Font: Bold

Amendment to the Electricity Distribution Infor	mation Disclosure Determination 201 <u>225</u> 22	
kV	means kilovolt	
kVA	means kilovolt ampere	
kWh	means kilowatt-hour	
I	L	
Legislative and regulatory	in relation to expenditure, means expenditure on assets where the primary driver is a new regulatory or legal requirement that results in the creation of, or modification to, network assets	
Line charge revenue	means revenue from prices	
Lost and found assets adjustment	means- (a) in relation to the unallocated RAB, the value of found assets as determined in accordance with clause 2.2.12 of the IM determination, less the value of lost assets. The value of a lost asset is the unallocated opening RAB value of the asset less regulatory depreciation as unallocated opening RAB value and regulatory depreciation is determined in accordance with the IM determination; (b) in relation to the RAB, the value of the asset (as determined in accordance with the in accordance with paragraph (a)) which is allocated to electricity distribution services in accordance with clause 2.1.1 of the IM	
Low voltage (<u>or</u> LV)	determination (c) in relation to the regulatory tax asset base roll-forward, means-the sum of regulatory tax asset values for found assets less the sum of regulatory tax asset values of lost assets, where. The definition of 'found assets' and 'lost assets' have the meanings givenare outlined in the IM determination means the nominal Alternating Current (AC) voltage of less than 1000 volts or the assets of the EDB that are directly associated with the	Fc

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Amendm	ent to the Electricity Distribution Infor	rmation Disclosure Determination 201 <u>225</u> 23	
		transport or delivery of electricity at those voltages	
		Μ	
	Mark-up	means the percentage margin charged on the directly attributable cost incurred by the related party in providing a good or service which is included in the price of the good or service	Formatted: Font: Not Bold
	Material projects and programmes	<u>means</u> projects or programmes with actual or forecast total expenditure greater than the materiality threshold that is developed and applied by the EDB	
		Ν	
	Network	means the fixed assets used by a EDB to provide electricity lines services	
	Network support	 in relation to expenditure, means operational expenditure where the primary driver is the management of the network and includes expenditure relating to control centre and office-based system operations, including, (a) asset management planning including preparation of the AMP, load forecasting, network modelling (b) network and engineering design (excluding design costs capitalised for capital projects) (c) network policy development (including the development of environmental, technical and engineering policies) (d) standards and manuals for network management (e) network record keeping and asset management databases including GIS (f) outage recording (g) connection and customer records/customer management databases (including embedded generators) 	

	(h) customer queries and call centres (not
	associated with direct billing)
	(i)—operational training for network
	management and field staff
	(j)—operational vehicles and transport
	(k) IT & telecoms for network management
	(including IT support for asset management
	systems)
	(I)—day to day customer management
	including responding to queries on new
	connections, disconnections and
	reconnections, embedded generators
	(m)engineering and technical consulting
	(n) network planning and system studies
	(o)-logistics (procurement) and stores
	(p) network asset site expenses and leases
	(q) route/easement management (including
	locating cables and pipelines for third
	parties, mark cuts, stand-overs, high-load
	escorts, obstructions, plans and permits)
	(r)-surveying of new sites to identify work requirements
	(s) engineering/technical consulting services
	(excluding costs)
Nominal New Zealand dollars	in relation to an expenditure or revenue
	forecast, means the New Zealand dollar prices
	expected to apply in the year of the transaction
Non-qualifying intangible assets	means the value of assets identified in clause
	2.2.2(d) of the IM determination
Non-network assets	means assets related to the provision of
	electricity lines services but that are not a
	network asset, and include-
	(a) information and technology systems;
	(b) asset management systems;
	(c) office buildings, depots and workshops;
	(d) office furniture and equipment
	(e) motor vehicles; _and
	(f)_tools, plant and machinery; and; and
	(f)(g) any other assets under GAAP that are

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	not network assets	
	any other items treated as non-system fixed	
	assets under GAAP.	
Non-standard contract	means a contract for electricity distribution	Formatted: Font: Bold
	services that is not a standard contract	
Non-network capex	in relation to expenditure, means expenditure	
	on assets related to the provision of electricity	
	lines services but that is not directly related to	
	any network-asset, and includes expenditure	
	on or in relation to-	
	(a)-information and technology systems;	
	(b) asset management systems;	
	(c) office buildings, depots and workshops;	
	(d) office furniture and equipment;	
	(e) motor vehicles;	
	(f)-tools, plant and machinery; and	
	(g) any other items treated as non-system	
	fixed assets under GAAP.	
Non-network assets	means assets related to the provision of	
	electricity lines services but that are not a	
	network-asset, and include-	
	(a)-information and technology systems;	
	<u> </u>	
	(b) asset management systems;	
	<u> </u>	
	(c) office buildings, depots and workshops;	
	<u> </u>	
	(d) office furniture and equipment;	
	 (e) motor vehicles; and	
	(f)-tools, plant and machinery_; and	
	(g)-any other items treated as non-system	
	fixed assets under GAAP.	
Normalised assessment dataset	means an assessment dataset normalised in	
	accordance with the calculations set out in	
	Attachment B	
Not directly attributable	means-	
	(a) in relation to operating costs, operating	Formatted: Font: Bold
		Formatted: Font: Bold

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	costs that are not directly attributable;	Formatted: Font: Bold
	(b) in relation to regulated service asset	Formatted: Font: Not Bold
	values, regulated service asset values that	Formatted: Font: Bold
	are not directly attributable	 Formatted: Font: Bold
Notional net cash flows	means line charge revenue less monthly net	Formatted: Font: Bold
	cash outflows, in relation to the-	
	ROI, operating surplus / (deficit) less regulatory	
	tax allowance less assets commissioned plus	
	asset disposals	
	alternative ROI, revenue less expenses cash	
	outflow less tax payments less assets	
	commissioned plus asset disposals	
	0	
October 2012 determination	means the Electricity Distribution Information	
	Disclosure Determination 2012, published 1	
	October 2012	
Operating cost	has the meaning givenset out in the IM	
	determination	
Operational expenditure	means operating costs after applying clause	Formatted: Font: Bold
	2.1.1 of the IM determination, except in	
	relation to the F Report on related party	
	transactions where it means operating costs	
	from related party transactions as determined	
	after applying clause 2.1.1 of the IM	
	determination and clause 2.3.6 of this	
	determination	
Original disclosure	means disclosures made in accordance with an	
	information disclosure determination or	
	requirement which contains a material or non-	
	material error	
Other network assets	means network assets used by the EDB to	
	provide electricity lines services that are not	
	sub transmission, zone substation, distribution	
	and LV lines, distribution and LV cables,	
	distribution substations and transformers or	
	distribution switchgear, and includes central	
	facilities for SCADA and telecommunications	

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	systems.	
Other regulated income	has the meaning givenset out in the IM determination	
Other reliability, safety and environment	in relation to expenditure, means expenditure on assets where the primary driver is to improve network reliability or safety or to mitigate the environmental impacts of the network , but is not included in either of the quality of supply or legislative and regulatory categories. For example, this category may include expenditure on assets where the primary driver is to ensure staff safety or meet the EDB 's environmental policies .	
	Р	
Pass-through and recoverable costs	means a cost specified in clause 3.1.2 or 3.1.3 of the IM determination	
Person	has the same meaning as defined in s 2 of the Act	
Planned interruption	means any interruption in respect of which not less than 24 hours notice was given, either to the public or to all electricity consumers affected by the interruption	Formatted: Font: Bold
Prescribed contract	 in relation to an EDB, in relation to an EDB, means - (a) a contract under which the EDB supplies electricity lines services; or (b) a contract for related services, if goods or services are to be supplied under the contract by— 	Formatted: Font: Bold
	(i) _ the EDB; or	

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EDB; or

<u>(ii)</u>

(iii)-a person that supplies electricity lines services by means of works owned by the EDB; or

<u>(iii)</u>

 (iv) a person that is a related party of a person of the kind referred to in sub<u>clauseparagraph</u> (iii)

Prescribed terms and conditions

means, in relation to a **contract** for the supply of **electricity lines services** or for **related services**, the terms and conditions of the **contract** that—

- (a) describe the goods or services to be supplied under the contract;
- (b) determine, or provide for the determination of, the quantity or amount of those goods or services;
- (c) specify, determine, or provide for the determination of the-
 - (i) price at which those goods or services are to be supplied;
 - (ii) timing of payment for those goods or services;
 - (iii) security for payment for those goods or services; and
 - (iv) EDB's obligations and responsibilities (if any) to consumers in the event that the supply of electricity lines services to consumers is interrupted.

Price componentmeans the various tariffs, fees and charges that
constitute the components of the total price
paid, or payable, by a consumer

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	Prices	has the meaning <u>givenset out in the IM determination</u>
	Pricing principles	means, in relation to the supply of electricity distribution services , the distribution pricing principles as published by the Electricity Commission in March 2010, adopted by the Electricity Authority, and amended by the Electricity Authority from time to time
	Pricing strategy	means a decision made by the Directors of the EDB on the EDB 's plans or strategy to amend or develop prices in the future, and recorded in writing .
	Primary driver	 means the primary reason for a decision to incur a cost in the year the cost was incurred or forecast to be incurred. For example, an asset may be relocated at the request of a third party and, at the same time, capacity on the asset increased to take account of expected future demand. If it is the third party request that required the asset to be relocated at that time, then the expenditure on assets would be allocated to asset relocation. If the deadline for relocating the asset was not imminent, but the project had to be completed to allow for the increase in capacity, then the expenditure on assets would be allocated to system growth. Where there is more than one driver for a cost, and the cost is a significant proportion of operational expenditure or expenditure on assets, expenditure may be apportioned between expenditure of each driver to the decision, or the project divided into cost categories
	Publicly disclose	in relation to any information, means to- (a) disclose the information to the public on the Internet at the EDB 's usual publicly accessible website;

Amendment to the Electricity Distribution Info	rmation Disclosure Determination 201 <u>225</u> 30	
1	(b) make copies of the information available	
	for inspection by any person during ordinary office hours, at the principal office of the EDB making the public disclosure and	Formatted: Font: Bold
	 (c) within 10 working days of being requested to do so by any person, provide that 	Formatted: Font: Bold
	person with a copy of the information, either by post or for collection (during ordinary office hours) from that principal	Formatted: Font: Bold
	 office, whichever the person prefers; and (d) within 5 working days after the information is disclosed to the public, provide a copy of the information to the Commission in the form that it is disclosed to the public and in an electronic format that is compatible with Microsoft Excel or Microsoft Word (as the case may be), and public disclosure and publicly disclosing have corresponding meanings 	Formatted: Font: Bold
Quality of supply	Q in relation to expenditure, means expenditure on assets where the primary driver is the need to meet improved security and/or quality of supply standards. This may include expenditure to-	
	 (a) reduce the overall interruption/fault rate of the network; 	Formatted: Font: Bold
	(b) reduce the average time that consumers are affected by planned <u>interruptions</u> and/or unplanned interruptions; or	
	(c) reduce the average number of consumers affected by planned <u>interruptions</u> and/or unplanned interruptions	
	R	
RAB	means regulatory asset base and for the	

components of the RAB roll-forward, the

<u>Amendment to the Electricity Distribution Information Disclosure Determination 201225</u>		Amendment to the Electricity Distribution Information Disclosure Determination 201225
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	values after applying clause 2.1.1 of the IM determination		
Record	has the meaning <u>givenset out in section 4 of</u> the Public Records Act 2005		
Reference dataset	means the set of daily SAIDI values and SAIFI values for the reference period, with SAIDI values and SAIFI values for an interruption that spans multiple calendar days accrued to the day on which the interruption began		
Reference period	means the period 1 April 2004 to 31 March 2009		
Regulated service	has the meaning <u>givenset out in the</u> IM determination		
Regulated service asset values	has the meaning <u>givenset out in the</u> IM determination		
Regulatory period	has the meaning <u>givenset out in the</u> IM determination		
Related party	has the meaning <u>givenset out in the</u> IM determination		
Related party transaction	means a transaction with a related party		
Related services	means goods or services (other than the supply or conveyance of <u>electricity or</u> electrical appliances) supplied or to be supplied under a contract in any case where-	'	
	(a) there is a linkage between-		Foi
	(i) -that contract; and (ii) a contract -for the supply or conveyance of electricity.		Foi Nur 1 + cm
	(a) f the goods and services and another	•	Foi
	contract for the conveyance of electricity		Foi
	by reason that the consideration for the		No
	supply of those goods or services is linked to, or combined with, payment for the <u>supply or</u> conveyance of that electricity;		
	and (<u>b)</u> the monetary value of the goods or	-	For
	services supplied, or to be supplied, <u>under</u>		Lev + S Alig

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	the contract referred to in (a)(i), in respect	/	Formatted: Font: Bold
	<u>of-</u>		Formatted: English (U.S.)
	(i) the period of 12 months immediately		
	before the information relating to the		
	contract for the supply or conveyance		Formatted: Font: Bold
	of electricity referred to in (a)(ii) is		
	publicly disclosed as required		
	<u>by</u> amounts to or (as the case may be)		
	will amount to more than 1% of the		
	monetary value or projected monetary		
	value (as the case may be) of the		
	contract for the conveyance of		
	electricity, in respect of either the		
	period of 12 months immediately		
	before, or the period of 12 months		
	immediately after, the public disclosure		
	of the information relating to the		
	contract for the conveyance of		
	electricity as required by either of		
	clauses 2.4.9 or 2.4.12 of this		
	determination; or	_	Formatted: English (U.S.)
	(ii) the period of 12 months immediately		Formatted: Numbered + Level: 1 +
	after that information is publicly		Numbering Style: i, ii, iii, + Start at: 1 + Alignment: Left + Aligned at: 0.69
	disclosed-		cm + Indent at: 1.33 cm
	(b) amounts to or will amount to more than		Formatted: English (U.S.)
	1% of the monetary value or projected		Formatted: Indent: Left: 0.69 cm, No bullets or numbering
	monetary value of the contract referred to		
	in (a)(ii) of section 2.4		
Revenue	means total regulatory income accrued in each		
Revenue	of the months of the disclosure year		
Routine and corrective	in relation to expenditure, means operational		
maintenance and inspection	expenditure where the primary driver is the		
	activities specified in planned or programmed		
	inspection, testing and maintenance work		
	schedules and includes-		
	(a) fault rectification work that is undertaken	/	Formatted: Font: Bold
	at a time or date subsequent to any initial		
	fault response and restoration activities	/	Formatted: Font: Bold
	(b) routine inspection		
	(c) functional and intrusive testing of assets,		

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Amendment to the Electricity Distribution Information		
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	 plant and equipment including critical spares and equipment (d) helicopter, vehicle and foot patrols, including negotiation of landowner access (e) asset surveys (f) environmental response (g) painting of network assets (h) outdoor and indoor maintenance of substations, including weed and vegetation clearance, lawn mowing and fencing (i) maintenance of access tracks, including associated security structures and weed and vegetation clearance (j) customer-driven maintenance (k) notices issued 	Formatted: Font: Bold
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SAIDI (System Average Interruption Duration Index)	means the average forced sustained interruption duration per connection point served per year, measured in minutes. Connection point numbers are to be the average for the disclosure year	
SAIDI reliability limit	means the SAIDI reliability limit that applies to the non-exempt EDB in respect of the disclosure year under an applicable s52P determination	
SAIDI values	means system average interruption duration index values based on Class B (planned interruptions on the network) and Class C (unplanned interruptions on the network)	
SAIFI (System Average Interruption Frequency Index)	means the average forced sustained interruption frequency per connection point served per year, measured in frequency per year. Connection point numbers are to be the average for the disclosure year	
SAIFI reliability limit	means the SAIFI reliability limit that applies to the non-exempt EDB in respect of the disclosure year under an applicable s52P determination	

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SAIFI values	means system average interruption frequency	
	index values based on Class B (planned	
	interruptions on the network) and Class C	
	(unplanned interruptions on the network)	
Secondary assets	means network assets, including ripple	
	injection systems, SCADA, protection and	
	telecommunications systems, that do not carry	
	the energy that is distributed to consumers	
Service interruptions and	In relation to expenditure, means operational	
emergencies	expenditure where the primary driver is an	
	unplanned instantaneous event or incident that	
	impairs the normal operation of network	
	assets. This relates to reactive work (either	
	temporary or permanent) undertaken in the	
	immediate or short term in response to an	
	unplanned event. Includes back-up assistance	
	required to restore supply, repair leaks or make	
	safe. It also includes operational support such	
	as mobile generation used during the outage or	
	emergency response. It also includes any	
	necessary response to events arising in the	
	transmission system. It does not include	
	expenditure on activities performed proactively	
	to mitigate the impact such an event would	
	have should it occur.	
	Planned follow-up activities resulting from an	
	event which were unable to be permanently	
	repaired in the short term are to be included	
	under routine and corrective maintenance and	
	inspection	
Shared asset	means a network asset used by more than	Formatted:
	one ¹ consumer in order to receive electricity	
	lines services	
Sole use assets	means assets connected to the network for use	
	by only 1 connecting consumer in order to	
	receive electricity lines services	
Special contract term	means -	
	(a) a non-price term in a contract which	Formatted:

Amendment to the Electricity Distribution Information D 35		
	parties in their respective positions would	
I	usually include in an arm's length contract ;	Formatted: Font: Bold
1	or	
(h) the omission of a material non-price term	
(5	from a contract , when the parties in their	Formatted: Font: Bold
1	respective positions would usually include	
1	that term in an arm's length contract ; or	Formatted: Font: Bold
(c)	a non-price term in a contract resulting	Formatted: Font: Bold
	from a tender process, which materially	
	varies from, or was not included in, the	
	contractual basis on which the tender	
	proposals were requested or the terms	
	proposed by the lowest qualifying tender	
	from an unrelated party, which credibly	
	could have performed the services-	
	eans any contract (being a contract for the	
	ovision of electricity line services) between	
	nd EDB and any other person where-	
(a	the price at which the electricity line	
	services are to be provided under the	
	contract is determined solely by reference	
	to a schedule of prescribed terms and	
	conditions, being a schedule that is publicly disclosed; and	
(b) at least 4 other persons have such	
(5	contracts with the EDB, and none of those	
I	other persons is a related party of in-the	
	EDB, or is a related party of those other	
	persons	
	eans, in relation to network assets of a	
SU	oplier that is-	
(a	consumer-controlled and the number of	Formatted: Font: Bold
	controlling consumers is less than 90% of	Formatted: Font: Bold
	the total number of consumers of the	Formatted: Font: Bold
1	services provided by the EDB ; the part of	
	the network assets owned by the EDB that	Formatted: Font: Bold
	is substantially used to provide services	
1	to—	
	(i) consumers that are controlling	Formatted: Font: Bold

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consumers; or

- (ii) consumers that are not controlling consumers; or
- (b) a part of the **network** that is geographically separate from all other parts of the **network**; and, for the purposes of this definition, -
- (c) the existence of electricity distribution service activities supplied by another supplier that are between different electricity distribution service activities supplied by the supplier is to be regarded as a geographical separation; but
- (d) parts of the **network** of the supplier are not to be regarded as geographically separate from all other parts of the **network** of the supplier if -
- (e) the total circuit length of the electric lines that are used in supplying the **electricity distribution services** and are capable of conveying electricity at a voltage equal to or greater than 3.3 kV is less than 25 km; or
- (f) the electricity conveyed is less than 20 **GWh** per annum; or
- (g) the **electricity distribution services** are provided to fewer than 2000 **ICP**s.

means-

- (a) in relation to AMPs, the transport or delivery of electricity at the following voltages: 110 kV, 66 kV, 33 kV and other voltages within this range (note: whilst voltages outside this range (eg, 22 kV) may be used for the purposes of subtransmission, they are not to be included in the sub-transmission reporting category); or
- (b) for any other purpose, any of the electric lines, cables, plant and equipment, operated at any sub-transmission voltage,

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Subtransmission

	that are not installed in any zone substation . The assets include associated pilot and communication cables, switches and surge arrestors or other overhead lines and cable components installed outside of any zone substation	
Subtransmission voltage	means 3 phase nominal voltage-	
	 (a) over 30 kV and up to and including 110 kV; or (b) 22kV, if that voltage is used within the network in the role or manner of a subtransmission voltage 	Formatted: Font: Bold Formatted: Font: Bold Formatted: Font: Bold
SWER	means single wire earth return	
System growth	in relation to expenditure, means expenditure on assets where the primary driver is a change in demand or generation on a part of the network which results in a requirement for either additional capacity to meet this demand or additional investment to maintain current security and/or quality of supply standards due to the increased demand. This expenditure category includes expenditure on assets associated with SCADA and telecommunications assets.	
System operations and network support	 in relation to expenditure, means operational expenditure where the primary driver is the management of the network and includes expenditure relating to control centre and office-based system operations, including- (a) asset management planning including preparation of the AMP, load forecasting, network modelling (b) network and engineering design (excluding design costs capitalised for capital projects) (c) network policy development (including the development of environmental, technical and engineering policies) (d) standards and manuals for network 	

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management

- (e) **network record** keeping and asset management databases including GIS
- (f) outage recording
- (g) connection and customer
 records/customer management databases
 (including distributed generators)
 (h) customer queries and call centres (not associated with direct billing)

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- (i) operational training for **network** management and field staff
- (j) operational vehicles and transport
- (k) IT & telecoms for <u>network management</u> (including IT support for asset management systems)
- (I) day to day customer management including responding to queries on new connections, disconnections and reconnections, distributed generators

(m) engineering and technical consulting

- (m)(m) **network** planning and system studies
- (o) network asset site expenses and leases
- (p) route/easement management (including locating cables and pipelines for third parties, mark cuts, stand-overs, high-load escorts, obstructions, plans and permits)
- (q) surveying of new sites to identify work requirements
 (r) engineering/technical consulting services
- (p)(s) **network** related research and
 - <u>development</u>

Т

Target revenue	means the revenue that the EDB expects to obtain from prices
Total opening RAB value s	<u>m</u> 4eans- (a) in relation to the unallocated RAB , the sum



Amendm	n <mark>ent to the</mark> Electricity Distribution Informatio	on Disclosure Determination 201 <u>225</u> 39	
		of unallocated opening RAB values as determined in accordance with the IM determination; (b) in relation to the RAB , the sum of opening RAB values as determined in accordance with the IM determination	
	Total regulatory income	means-	
		(c) in relation to the Report on Regulatory	
		Profit, the sum of line charge revenue ,	Formatted: Font: Bold
		gains / (losses) on asset disposals	
		gains/(losses) on asset sales and other	Formatted: Font: Bold
		regulated income	
		(d) in relation to the Report on Related Party	
		Transactions, the income from related	
		party transactions after applying clauses	
		2.3.6 and 2.3.7 of this determination	
	Transmission charge	means any payment made in respect of the use	
		of the transmission system . For the avoidance	
		of doubt, this includes avoided transmission	
		chargeshas the meaning given in the IM	Formatted: Font: Bold
		determination means any payment made in	
		respect of the use of the transmission system .	
		For the avoidance of doubt, this includes	
		avoided transmission charges	
	Transmission system	means the national grid	
		U	
	Unallocated RAB	means for the components of the RAB roll- forward, the values before the application of clause 2.1.1 of the IM determination	
	Unallocated works under	means for the components of the works under	
	construction	construction works under construction roll-	Formatted: Font: Not Bold
		forward, the works under construction works	Formatted: Font: Not Bold
		under construction values before the	
		application of clause 2.1.1 of the	
		IM determination	
	Unallocated 2009 modified asset	means the value of the 2009-modified asset	
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values	values before any allocation of asset value relevant to the regulatory disclosures been undertaken	
Unplanned interruption	means any interruption <u>that is not a planned</u> <u>interruption</u> in respect of which less than 24 hours notice, or no notice, was given, either to the public or to all consumers affected by the interruption	Forma
	v	
Value of capital contributions	means the value of capital contributions received or expected to be received by an EDB in respect of the cost of assets accumulated during the construction phase of a project that creates a new network asset, and is determined in accordance with clause 2.2.11(1)(h) of the IM determination and allocated to the electricity distribution services in accordance with the allocation of the regulated service asset values set out in clause 2.1.1 of the IM determination	
Value of vested assets	means the consideration incurred or expected to be incurred by an EDB in respect of vested assets that are or are expected to be accumulated during the construction phase of a project that creates a new network asset, and is determined in accordance with clause 2.2.11(1)(i) of the IM determination and allocated to the electricity distribution services in accordance with clause 2.1.1 of the IM determination	
Vegetation management	in relation to expenditure, means operational expenditure where the primary driver is the need to physically fell, remove or trim vegetation (including root management) that is in the proximity of overhead lines or cables. It includes expenditure arising from the following activities-	

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	(a) inspection of affected lines and cables	
	where the inspection is substantially or	
	wholly directed to vegetation management	
	(e.g., as part of a vegetation management	
	contract). Includes pre-trim inspections as	
	well as well as inspections of vegetation cut	
	for the primary purpose of ensuring the	
	work has been undertaken in an	
	appropriate manner;	
	(b) liaison with landowners including the issue	
	of trim/cut notices, and follow up calls on	
	notices;	
	(c) the felling or trimming of vegetation to	
	meet externally imposed requirements or	
	internal policy, including operational	
	support such as any mobile generation	
	used during the activity.	
	The following activities and related costs are	
	excluded from this category-	
	(a) general inspection costs of assets subject to	
	vegetation where this is not substantially	
	directed to vegetation management (include in routine and corrective	
	(include in routine and corrective Formatted: Font: Bold maintenance and inspection);	
	(b) costs of assessing and reviewing the	
	vegetation management policy (include in	
	system operations and network support);	
	(c) data collection relating to vegetation	
	(include in <u>system operations and network</u>	
	support);	
	(d) the cost of managing a vegetation	
	management contract, except as stated Formatted: Font: Bold	
	above (include in system operations and	
	network support);	
	(e) emergency work (include in service Formatted: Font: Bold	
	interruptions and emergencies)	
Vested asset	hHas the meaning givenset out in the	
	IM determination	

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Works under construction

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means-

(a) in relation to unallocated works under construction, the value of q calculated using the following formula:

q = a + b - c + d

where-

- a = unallocated works under construction - preceding disclosure year
- *b* = **unallocated** <u>RAB</u> capital expenditure
- c = unallocated <u>RAB</u>assets commissioned
- d = adjustment resulting from <u>asset</u>cost allocation
- (b) in relation to allocated works under construction, the value (as determined in accordance with paragraph (a)) which was allocated to electricity distribution services in accordance with clause 2.1.1 of the IM determination
- (c) in relation to the establishment of the initial RAB value, the value of works under construction included in unallocated 2009 modified asset values as works under construction is defined in the IM determination

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Zone substation

means the transformers, switchgear, protection and control and Supervisory Control and Data Acquisition (SCADA) equipment, **low voltage** and station direct current systems, other secondary systems, ripple injection plant and Formatted: Font: Bold

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outdoor structure installed in an electrical power substation primarily used to convert any **sub-transmission voltage** to any **distribution voltage**. Zone substation assets include the land, any buildings and the value of site developments.

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PART 2 DISCLOSURE REQUIREMENTS

2.1 INFORMATION DISCLOSURE

- 2.1.1—Subject to sections 2.11 and 2.12, from the commencement date every EDB must comply with the information disclosure requirements set out in this determination. and, in particular, must comply with-
- (1) The requirements to disclose financial information in section 2.3;
- (2) The requirement to disclose pricing and related information in section 2.4;
- (3) The requirement to disclose non-financial information relating to network assets in section 2.5;
- (4) The requirement to disclose asset management plans and forecast information in section 2.6;
- (5) The requirement to disclose explanatory notes in relation to disclosed information in section 2.7;
- (6) The audit, certification and verification requirements in sections 2.8 and 2.9;
- (7)2.1.1 The retention and continuous disclosure requirements in section 2.10.;

(8) The transitional provisions in section 2.12.

2.2 APPLICABLE INPUT METHODOLOGIES

- 2.2.1 Every **EDB** must apply <u>the</u> requirements set out in the following subparts of the **IM determination** as applicable, when complying with this determination-
 - (1) Subpart 1 of part 2, cost allocation;
 - (2) Subpart 2 of part 2, asset valuation;
 - (3) Subpart 3 of part 2, treatment of taxation.

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2.3 FINANCIAL INFORMATION FOR THE DISCLOSURE YEAR

Annual disclosure relating to financial information for the disclosure year

- 2.3.1 Subject to sections 2.11 and 2.12, wWithin 5 months after the end of each disclosure year, every EDB must disclose information relating to its financial position by-
 - (1) Completing each of the following reports by inserting all information relating to the **electricity lines services** supplied by the **EDB** for that **disclosure year**-
 - (a) the Analytical Ratios set out in Schedule 1;
 - (b) the Report on Return on Investment set out in Schedule 2;
 - (c) the Report on Regulatory Profit set out in Schedule 3;
 - (d) the Report on Value of the Regulatory Asset Base (Rolled Forward) set out in Schedule 4;
 - (e) the Report on Regulatory Tax Allowance set out in Schedule 5a;
 - (f) the Report on Related Party Transactions set out in Schedule 5b;
 - (g) the Report on Term Credit Spread Differential Allowance set out in Schedule 5c;
 - (h) the Report on Cost Allocations set out in Schedule 5d;
 - (i) the Report on Asset Allocations set out in Schedule 5e;
 - (j) the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a;
 - (k) the Report on Operational Expenditure for the Disclosure Year set out in Schedule 6b;
 - the Comparison of Forecasts to Actual Expenditure <u>set out</u> in Schedule
 7; and
 - (2) **Publicly disclosing** each of those reports.

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- 2.3.2 Subject to section 2.12, Wwithin 5 months and 5 working days after the end of each disclosure year, every EDB must disclose to the Commission information supporting the information disclosed in accordance with clause 2.3.1-above by completing each of the following reports by inserting all information relating to the information supplied by the EDB in Schedules 5d and 5e for that disclosure year-
 - (1) the Report Supporting Cost Allocations set out in Schedule 5f;
 - (2) the Report Supporting Asset Allocations set out in Schedule 5g.

Alternative method for return on investment information

- 2.3.3 Subject to section 2.12, lin completing the Report on Return on Investment in Schedule 2-
 - (1) Each **EDB** must disclose information in accordance with part 2(iii) of Schedule 2 if during the first three months or last three months of the **disclosure year**-
 - (a)(1) the value of assets commissioned by the EDB exceeds 10% of the total opening RAB values; or
 - b) the notional net cash flows exceed 40% of the annual notional net cash flows;
 - (2) Otherwise an **EDB** may elect to disclose information in accordance with part 2(iii) of Schedule 2.

Term credit spread differential allowance

2.3.4 The Report on Term Credit Spread Differential Allowance in Schedule 5c is only required to be completed by qualifying suppliers as qualifying suppliers is defined in the **IM determination**.

Allocation of assets and operating costs

2.3.5 In completing the Report on Cost Allocations in Schedule 5d and the Report on Asset Allocations in Schedule 5e everyan EDB must-

(1)2.3.5 pPublicly disclose, for each asset category in Schedule 5e and each	(Formatted: Heading H4: Clause text
operational expenditure category in Schedule 5d and each asset category in	\sim	Formatted: Font: Bold
Schedule 5e that has not directly attributable costs-		Formatted: Font: Bold
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(a)(1) <u>Aa</u> description of the **not directly attributable** costs or assets;

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- (b)(2) <u>T</u>the allocation methodology types used to allocate the not directly attributable costs or assets, as allocation methodology type is defined in the <u>IM determination</u>;
- (c)(3) Wwhere more than one allocation methodology type is used, the percentage of not directly attributable costs or assets allocated using each method;
- (d) Wwhere ABAA or OVABAA methodologies are used, whether the allocators are proxy asset allocators, proxy cost allocators or causal allocators, as ABAA, OVABAA, proxy assets allocator, proxy cost allocator and causal are defined in the IM determination; and
- (e)(5) <u>T</u> the allocators used and the rationale for using each allocator.

Related party transactions

- 2.3.6 For the purpose of clause 2.3.1, the cost of any service, good, or asset from a **related party** must be-
 - (1) For the cost of a commissioned asset or a component of a commissioned asset acquired from a related party, as determined in accordance with clauses 2.2.11(1)(e)–(g) of the IM determination for services or goods, other than assets, acquired from a related party, one of the following-
 - (a) at the directly attributable cost incurred by the related party in accordance with the cost allocation process set out in clause 2.1.1 of the IM determination, provided that the cost incurred by the related party in providing the service to the EDB-
 - (i) is fair and reasonable to the EDB, and
 - (ii) is substantially the same as the cost incurred by the related
 party in providing the same type of services to third parties; or
 - (b) for electrical contracting services to maintain or develop the network, at the directly attributable cost incurred by the related party, determined in accordance with the cost allocation process set out in clause 2.1.1 of the IM determination, plus a mark-up which does not exceed 17.2%; or
 - (c) the price paid by the EDB, where-
 - (i) at least 50% of the **related party's** sales of services or, goods, are to third parties, and third parties may purchase the same

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or similar services or, goods, from the **related party** on substantially the same terms and conditions, including price; or

- (ii) that price is substantially the same as the price paid for the same or substantially similar services or goods (including any adjustments for inflation using CPI or an appropriate input price index) on substantially the same terms and conditions in the preceding 3 disclosure years from a party other than a related party; or
- (d) at the price paid by the EDB, where-
 - the price paid for all services, goods, and assets acquired from that related party is less than 1% of the EDB's total revenue from the regulated service for that year; and
 - the total price paid for all related party transactions is less than 5% of the EDB's total revenue from the regulated service; or
- (e) at the price paid by the **EDB** to the **related party** following a competitive tender process, provided that-
 - the price is no more than 5% higher than the price of the lowest conforming tender received;
 - all relevant information material to consideration of a proposal was provided to third parties, or made available upon request;
 - (iii) at least one other qualifying proposal was received;
 - (iv) the final agreement for the provision of the services or goods by the related party does not include any special contract terms;
 - (v) the EDB retains for a period of 7 years following the closing date of tender proposals a record of the tender and tender process, including request for information and/or proposal, the criteria used for the assessment of proposals, reasons for acceptance or rejection of proposals, and all proposals and requests for information on the tender for the purposes of making proposals; and
- (f) the price paid by the **EDB**, provided-

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- (i) the price cannot otherwise be determined under subclauses (a) to (e); and
- (ii) no fewer than 2 directors of the EDB provide a written certification that they are satisfied that the price or prices paid for all services and, goods, determined in accordance with this paragraph reflect the price or prices that would be paid in an arm's-length transaction; or
- (g) nil.
- 2.3.7 For the purpose of clause 2.3.1-above, the price received for any sale or supply of services, goods, or assets to a **related party**, must be one of the following-
 - If the related party is another EDB, a GDB, or GTB required to publicly disclose the price paid or cost incurred in accordance with another
 Commission determination, then the price received must be that disclosed by the related party; or
 - (2) If the price received cannot be determined under subclause (1), then-
 - (a) at the price received from the **related party**, where the **EDB** makes at least 50% of its revenue from the provision of similar services to unrelated parties, and the price charged by the **EDB** to the **related party** is substantially the same as the price charged to third parties for similar services, goods, or assets on substantially the same terms and conditions; or
 - (b) at the price received from the related party, provided that no fewer than 2 directors of the EDB provide a written certification that they are satisfied that the prices received for all services, goods, or assets provided to related parties reflect the price or prices that would be received in an arm's length transaction; or
 - (c) at the cost incurred by the **EDB** in providing the service, good, or asset.

Information on capital expenditure projects

- 2.3.8 <u>ISubject to section 2.12, in completing the Report on Capital Expenditure for the</u> Disclosure Year in Schedule 6a, <u>every</u> EDBs must disclose the following information in relation to material projects and programmes-
 - (1) Separately disclose **consumer connection** expenditure for each **consumer** type defined by the **EDB** in 6a(iii) of Schedule 6a;

- (2) For each material asset relocation project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in 6a(v) of Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets relocated <u>for each project</u> in Schedule 14 (Mandatory Explanatory Notes);
- (3) For each material quality of supply project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in
 6a(vi) <u>inefin</u> Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (4) For each material legislative and regulatory project in Schedule 6a-
 - (a) separately disclose a brief description of the **legislative and regulatory** requirement and the value of the project in 6a(vii) of Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the projects and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (5) For each material **other reliability, safety and environment** project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in 6a(viii) of Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes);
- (6) For each material non-network assets capex project in Schedule 6a-
 - (a) separately disclose a brief description of the project and its value in 6a(ix) of Schedule 6a;
 - (b) provide any additional commentary, including the purpose of the project and a description of the assets affected for each project in Schedule 14 (Mandatory Explanatory Notes).

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Information on physical service life potential

2.3.9 For all assets or groups of assets where the supplier has changed the asset(s)' depreciation profile or the asset(s) was commissioned during the disclosure year, and the asset(s)' life service potential was determined by an engineer in accordance with clause 2.2.8 of the IM determination, within 5 months after the end of each disclosure year, the EDB must publicly disclose the report written by the engineer which was prepared in accordance with clause 2.2.8(3)(b) of the IM determination.

2.4 PRICING AND RELATED INFORMATION

Disclosure of pricing methodologies

- 2.4.1 Every **EDB** must **publicly disclose**, before the start of each **disclosure year**, a pricing methodology which-
 - Describes the methodology, in accordance with clause 2.4.3-below, used to calculate the prices payable or to be payable;
 - (2) Describes any changes in **prices** and **target revenues**;
 - (3) Explains, in accordance with clause 2.4.5-below, the approach taken with respect to pricing in non-standard contracts and distributed generation (if any);
 - (4) Explains whether, and if so how, the EDB has sought the views of consumers, including their expectations in terms of price and quality, and reflected those views in calculating the prices payable or to be payable. If the EDB has not sought the views of consumers, the reasons for not doing so must be disclosed.
- 2.4.2 Any change in the pricing methodology or adoption of a different pricing methodology, must be **publicly disclosed** at least 20 working days before **prices** determined in accordance with the change or the different pricing methodology take effect.
- 2.4.3 Every disclosure under clause 2.4.1 above-must-
 - Include sufficient information and commentary to enable interested persons to understand how prices were set for each consumer group, including the assumptions and statistics used to determine prices for each consumer group;

- (2) Demonstrate the extent to which the pricing methodology is consistent with the **pricing principles** and explain the reasons for any inconsistency between the pricing methodology and the **pricing principles**;
- (3) State the **target revenue** expected to be collected for the **disclosure year** to which the pricing methodology applies;
- (4) Where applicable, identify the key components of target revenue required to cover the costs and return on investment associated with the EDB's provision of electricity lines services. Disclosure must include the numerical value of each of the components;
- (5) State the consumer groups for whom prices have been set, and describe-
 - (a) the rationale for grouping **consumers** in this way;
 - (b) the method and the criteria used by the **EDB** to allocate **consumers** to each of the **consumer groups**;
- (6) If prices have changed from prices disclosed for the immediately preceding disclosure year, explain the reasons for changes, and quantify the difference in respect of each of those reasons;
- (7) Where applicable, describe the method used by the EDB to allocate the target revenue among consumer groups, including the numerical values of the target revenue allocated to each consumer group, and the rationale for allocating it in this way;
- (8) State the proportion of **target revenue** (if applicable) that is collected through each **price component** as **publicly disclosed** under clause 2.4.18.
- 2.4.4 Every disclosure under clause 2.4.1 above must, if the EDB has a pricing strategy-
 - (1) Explain the **pricing strategy** for the next 5 **disclosure years** (or as close to 5 years as the **pricing strategy** allows), including the current **disclosure year** for which **prices** are set;
 - (2) Explain how and why **prices** for each **consumer group** are expected to change as a result of the **pricing strategy**;
 - (3) If the **pricing strategy** has changed from the preceding **disclosure year**, identify the changes and explain the reasons for the changes.

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- 2.4.5 Every disclosure under clause 2.4.1 above-must-
 - (1) Describe the approach to setting **prices** for **non-standard contracts**, including-
 - (a) the extent of non-standard contract use, including the number of ICPs represented by non-standard contracts and the value of target revenue expected to be collected from consumers subject to non-standard contracts;
 - (b) how the **EDB** determines whether to use a **non-standard contract**, including any criteria used;
 - (c) any specific criteria or methodology used for determining prices for consumers subject to non-standard contracts and the extent to which these criteria or that methodology are consistent with the pricing principles;
 - (2) Describe the EDB's obligations and responsibilities (if any) to consumers subject to non-standard contracts in the event that the supply of electricity lines services to the consumer is interrupted. This description must explain-
 - (a) the extent of the differences in the relevant terms between **standard contracts** and **non-standard contracts**;
 - (b) any implications of this approach for determining prices for consumers subject to non-standard contracts;
 - (3) Describe the EDB's approach to developing prices for electricity distribution services provided to consumers that own distributed generation, including any payments made by the EDB to the owner of any distributed generation, and including the-
 - (a) **prices**; and
 - (b) value, structure and rationale for any payments to the owner of the **distributed generation**.

Disclosure of capital contributions

- 2.4.6 Every EDB must at all times publicly disclose-
 - (1) A description of its current policy or methodology for determining **capital contributions**, including-

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- (a) the circumstances (or how to determine the circumstances) under which the **EDB** may require a **capital contribution**;
- (b) how the amount payable of any capital contribution is determined.
 Disclosure must include a description of how the costs of any assets (if applicable), including any shared assets and any sole use assets that are included in the amount of the capital contribution, are calculated;
- (c) the extent to which any policy or methodology <u>applied</u> is consistent with the relevant **pricing principles**;
- (2) A statement of whether a **person** can use an independent contractor to undertake some or all of the work covered by the **capital contribution** sought by the **EDB**;
- (3) If the **EDB** has a standard schedule of **capital contribution** charges, the current version of that standard schedule.
- 2.4.7 When a consumer or other person from whom the EDB seeks a capital contribution, queries the capital contribution charge, (and when the charge is not covered in the standard schedule of capital contribution charges, or no such schedule exists) the EDB must, within 10 working days of receiving the request, provide reasonable explanation to any reasonable query from that consumer or other person of the components of that charge and how these were determined.
- 2.4.8 The requirements in clauses 2.4.6 and 2.4.7 apply if-
 - (1) The **EDB** determines the amount of **capital contributions**; or
 - (2) The **EDB** has or can obtain information about the policy or methodology used by another **person** to determine **capital contributions** where the **EDB** receives those **capital contributions**.

Disclosure of prescribed terms and conditions of contracts

- 2.4.9 Every **EDB** must, within 20 working days of entering into a **prescribed contract**, that is a **standard contract**, **publicly disclose**-
 - (1) If the other party to the **contract** is an **electricity retailer**, the name of that **electricity retailer**;
 - (2) In any other case, the **prescribed terms and conditions** of the **prescribed contract**.

- 2.4.10 Subject to section 53C(4) of the Act-and section 2.12, if any prescribed terms and conditions of a prescribed contract that is also a standard contract (including a prescribed contract that was entered into before <u>1-October 2012</u>the
 <u>commencement date</u>the commencement date) are modified, the EDB must, not later than 20 working days after those modifications take effect, publicly disclose-
 - (1) The **prescribed contract** concerned;
 - (2) The modifications made to the **prescribed terms and conditions**.
- 2.4.11 For the purposes of this section, **public disclosure** by an **EDB** of the **prescribed terms** and conditions of a standard contract is to be regarded as **public disclosure** by that **EDB** in relation to all of its standard contracts with the same prescribed terms and conditions.
- 2.4.12 Subject to section 53C(4) of the Act-and section 2.12, every EDB must, in respect of all prescribed contracts that are non-standard contracts entered into during the disclosure year, no earlier than 5 months after the end of that disclosure year, either-
 - (1) If the other party to the **contract** is an **electricity retailer**, **publicly disclose** the name of that **electricity retailer**;
 - (2) In any other case, either-
 - (a) **publicly disclose** a description of the goods or services to be supplied under the **prescribed contract** and the quantity or amount of those goods or services; or
 - (b) publicly disclose the prescribed terms and conditions of each prescribed contract, with the exception of prescribed terms and conditions that specify, determine, or provide for the determination of the price at which goods or services are to be supplied.

- 2.4.13 For any contract for which information is publicly disclosed under clause 2.4.12, unless prescribed terms and conditions have been publicly disclosed under subclause 2.4.12(2)(b), every EDB must, within 20 working days of a request by any person, provide to that person and publicly disclose the prescribed terms and conditions of the prescribed contract, with the exception of prescribed terms and conditions that specify, determine, or provide for the determination of the price at which goods or services are to be supplied.
- 2.4.14 Clauses 2.4.15 and 2.4.16 apply to prescribed contracts-
 - (1) For which information was disclosed in any previous **disclosure year** under clause 2.4.12 or clause 2.4.13; or
 - (2) Which were entered into before <u>the commencement date of this</u> <u>determination1-October 2012</u>the <u>commencement date of this determination</u>.
- 2.4.15 Subject to section 53C(4) of the <u>Act-and section 2.12</u>, if any **prescribed terms and conditions** of a **prescribed contract** described under clause 2.4.14 are modified, every **EDB** must immediately **publicly disclose**, no earlier than 5 months after the end of the **disclosure year** in which the **prescribed contract** was <u>modified</u><u>entered</u> <u>into-</u>
 - The existence of the prescribed contract described in clause 2.4.14 above that has been modified; and
 - (2) The fact of its modification.
- 2.4.16 Within 20 working days of a request by any **person**, the **EDB** must provide to the **person** and **publicly disclose** the **prescribed terms and conditions** of the **prescribed terms and conditions** that specify, determine or provide for the determination of the **price** at which goods and services are to be supplied.
- 2.4.17 Every **EDB** must, when **publicly disclosing** the **prescribed terms and conditions** under any of clauses 2.4.12, 2.4.13, or 2.4.16-above, include the following information-
 - (1) The electricity supply capacity (in **kVA**) of the assets used for the purposes of conveying electricity under the **contract**-
 - (a) at the ICP, if the electricity is conveyed to a consumer; or
 - (b) at the point at which the electricity is supplied to any **person** other than a **consumer**;

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(2) The voltage at which the electricity is to be supplied or conveyed under the **non-standard contract**.

Disclosure of prices

2.4.18 Every EDB must at all times publicly disclose-

- (1) Each current **price** expressed in a manner that enables **consumers** to determine-
 - (a) the **consumer group** or **consumer groups** applicable to them;
 - (b) the total price for electricity lines services applicable to them;
 - (c) the **prices** represented by each **price component** applicable to them;
 - (d) the amount of each current **price** that is attributable to **transmission charges**;
- (2) The number (or estimated number) of consumers which must pay each price;
- (3) The date at which each **price** was or will be first introduced;
- (4) The **price** that was payable immediately before each current **price** (if any) expressed in the manner referred to in subclause (1)-above.
- 2.4.19 Every **EDB** must, at least 20 working days before changing or withdrawing a **price** or introducing a new **price** that is payable by 5 or more **consumers**-
 - (1) Publicly disclose-
 - (a) the information specified in clause 2.4.18 above in respect of that **price**;
 - (b) an explanation of the reasons for the new **price** or the changed or withdrawn **price**;
 - (2) In addition, either-
 - (a) give written notice to each consumer by whom that price is, or in the case of a withdrawn price would have been, payable, including the information specified in clause 2.4.18 above in respect of that price; or
 - (b) notify **consumers** in the news section of either-
 - (i) 2 separate editions of each newspaper; or

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- (ii) news media accessible using the internet that is widely read by consumers connected to EDB's network;
- (c) notification under subclause (2)(b) above-must provide details of the price, including-
 - (i) the changed **price** alongside the immediately preceding **price** applicable; and
 - (ii) contact details where further details of the new or changed price can be found including the URL of the EDB's publicly accessible website.

2.4.20 Every EDB must, in respect of-

- (1) All new **prices** payable; or
- (2) In the case of withdrawn **prices**, the **prices** which would have been payable;

by 4 or fewer **consumers**, at least 20 working days before introducing a new **price**, give written notice to each **consumer** by whom that **price** is payable, the information specified in clause 2.4.18 above in respect of that **price**.

Annual disclosure of information on quantities and revenues billed

- 2.4.21 Within 5 months <u>afterof</u> the end of each **disclosure year**, every **EDB** must **publicly disclose** the Report on Billed Quantities and Line Charge Revenues in Schedule 8.
- 2.4.22 If **prices** differ between **sub-networks**, a separate Schedule 8 must be completed and **publicly disclosed** for each **sub-network**.

Disclosure of financial distributions arising from ownership interest

- 2.4.23 At the time an EDB makes a financial distribution-to-a community trust, customer trust or customer co-operative and recommends how that financial distribution should be allocated amongst consumers, including where the EDB makes the allocation on behalf of the community trust, customer trust or customer cooperative, the EDB must pPublicly disclose -
 - (1) **Publicly disclose** the allocation methodology it used to make the recommendation or allocation
 - (1)(2) the value of the **financial distribution**; and
 - (2)(3) <u>State</u> whether the EDB or the community trust, customer trust or customer cooperative made the allocation.

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2.4.24 The description in clause 2.4.23 must provide sufficient detail that **consumers** can accurately determine their entitlement.

2.5 NON-FINANCIAL INFORMATION RELATING TO NETWORK ASSETS

- 2.5.1 Within 5 months after the end of each disclosure year, every EDB must-
 - (1) Complete each of the following reports by inserting all information relating to the electricity distribution services supplied by the EDB for the disclosure years provided for in the following reports-
 - (a) the Asset Register set out in Schedule 9a;
 - (b) the Asset Age Profile set out in Schedule 9b;
 - (c) the Report on Overhead Lines and Underground Cables set out in Schedule 9c;
 - (d) the Report on Embedded Networks set out in Schedule 9d;
 - (e) the Report on Network Demand set out in Schedule 9e;

(e)(f) the Report on Network Reliability set out in Schedule 10; and

(f)(2) **publicly disclose** each of these reports.

2.5.2 If an **EDB** has **sub-networks**, within 5 months after the end of each **disclosure year**, an **EDB** must—

- (2)(1) complete each of the following reports by inserting all information relating to the electricity distribution services supplied by the EDB in relation to each sub-network for the disclosure years provided for in the <u>following</u> reports-
 - (a) the Assets Register set out in Schedule 9a;
 - (b) the Report on Asset Age Profile set out in Schedule 9b;
 - (c) the Report on Overhead Lines and Underground Cables set out in Schedule 9c;
 - (d) the Report on Network Demand set out in Schedule 9e; and

(d)(e) the Report on Network Reliability set out in Schedule 10; and

(e)(2) **publicly disclose** each of these reports.

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Amendment to the Electricity Distribution Information Disclosure Determination 201225 60 2.5.2 Within 5 months after the end of each disclosure year, every EDB must-(1)Complete the Report on Network Reliability set out in Schedule 10 by inserting all Formatted: Heading H4: Clause text information relating to the electricity distribution services supplied by the EDB for the disclosure years provided for in the report, and publicly disclose this report; If the EDB has sub-networks, complete the Report on Network Reliability set out in (2)Schedule 10 by inserting all information relating to the electricity distribution services supplied by the EDB in relation to each sub-network for the disclosure years provided for in the report, and publicly disclose this report. ASSET MANAGEMENT PLANS AND FORECAST INFORMATION 2.6 Disclosure relating to asset management plans and forecast information 2.6.1 Subject to clause 2.6.3 below, before the start of each **disclosure year** commencing with the disclosure year 2014, every EDB must-Ceomplete and publicly disclose an AMP that-2.6.1 (1) Formatted: Indent: Left: 1.25 cm, No bullets or numbering (1)(a) rRelates to the electricity distribution services supplied by the Formatted: Indent: Left: 2.5 cm, No bullets or numbering EDB; mMeets the purposes of AMP disclosure set out in clause 2.6.2; (b) (2)hHas been prepared in accordance with Attachment A to this Formatted: Indent: Left: 2.5 cm, (c) Hanging: 1.24 cm, No bullets or determination; numberina cContains the information set out in the schedules completed tables (d) required described in clause 2.6.62.6.5; cContains the Report on Asset Management Maturity as Formatted: Indent: Left: 2.5 cm, (e) Hanging: 1.24 cm, No bullets or described in clause 3.5 of Schedule 13the reportset out in Schedule numbering 13<u>;</u>. (2)Complete the Report on Asset Management Maturity in accordance with the requirements specified in Schedule 13; and (3)(3) Publicly disclose the AMP. 2.6.2 The purposes of **AMP** disclosure referred to in subclause $2.6.1(1)(b)\frac{2.6.1(2)}{2.6.1(2)}$ are that the AMP-Formatted: Font: Bold (1) Must provide sufficient information for an-interested persons to assess whether-

	Amend	ment to t	the Electi	icity Distribution Information Disclosure Determination 201 <u>225</u>		
				61		
			(a)	assets are being managed for the long term;		
			(b)	the required level of performance is being delivered; and		
			(c)	costs are efficient and performance efficiencies are being achieved;		
		(2)		be capable of being understood by an -interested persons with a hable understanding of the management of infrastructure assets;	_	Formatted: Font: Bold
		(3)		I provide a sound basis for the ongoing assessment of asset-related particularly high impact asset-related risks.		
	2.6.3	- <u>Subjec</u>	<u>ct to cla</u>	use 2.6.4, Aan EDB may elect to complete and publicly disclose an AMP		
		<u>updat</u>	e , as de	scribed under clause 2.6.5, before the start of a disclosure year,		
		<u>instea</u>	d of an	AMP, as described under clause 2.6.1(1), unless not comply with clause		
		2.6.1 i	n the cu	irrent disclosure year ilf -		
	2.6.4 2	.6.3 either		tart of th <u>at</u> e disclosure year<u>is</u> described in clause 2.6.1 above is_ not		
		(1)	one ye	ar after the start of the DPP regulatory period ; or		Formatted: Font: Bold
					<	
		(2)	two ye	ears before the start of the next DPP regulatory period;_ and if		Formatted: Font: Not Bold
	<u>2.6.5</u> –		-			Formatted: Font: Not Bold
	2.6.5 –	– <u>An<mark>Tt</mark>h</u>	e EDB <u>n</u>	ears before the start of the next DPP regulatory period; and if nust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1, above		Formatted: Font: Not Bold
	2.6.5 -	– <u>An<mark>Tt</mark>h</u> an AN	e EDB <u>n</u> 1P if it h	nust not complete and has publicly disclosed an AMP update instead of		Formatted: Font: Not Bold
		– <u>An<mark>Tt</mark>h</u> an AN in rest	e EDB <u>n</u> IP if it h pect of a	nust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1. above		Formatted: Font: Not Bold
		- <u>An<mark>Tt</mark>h</u> an AN in rest Elect t	e EDB <u>n</u> IP if it h pect of a o not co	nust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1. above uthe prior disclosure year; and, then the EDB may		Formatted: Font: Not Bold
	2.6.6 -	– <u>An^Tth</u> an AN in rest Elect t	e EDB <u>n</u> IP if it h ect of a o not co the ED	<u>hust not complete and</u> has publicly disclosed an AMP <u>update instead of</u> as not previously publicly disclosed an AMP under clause 2.6.1. above athe prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and		Formatted: Font: Not Bold
	2.6.6 -	- <u>AnTth</u> <u>an AN</u> in rest Elect t .6.4 year , t	e EDB <u>n</u> IP if it h pect of a o not co <u>the ED an AMP</u>	<u>hust not complete and has</u> publicly disclosed an AMP <u>update instead of</u> as not previously publicly disclosed an AMP under clause 2.6.1 <u>. above</u> at the prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and <u>B-c</u> Completes and publicly discloses, before the start of the disclosure		Formatted: Font: Not Bold
	2.6.6 – 2.6.7 <u>2</u>	- <u>AnTth</u> <u>an AN</u> in rest Elect t .6.4 year , t	e EDB <u>n</u> IP if it h pect of a o not ca the ED an AMP _For the	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1. above othe prior disclosure year; and, then the EDB may- comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below.		Formatted: Font: Not Bold
	2.6.6 – 2.6.7 <u>2</u>	- <u>An^Tth</u> <u>an AN</u> in rest Elect t .6.4 year , t	e EDB <u>n</u> IP if it h o not co the ED an AMP _For the Relate	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1. above othe prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below. e purpose of subclause 2.6.32.6.3(3)2.6.3(4), the AMP update must—		Formatted: Font: Not Bold
	2.6.6 – 2.6.7 <u>2</u>	- <u>An^Tth</u> an AN in resp Elect t .6.4 year , : .6.5 (1)	e EDB <u>n</u> IP if it h o not co the ED an AMP _For the Relate Identii	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1, above othe prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below. e purpose of subclause 2.6.32.6.3(3)2.6.3(4), the AMP update must— to the electricity distribution services supplied by the EDB;		
	2.6.6 – 2.6.7 <u>2</u>	- <u>An^Tth</u> an AN in resp Elect t .6.4 year , : .6.5 (1)	e EDB <u>n</u> IP if it h pect of a o not co the ED an AMP _For the Relate Identif the las	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1. above othe prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below. e purpose of subclause 2.6.32.6.3(3)2.6.3(4), the AMP update must— to the electricity distribution services supplied by the EDB; by any material changes to the network development plans disclosed in		
	2.6.6 – 2.6.7 <u>2</u>	- <u>An^Tth</u> an AN in resp Elect t .6.4 year , : .6.5 (1)	e EDB <u>n</u> IP if it h o not co the ED an AMP For the Relate Identifi the las disclos	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1. above of the prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below. e purpose of subclause 2.6.32.6.3(3)2.6.3(4), the AMP update must— to the electricity distribution services supplied by the EDB; fy any material changes to the network development plans disclosed in t AMP under clause 11 of Attachment A or in the last AMP update		
	2.6.6 – 2.6.7 <u>2</u>	- <u>An</u> T <u>th</u> <u>an AN</u> in resp Elect t .6.4 year , 3 .6.5 (1) (2)	e EDB <u>n</u> IP if it h oect of a o not ca the ED an AMP For the Relate Identif the las disclos	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1, above othe prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below. e purpose of subclause 2.6.32.6.3(3)2.6.3(4), the AMP update must— to the electricity distribution services supplied by the EDB; fy any material changes to the network development plans disclosed in t AMP under clause 11 of Attachment A or in the last AMP update and under this clause section;		
	2.6.6 – 2.6.7 <u>2</u>	- <u>An</u> T <u>th</u> <u>an AN</u> in resp Elect t .6.4 year , 3 .6.5 (1) (2)	e EDB <u>n</u> IP if it h bect of c o not co the ED an AMP For the Relate Identifi the las disclos Identifi (maint	hust not complete and has publicly disclosed an AMP update instead of as not previously publicly disclosed an AMP under clause 2.6.1, above othe prior disclosure year; and, then the EDB may— comply with clause 2.6.1 in the current disclosure year; and BecCompletes and publicly discloses, before the start of the disclosure update as described under clause 2.6.4 below. e purpose of subclause 2.6.32.6.3(3)2.6.3(4), the AMP update must— to the electricity distribution services supplied by the EDB; y any material changes to the network development plans disclosed in t AMP under clause 11 of Attachment A or in the last AMP update and under this clause section; y any material changes to the lifecycle asset management enance and renewal) plans disclosed in the last AMP pursuant tounder 12 of Attachment A or in the last AMP update disclosed under this		

- (4) Provide the reasons for any material changes to the previous disclosures in the Report on Forecast Capital Expenditure set out in Schedule 11a and Report on Forecast Operational Expenditure set out in Schedule 11b;-and
- (5) Identify any changes to the asset management practices of the **EDB** that would affect a Schedule 13 Report on Asset Management Maturity disclosure; and
- $\frac{(5)(6)}{2.6.5(1)2.6.6.-}$ Contains the information set out in the schedules described in subclause
- 2.6.92.6.6 Subject to clause 2.13.1, eEvery EDB must—
 - (1) Before the start of each disclosure year, complete <u>and publicly disclose</u> each of the following reports by inserting all information relating to the **electricity distribution services** supplied by the **EDB** for the **disclosure years** provided for in the following reports—
 - (a) the Report on Forecast Capital Expenditure in Schedule 11a;
 - (b) the Report on Forecast Operational Expenditure in Schedule 11b;
 - (c) the Report on Asset Condition in Schedule 12a;
 - (d) the Report on Forecast Capacity in Schedule 12b;
 - (e) the Report on Forecast Network Demand in Schedule 12c;
 - (f) the Report on Forecast Interruptions and Duration in Schedule 12d;
 - (2) If the EDB has sub-networks, complete and publicly disclose the Report on Forecast Interruptions and Duration set out in Schedule 12deach of the following reports by inserting all information relating to the electricity distribution services supplied by the EDB in relation to each sub-network for the disclosure years provided for in the <u>rReport.-on Forecast Interruptions</u> and Duration set out in Schedule 12d;
 - (3) Include, in the **AMP** or **AMP update** as applicable, the information contained in each of the reports described in subclause 2.6.5(1) and 2.6.5(2);
 - (4) Within 5 working days after publicly disclosing the AMP or AMP update as applicable, disclose the reports described in subclause 2.6.5(1) and 2.6.5(2) to the Commission;

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(5) Within 5 months after the start of the **disclosure year**, **publicly disclose** the reports described in subclause 2.6.5(1) and 2.6.5(2).

2.7 EXPLANATORY NOTES TO DISCLOSED INFORMATION

- 2.7.1 Within 5 months <u>afterof</u> the end of each **disclosure year**, every **EDB** must complete and **publicly disclose** the Schedule of Mandatory Explanatory Notes (Schedule 14) by inserting all information relating to information disclosed in accordance with clauses 2.3.1, 2.4.21, 2.4.22, <u>2.5.1, and and subclauses 2.5.1(1)(f) 2.5.2and 2.5.2(1)(e), and clause 2.12.2</u>-
 - (1) In relation to details of any insurance cover for the assets used to provide **electricity distribution services**, the explanatory notes in Schedule 14 must include-
 - (a) the **EDB**'s approaches and practices in regard to the insurance of assets, including the level of insurance;
 - (b) in respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance;
 - (2) Where an item disclosed in accordance with clause 2.3.1 is classified differently from the previous year, the explanatory notes in Schedule 14 must include the-
 - (a) nature of the item reclassified;
 - (b) value of the item in the current **disclosure year** and in the previous **disclosure year**;
 - (c) classification of the item in the previous **disclosure year**;
 - (d) classification of the item in the current **disclosure year**; and
 - (e) reason why the item has been reclassified.

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- 2.7.2 <u>Before the start Within 5 months of the end</u> of each **disclosure year**, every **EDB** must complete and **publicly disclose** the Mandatory Explanatory Notes on Forecast Information in Schedule 14a by inserting all relevant information relating to information disclosed in accordance with clause <u>2.6.6</u>2.6.5.
- 2.7.3 Within 5 months <u>afterof</u> the end of each **disclosure year**, every **EDB** may **publicly disclose** any further comments on the information disclosed in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2, and 2.6.5, in Schedule 15.

2.8 ASSURANCE REPORTS

- 2.8.1 Where an EDB is required to publicly disclose any audited disclosure information, the EDB must-
 - (1) Procure an assurance report by an independent auditor in respect of that audited disclosure information, that is prepared in accordance with Standard on Assurance Engagements 3100 – Compliance Engagements (SAE 3100) and International Standard on Assurance Engagements 3000 (ISAE (NZ) 3000) or their successor standards, signed by the independent auditor (either in his or her own name or that of his or her firm), that-
 - (a) is addressed to the **directors** of the **EDB** and to the **Commission** as the intended users of the assurance report;
 - (b) states-
 - that it has been prepared in accordance with Standard on Assurance Engagements 3100 – Compliance Engagements (SAE 3100) and International Standard on Assurance Engagements 3000 (ISAE (NZ) 3000) or their successor standards; and
 - (ii) the work done by the independent auditor; and
 - (iii) the scope and limitations of the assurance engagement; and
 - (iv) the existence of any relationship (other than that of auditor) which the independent auditor has with, or any interests which the independent auditor has in, the EDB or any of its subsidiaries; and
 - (v) whether the independent auditor has obtained sufficient
 recorded evidence and explanations that he or she required
 and, if not, the information and explanations not obtained; and

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- (vi) whether, in the independent auditor's opinion, as far as appears from an examination, the information used in the preparation of the audited disclosure information has been properly extracted from the EDB's accounting and other records, sourced from its financial and non-financial systems; and
- (vii) whether, in the independent auditor's opinion, as far as appears from an examination of them, proper records to enable the complete and accurate compilation of the audited disclosureed information required by the Electricity Distribution Information Disclosure Determination 201225 have been kept by the EDB and, if not, the records not so kept; and
- (c) states whether (and, if not, the respects in which it has not), in the independent auditor's opinion, the EDB has complied, in all material respects, with the Electricity Distribution Information Disclosure Determination 201225 in preparing the audited disclosure information; and
- (2) Publicly disclose the independent auditor's assurance report prepared in accordance with subclause (1) above at the same time as the EDB publicly discloses the audited disclosure information.

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- 2.8.2 Subject to clause 2.8.3, where an EDB publicly discloses information under clause 2.12.1 or 2.12.2 and the EDB was required to procure an assurance report under clause 2.8.1 for the original disclosure, the EDB must procure an assurance report to the information disclosed under clause 2.12.1 or 2.12.2 to the standard of the assurance report procured for the original disclosure.
- 2.8.22.8.3 In applying clause 2.8.2, the assurance required for indirectly affected data and statements disclosures is whether the disclosed error has been correctly reflected in the revised indirectly affected data and statements.

2.9 CERTIFICATES

- 2.9.1 Where an EDB is required to publicly disclose any information under clauses 2.4.1, and, clause 2.6.1, and subclauses 2.6.3, 2.6.3, and clauses and 2.6.6, 2.6.5, 2.6.5, and clause 2.7.2, the EDB must at that time publicly disclose a certificate in the form set out in Schedule 17 in respect of that information, duly signed by 2 directors of the EDB.
- 2.9.2 Where an EDB is required to **publicly disclose**, or disclose to the **Commission**, any information under any of clauses 2.3.1, <u>and</u> 2.3.2, <u>clauses</u> 2.4.21, <u>and</u> 2.4.22, <u>and</u> <u>clauses</u> 2.5.1, <u>and</u> 2.5.2 <u>and</u>, <u>and clauses</u> 2.7.1 <u>and 2.12.2</u> 2.7.2, the EDB must at that time **publicly disclose** a certificate in the form set out in Schedule 18 in respect of that information, duly signed by 2 **directors** of the EDB.
- 2.9.3 Where an **EDB publicly discloses** information under clause 2.12.1 or 2.12.2, the **EDB** must **publicly disclose** a certificate under clause 2.12.1 or 2.12.2 to the standard of the certificate disclosed with the **original disclosure**.
- 2.9.22.9.4 In applying clause 2.9.3, the certification required for indirectly affected data and statements disclosures is whether the disclosed error has been correctly reflected in the revised indirectly affected data and statements.
- 2.9.3 Where an EDB is required to publicly disclose any information under clauses 2.12.1,
 2.12.2, 2.12.3, and 2.12.5 the EDB must at that time publicly disclose a certificate in the form set out in Schedule 19 in respect of that information, duly signed by 2 directors of the EDB.

2.10 RETENTION AND CONTINUING DISCLOSURES

2.10.1 An EDB that is required by this determination to publicly disclose any information must retain, and continuously publicly disclose, that information for at least 7 years from the date that information is first required to be publicly disclosed.

2.11 EXEMPTIONS

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2.11.1 The Commission may at any time, by written notice to an EDB-

- (1) Exempt the **EDB** from any or all of the requirements of this determination, for a period and on such terms and conditions as the **Commission** specifies in the notice; and
- (2) Amend or revoke any such exemption.

2.12 DISCLOSURE OF ERRORS IN PREVIOUSLY DISCLOSED INFORMATION

- 2.12.1 Subject to clause 2.13.4, within 7 months of identifying a material **error**, an **EDB** <u>must-</u>
 - (1) publicly disclose-
 - (a) a description of the error including the quantum of the error and an overview of the disclosures, data and statements affected by the error;
 - (b) the reason for the error;
 - (c) the previous and revised data or statements directly and indirectly affected by the **error**;
 - (d) a certificate in accordance with clause 2.9.3; and
 - (e) where applicable, an assurance report in accordance with clause 2.8.2.
 - (2) disclose the information outlined in subclause (1) when **publicly disclosing** the original disclosure.
- 2.12.2 Subject to clause 2.13.4, if an **EDB** identifies a non-material **error**, an **EDB** may, within 7 months of identifying the non-material **error**, **publicly disclose** it in accordance with clause 2.12.1.
- 2.12.3 Information disclosed in accordance with any requirement of this determination that refers to or relies on information contained in an **original disclosure** must-
 - (1) be consistent with the revised information disclosed under clauses 2.12.1 or 2.12.2; and
 - (2) in all other instances, be consistent with the original disclosure.

	within 1 month of identifying the error , provide the Commission with-
	a description of the error;
	the disclosure and data point the error has an effect on; and
	an explanation of the effect on each of the previous disclosures
	including an indication of the materiality of that effect.
	after disclosing the error to the Commission in accordance with subcla
	disclose along side the original disclosure-
	a deiscription of the error;
	the schedules and data points the error effects; and
	where a disclosure relating to the error -
	has been made in accordance with clause 2.12.2, referen
	the disclosure made in accordance with 2.12.2; or
	in all other instances, an indication of the effect on each
	disclosures.
For e	each material error identified in clause 2.12.1, every EDB must -
	Include in the next Schedule 14 disclosed in accordance with clause 2.7
	the reason for the error ; and
	<u>certify and audit the disclosure in accordance with the certification and</u>
	requirement of the original disclosure.
	re a material error is identified in-previous information disclosures under
ويتجاء	es 2.4.1 and 2.6.1, subclauses 2.6.3(3) and clause 2.6.5 an EDB must-

<u>certify the revised disclosure in accordance with the requirement of the</u>
original disclosure;
attende en alle formatione effaite die de sous me de la companyation en state
disclose on the front page of the disclosure made in accordance with
subclause (1);
that the disclosure is a revised disclosure;
the date of the original disclosure and date of the revised disclosure;
and
reference to the information required to be disclosed in accordance
with subclause (4);
——include in the revised disclosure, near to where the effected information is
disclosed, a description of the amendment that is sufficient for interested
persons to understand the effect of the amendment on the disclosure; and
publicly disclose the revised disclosure.
Information, disclosed in accordance with any requirement of this determination,
that refers to information previously disclosed must-
where a disclosure has been made in accordance with clauses 2.12.2 or
2.12.3, be consistent with the information disclosed under clauses 2.12.2 or
<u>2.12.3 ; or</u>
2.13 IN ALL OTHER INSTANCES, BE CONSISTENT WITH THE ORIGINAL DISCLOSURE.
TRANSITIONAL PROVISIONS
2.13.1 For the disclosure year 2016, in complying with the requirements set out in clause
2.6.6, every EDB must comply with the requirements specified in subclause 2.6.5(1)
and subclause 2.6.5(2) of the October 2012 determination (in the form of the
reports set out therein), instead of the requirements set out in clause 2.6.6 of this
determination.
(1) When completing the reports specified in subclauses 2.6.5(1) and 2.6.5(2) of
the October 2012 determination, every EDB must use definitions from clause
1.4.3 and Schedule 16 of the October 2012 determination .

- 2.13.2 Before the start of **disclosure year** 2016, every **EDB** must **publicly disclose** the completed reports specified in subclauses 2.6.5(1) and 2.6.5(2) of the **October 2012 determination** (in the form of the reports set out therein).
- 2.13.3 For the disclosure year 2015 and disclosure year 2016, in completing the Report on Return on Investment set out in Schedule 2, every EDB must calculate the following CY-1 and CY-2 disclosures in accordance with this determination-
 - (1) ROI comparable to a post tax WACC reflecting financial incentives and wash-ups;
 - (2) ROI comparable to a post tax WACC excluding revenue earned from financial incentives;
 - (3) ROI comparable to a post tax WACC excluding revenue earned from financial incentives and wash-ups;
 - (4) ROI comparable to a vanilla WACC including revenue earned from financial incentives and wash-ups;
 - (5) ROI comparable to a vanilla WACC excluding revenue earned from financial incentives; and
 - (6) ROI comparable to a vanilla WACC excluding revenue earned from financial incentives and wash-ups.
- 2.13.4 In complying with clauses 2.12.1 and 2.12.2 before 1 September 2015, **EDB**s must **publicly disclose** the information described therein either before 1 September 2015 or within 7 months of identifying the material or non-material **error**.

(3)—

2.12 TRANSITIONAL PROVISIONS

- 2.12.1-Subject to clause 2.12.4 below, within 5 months after the end of the **disclosure year** 2013, the **EDB** must-
 - (1) Complete the Report on Transitional Financial Information set out in Schedule 5h;
 - (2) Complete the Report on Asset Allocations set out in Schedule 5e for the 2010, 2011 and 2012 disclosure years by inserting all information relating to the asset allocation for the total opening RAB values disclosed in Schedule 5h for

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these **disclosure years**. In completing 5e(i) of Schedule 5e for the disclosure years 2010, 2011, and 2012 an **EDB** may choose to disclose all allocations under **other network assets**;

- (3) Subject to subclause (6) complete the Report on Regulatory Profit in Schedule 3, for the **disclosure year** 2012;
- (4) Complete the report on Related Party Transactions in Schedule 5b with respect to assets acquired from a related party;
- (5) **Publicly disclose** those reports;
- (6) In complying with subclause (3) above and clause 2.12.5(1)(b) the cost of any service, good, or asset acquired from, or price of any service, good or asset sold to a related party, must be determined as follows-
 - (a) the cost of any asset acquired from a **related party** must be determined in accordance with clause 2.2.11 (e)–(g) of the IM determination;
 - (b) the cost of any services or goods other than assets, acquired from a related party, must be determined in accordance with GAAP;
 - (c) the price received for any sale or supply of services, goods or assets to a **related party** must be determined in accordance with **GAAP**;
- (7) Provide explanatory comment in Schedule 14b in relation to transitional financial information disclosed under this clause.
- 2.12.2 Within 5 months after the end of the **disclosure year** 2013, the **EDB** must complete the Report on Billed Quantities and Line Charge Revenues set out in Schedule 8 for the **disclosure year** 2012;
- 2.12.3 Subject to clause 2.12.4, where an **EDB** elects to undertake an adjustment in accordance with clause 2.2.1 of the **IM determination**, within 5 months of the **disclosure year** 2013 the **EDB** must-
 - (1) Complete the Report on Initial RAB Adjustment set out in Schedule 5i;
 - (2) Procure a written engineer's report that complies with the requirements specified in Attachment C; and
 - (3) Publicly disclose those reports.

- 2.12.4 Where an EDB has disclosed information to the Commission on the initial RAB and asset adjustment process as provided for under clauses 2.2.1 to 2.2.3 of the IM determination, the information disclosed in accordance with subclause 2.12.3(1) above must be consistent with that disclosure.
- 2.12.5-The following transitional provisions apply in respect of the disclosure year 2013-
 - (1) In completing the Report on Return on Investment set out in Schedule 2-

(a) the **EDB** is not required to disclose information relating to CY-2;

- (b) the **EDB**-must disclose information in part 2(i) of Schedule 2 relating to CY-1, for the **disclosure year** 2012;
- (2) In completing the Report on the Value of the Regulatory Asset Base (Rolled Forward) set out in Schedule 4-
 - (a) the **EDB** is not required to provide information relating to CY-4, in part 4(i) of Schedule 4;
 - (b) the EDB may disclose only 'Total closing RAB value' for each asset category;
- (3) In completing the Report on Cost Allocations set out in Schedule 5d and the Report Supporting Cost Allocations set out in Schedule 5f, the **EDB** may disclose all allocations under **systems operation and network support**;
- (4) In completing the Report on Asset Allocations set out in Schedule 5e and the Report Supporting Asset Allocations set out in Schedule 5g, the EDB may disclose all allocations under non-network-assets;
- (5) In part 6(i) of the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, and part 7(ii) of the Comparison of Forecasts to Actual Expenditure set out in Schedule 7-
 - (a) 'reliability, safety and environment' (as defined in the **2008** requirements), must be disclosed as quality of supply;
 - (b) legislative and regulatory is not required to be separately disclosed;
 - (c) other reliability safety and environment is not required to be separately disclosed;

- (6) In 6a(ii) of the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, and 7(iv) of the Comparison of Forecasts to Actual Expenditure set out in Schedule 7 only 'Overhead to underground conversion' must be disclosed;
- (7) In the Report on Capital Expenditure for the Disclosure Year set out in Schedule 6a, information for 6a(iii)-6a(ix) is not required to be disclosed;
- (8) In the Report on Operational Expenditure for the Disclosure Year set out in Schedule 6b, and 7(iii) of the Comparison of Forecasts to Actual Expenditure set out in Schedule 7-
 - (a) 'fault and emergency maintenance ' (as defined in the **2008** requirements), must be disclosed as service interruptions and emergencies;
 - (b) vegetation management is not required to be separately disclosed;
 - (c) 'routine and preventative maintenance' (as defined in the **2008** requirements), must be disclosed as routine and corrective maintenance and inspection;

 - (e) 'system management and operations'-(as defined in the 2008 requirements), must be disclosed as system operations and network support;
 - (f) 'general management, administration and overheads'-(as defined in the **2008 requirements**), must be disclosed as **business support**;
 - (g) Energy efficiency and demand side management, reduction of energy losses; insurance; research and development; and direct billing are not required to be separately disclosed;
- (9) In completing the Comparison of Forecasts to Actual Expenditure set out in Schedule 7, only the following information needs to be disclosed-
 - (a) part 7(i);
 - (b) forecast 'capital expenditure on asset management' for the 2013 disclosure year (as defined in the **2008 requirements**) must be

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	disclosed as Expenditure on Network Assets in the forecast expenditure column of section 7(ii);
(c)	forecast 'operational expenditure on asset management' for the 2013 disclosure year (as defined in the 2008 requirements) must be disclosed as Network Opex in the forecast expenditure column of section 7(iii);
(d)	Actual expenditure for the 2013 disclosure year must be disclosed in section 7(ii), 7(iii), 7(iv) and 7(v) as required under this determination.
	tion required under clauses 2.4.6 and 2.4.9 is not required to be publicly • the first time until 5 months after the commencement date .

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Sue Begg, Deputy Chair

Dated at Wellington this	day of	
COMMERCE COMMISSION		

Attachment A Asset Management Plans

This attachment sets out the mandatory disclosure requirements with respect to **AMPs**. The text in italics provides a commentary on those requirements. The purpose of the commentary is to provide guidance on the expected content of disclosed **AMPs**. The commentary has been prepared on the basis that **EDB**s will implement best practice asset management processes.

AMP design

- 1. The core elements of asset management—
 - 1.1 A focus on measuring **network** performance, and managing the assets to achieve service targets;
 - 1.2 Monitoring and continuously improving asset management practices;
 - 1.3 Close alignment with corporate vision and strategy;
 - 1.4 That asset management is driven by clearly defined strategies, business objectives and service level targets;
 - 1.5 That responsibilities and accountabilities for asset management are clearly assigned;
 - 1.6 An emphasis on knowledge of what assets are owned and why, the location of the assets and the condition of the assets;
 - 1.7 An emphasis on optimising asset utilisation and performance;
 - 1.8 That a total life cycle approach should be taken to asset management;
 - 1.9 That the use of 'non-network' solutions and demand management techniques as alternatives to asset acquisition is considered.

2. The disclosure requirements are designed to produce AMPs that—

- 2.1 Are based on, but are not limited to, the core elements of asset management identified in clause 1-above;
- 2.2 Are clearly documented and made available to all stakeholders;
- 2.3 Contain sufficient information to allow interested **persons** to make an informed judgement about the extent to which the **EDB**'s asset management processes meet best practice criteria and outcomes are consistent with outcomes produced in competitive markets;
- 2.4 Specifically support the achievement of disclosed service level targets;
- 2.5 Emphasise knowledge of the performance and risks of assets and identify opportunities to improve performance and provide a sound basis for ongoing risk assessment;

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- 2.6 Consider the mechanics of delivery including resourcing;
- 2.7 Consider the organisational structure and capability necessary to deliver the **AMP**;
- 2.8 Consider the organisational and contractor competencies and any training requirements;
- 2.9 Consider the systems, integration and information management necessary to deliver the plans;
- 2.10 To the extent practical, use unambiguous and consistent definitions of asset management processes and terminology consistent with the terms used in this attachment to enhance comparability of asset management practices over time and between **EDBs**; and
- 2.11 Promote continual improvements to asset management practices.

Disclosing an **AMP** does not constrain an **EDB** from managing its assets in a way that differs from the **AMP** if its circumstances change after preparing the plan or if the **EDB** adopts improved asset management practices.

Contents of the AMP

- 3. The AMP must include the following-
 - 3.1 A summary that provides a brief overview of the contents and highlights information that the **EDB** considers significant:
 - 3.2 Details of the background and objectives of the **EDB**'s asset management and planning processes:
 - 3.3 A purpose statement which-
 - 3.3.1 makes clear the purpose and status of the **AMP** in the **EDB**'s asset management practices. The purpose statement must also include a statement of the objectives of the asset management and planning processes:
 - 3.3.2 states the corporate mission or vision as it relates to asset management:
 - 3.3.3 identifies the documented plans produced as outputs of the annual business planning process adopted by the **EDB**;
 - 3.3.4 states how the different documented plans relate to one another, with particular reference to any plans specifically dealing with asset management; and
 - 3.3.5 includes a description of the interaction between the objectives of the **AMP** and other corporate goals, business planning processes, and plans;

The purpose statement should be consistent with the **EDB**'s vision and mission statements, and show a clear recognition of stakeholder interest.

3.4 Details of the **AMP planning period**, which must cover at least a projected period of 10 years commencing with the **disclosure year** following the date on which the **AMP** is disclosed:

Good asset management practice recognises the greater accuracy of short-to-medium term planning, and will allow for this in the **AMP**. The asset management planning information for the second 5 years of the **AMP planning period** need not be presented in the same detail as the first 5 years.

- 3.5 The date that it was approved by the **directors**:
- 3.6 A description of stakeholder interests (owners, **consumers** etc) which identifies important stakeholders and indicates-
 - 3.6.1 how the interests of stakeholders are identified
 - 3.6.2 what these interests are;
 - 3.6.3 how these interests are accommodated in asset management practices; and
 - 3.6.4 how conflicting interests are managed;
- 3.7 A description of the accountabilities and responsibilities for asset management on at least 3 levels, including-
 - 3.7.1 governance—a description of the extent of **director** approval required for key asset management decisions and the extent to which asset management outcomes are regularly reported to **directors**;
 - 3.7.2 executive—an indication of how the in-house asset management and planning organisation is structured; and
 - 3.7.3 field operations—an overview of how field operations are managed, including a description of the extent to which field work is undertaken in-house and the areas where outsourced contractors are used:
- 3.8 All significant assumptions-
 - 3.8.1 quantified where possible;
 - 3.8.2 clearly identified in a manner that makes their significance understandable to interested **persons**, including<u>-</u>

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- 3.8.3 a description of changes proposed where the information is not based on the **EDB**'s existing business:
- 3.8.4 the sources of uncertainty and the potential effect of the uncertainty on the prospective information; and
- 3.8.5 the price inflator assumptions used to prepare the financial information disclosed in **nominal New Zealand dollars** in the Report on Forecast Capital Expenditure set out in Schedule 11a and the Report on Forecast Operational Expenditure set out in Schedule 11b-;
- 3.9 A description of the factors that may lead to a material difference between the prospective information disclosed and the corresponding actual information recorded in future disclosures:
- 3.10 An overview of asset management strategy and delivery

To support the <u>Report on Asset Management Maturity</u>AMMAT disclosure and assist interested **persons** to assess the maturity of asset management strategy and delivery, the **AMP** should identify-

- how the asset management strategy is consistent with the EDB's other strategy and policies;
- how the asset strategy takes into account the life cycle of the assets;
- the link between the asset management strategy and the AMP; and
- processes that ensure costs, risks and system performance will be effectively controlled when the **AMP** is implemented.
- 3.11 An overview of systems and information management data;

To support the <u>Report on Asset Management Maturity</u>AMMAT disclosure and assist interested **persons** to assess the maturity of systems and information management, the **AMP** should describe-

- the processes used to identify asset management data requirements that cover the whole of life cycle of the assets;
- the systems used to manage asset data and where the data is used, including an overview of the systems to record asset conditions and operation capacity and to monitor the performance of assets;
- the systems and controls to ensure the quality and accuracy of asset management information; and

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- the extent to which these systems, processes and controls are integrated.
- 3.12 A statement covering any limitations in the availability or completeness of asset management data and disclose any initiatives intended to improve the quality of this data;

Discussion of the limitations of asset management data is intended to enhance the transparency of the **AMP** and identify gaps in the asset management system.

- 3.13 A description of the processes used within the EDB for-
 - 3.13.1 managing routine asset inspections and **network** maintenance;
 - 3.13.2 planning and implementing **network** development projects; and
 - 3.13.3 measuring network performance-;
- 3.14 An overview of asset management documentation, controls and review processes.

To support the <u>Report on Asset Management Maturity</u><u>AMMAT</u> disclosure and assist interested **persons** to assess the maturity of asset management documentation, controls and review processes, the **AMP** should-

- (i) identify the documentation that describes the key components of the asset management system and the links between the key components;
- (ii) describe the processes developed around documentation, control and review of key components of the asset management system;
- (iii) where the EDB outsources components of the asset management system, the processes and controls that the EDB uses to ensure efficient and cost effective delivery of its asset management strategy;
- (iv) where the **EDB** outsources components of the asset management system, the systems it uses to retain core asset knowledge in-house; and
- (v) audit or review procedures undertaken in respect of the asset management system.
- 3.15 An overview of communication and participation processes;

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Amendment to the Electricity Distribution Information Disclosure Determination 201225 80 To support the Report on Asset Management Maturity AMMAT disclosure and assist interested **persons** to assess the maturity of asset Formatted: Font: Bold management documentation, controls and review processes, the AMP should-(i) communicate asset management strategies, objectives, policies and plans to stakeholders involved in the delivery of the asset management requirements, including contractors and consultants; and demonstrate staff engagement in the efficient and cost (ii) effective delivery of the asset management requirements. 3.16 The AMP must present all financial values in constant price New Zealand dollars except where specified otherwise; and Formatted: Font: Not Bold The **AMP** must be structured and presented in a way that the **EDB** 3.17 considers will support the purposes of AMP disclosure set out in clause 2.6.2 of the determination. Assets covered 4. The AMP must provide details of the assets covered, including-4.1 a high-level description of the service areas covered by the EDB and the degree to which these are interlinked, including-4.1.1 the region(s) covered; 4.1.2 identification of large **consumers** that have a significant impact on **network** operations or asset management priorities; Formatted: Font: Bold 4.1.3 description of the load characteristics for different parts of the network; 4.1.4 peak demand and total energy delivered in the previous year, broken down by **sub-network**, if any. 4.2 a description of the network configuration, including-4.2.1 identifying bulk electricity supply points and any distributed generation with a capacity greater than 1 MW. State the existing firm supply capacity and current peak load of each bulk electricity supply point; 4.2.2 a description of the **subtransmission** system fed from the bulk electricity supply points, including the capacity of zone substations and the voltage(s) of the subtransmission network(s). The AMP must identify the supply security provided at individual zone substations, by describing the 1911628

	4.5.3 Distribution and LV lines;	Formatted: Font: Bold
	4.5.2 Zone substations;	Formatted: Font: Bold Formatted: Font: Bold
	4.5.1 <u>the categories listed in the Report on Forecast Capital</u> Expenditure in Schedule 11a <mark>Sub transmission</mark> ;	Formatted: Font: Bold
4.5	The asset categories discussed in sub clause 4.4 above -should include at least the following-	
	down into more detailed categories as considered appropriate. Systemic issues leading to the premature replacement of assets or parts of assets should be discussed.	
	4.4.3 age promes; and4.4.4 a discussion of the condition of the assets, further broken	
	4.4.2 description and quantity of assets;4.4.3 age profiles; and	
	4.4.1 voltage levels;	
4.4	The AMP must describe the network assets by providing the following information for each asset category-	
	ets by category	
4.3	If sub-networks exist, the network configuration information referred to in sub clause 4.2 above must be disclosed for each sub-network .	
	made available to interested persons . These may be provided in the AMP or, alternatively, made available upon request with a statement to this effect made in the AMP .	Formatted: Font: Bold
	To help clarify the network descriptions, network maps and a single line diagram of the subtransmission network should be	Formatted: Font: Bold
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	4.2.6 an overview of secondary assets such as protection relays, ripple injection systems, SCADA and telecommunications systems.	Formatted: Font: Bold
	4.2.5 a description of the low voltage network including the extent to which it is underground; and	
	4.2.4 a brief description of the network 's distribution substation arrangements;	
	4.2.3 a description of the distribution system, including the extent to which it is underground;	
	extent to which each has n-x subtransmission security or by providing alternative security class ratings;	

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		4.5.5 Distribution substations and transformers;	Formatted: Font: Bold
		4.5.6 Distribution switchgear;	Formatted: Font: Bold
		4.5.7 Other system fixed assets:	
		4.5.8 Other assets;	
		4.5.9 <u>4.5.2</u> assets owned by the EDB but installed at bulk electricity supply points owned by others;	
		4.5.104.5.3 EDB owned mobile substations and generators whose function is to increase supply reliability or reduce peak demand; and	
		4.5.114.5.4 other generation plant owned by the EDB .	
<u>Service</u>	e Levels		
5.	which perfor manag perioc currer	MP must clearly identify or define a set of performance indicators for annual performance targets have been defined. The annual mance targets must be consistent with business strategies and asset gement objectives and be provided for each year of the AMP planning I. The targets should reflect what is practically achievable given the at network configuration, condition and planned expenditure levels. rgets should be disclosed for each year of the AMP planning period.	
6.		mance indicators for which targets have been defined in clause 5 above nclude SAIDI <u>values</u> and SAIFI values for the next 5 disclosure years.	Formatted: Font: Bold
7.		mance indicators for which targets have been defined in clause 5 above I also include-	
	7.1	Consumer oriented indicators that preferably differentiate between different consumer types; <u>and</u>	
	7.2	Indicators of asset performance, asset efficiency and effectiveness, and service efficiency, such as technical and financial performance indicators related to the efficiency of asset utilisation and operation.	
8.	perfor service and ot demore	MP must describe the basis on which the target level for each mance indicator was determined. Justification for target levels of e includes consumer expectations or demands, legislative, regulatory, ther stakeholders' requirements or considerations. The AMP should instrate how stakeholder needs were ascertained and translated into e level targets.	
9.	-	is should be compared to historic values where available to provide and scale to the reader.	

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10. Where forecast expenditure is expected to materially affect performance against a target defined in clause 5-above, the target should be consistent with the expected change in the level of performance.

Performance against target must be monitored for disclosure in the Evaluation of Performance section of each subsequent **AMP***.*

Network Development Planning

- 11. **AMP**s must provide a detailed description of **network** development plans, including—
 - 11.1 A description of the planning criteria and assumptions for **network** development;
 - 11.2 Planning criteria for **network** developments should be described logically and succinctly. Where probabilistic or scenario-based planning techniques are used, this should be indicated and the methodology briefly described;
 - 11.3 A description of strategies or processes (if any) used by the **EDB** that promote cost efficiency including through the use of standardised assets and designs;
 - 11.4 The use of standardised designs may lead to improved cost efficiencies. This section should discuss-

11.4.1 the categories of assets and designs that are standardised; and

11.4.2 the approach used to identify standard designs¹/₂,

11.5 A description of strategies or processes (if any) used by the **EDB** that promote the energy efficient operation of the **network**¹/₂.

The energy efficient operation of the **network** could be promoted, for example, though **network** design strategies, demand side management strategies and asset purchasing strategies.

11.6 A description of the criteria used to determine the capacity of equipment for different types of assets or different parts of the **network**_{*i*}.

The criteria described should relate to the **EDB**'s philosophy in managing planning risks.

- 11.7 A description of the process and criteria used to prioritise **network** development projects and how these processes and criteria align with the overall corporate goals and vision¹/₂.
- 11.8 Details of demand forecasts, the basis on which they are derived, and the specific **network** locations where constraints are expected due to forecast increases in demand;

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- 11.8.1 explain the load forecasting methodology and indicate all the factors used in preparing the load estimates;
- 11.8.2 provide separate forecasts to at least the **zone substation** level covering at least a minimum five year forecast period. Discuss how uncertain but substantial individual projects/developments that affect load are taken into account in the forecasts, making clear the extent to which these uncertain increases in demand are reflected in the forecasts;
- 11.8.3 identify any **network** or equipment constraints that may arise due to the anticipated growth in demand during the **AMP planning period**; and
- 11.8.4 discuss the impact on the load forecasts of any anticipated levels of **distributed generation** in a **network**, and the projected impact of any demand management initiatives₂:
- 11.9 Analysis of the significant **network** level development options identified and details of the decisions made to satisfy and meet target levels of service, including-
 - 11.9.1 the reasons for choosing a selected option for projects where decisions have been made;
 - 11.9.2 the alternative options considered for projects that are planned to start in the next five years and the potential for non-network solutions described; and
 - 11.9.3 consideration of planned innovations that improve efficiencies within the **network**, such as improved utilisation, extended asset lives, and deferred investment¹/₂.
- 11.10 A description and identification of the **network** development programme including **distributed generation** and non-network solutions and actions to be taken, including associated expenditure projections. The **network** development plan must include-
 - 11.10.1 a detailed description of the material projects and a summary description of the non-material projects currently underway or planned to start within the next 12 months;
 - 11.10.2 a summary description of the programmes and projects planned for the following four years (where known); and
 - 11.10.3 an overview of the material projects being considered for the remainder of the **AMP planning period**_{*i*⁻}

For projects included in the **AMP** where decisions have been made, the reasons for choosing the selected option should be stated which

should include how target levels of service will be impacted. For other projects planned to start in the next five years, alternative options should be discussed, including the potential for non-network approaches to be more cost effective than **network** augmentations.

- 11.11 A description of the **EDB**'s policies on **distributed generation**, including the policies for connecting **distributed generation**. The impact of such generation on **network** development plans must also be stated;- and
- 11.12 A description of the **EDB**'s policies on non-network solutions, including-
 - 11.12.1 economically feasible and practical alternatives to conventional **network** augmentation. These are typically approaches that would reduce **network** demand and/or improve asset utilisation; and
 - 11.12.2 the potential for non-network solutions to address **network** problems or constraints.

Lifecycle Asset Management Planning (Maintenance and Renewal)

- 12. The **AMP** must provide a detailed description of the lifecycle asset management processes, including—
 - 12.1 The key drivers for maintenance planning and assumptions;
 - 12.2 Identification of **routine and corrective maintenance and inspection** policies and programmes and actions to be taken for each asset category, including associated expenditure projections. This must include-
 - 12.2.1 the approach to inspecting and maintaining each category of assets, including a description of the types of inspections, tests and condition monitoring carried out and the intervals at which this is done;
 - 12.2.2 any systemic problems identified with any particular asset types and the proposed actions to address these problems; and
 - 12.2.3 budgets for maintenance activities broken down by asset category for the AMP planning period.
 - 12.3 Identification of **asset replacement and renewal** policies and programmes and actions to be taken for each asset category, including associated expenditure projections. This must include-
 - 12.3.1 the processes used to decide when and whether an asset is replaced or refurbished, including a description of the factors

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		on which decisions are based, and consideration of future demands on the network and the optimum use of existing network assets;	Formatted: Font: Bold Formatted: Font: Bold
		12.3.2 a description of innovations made that have deferred asset replacements;	
ļ		12.3.3 a description of the projects currently underway or planned for the next 12 months;	
		12.3.4 a summary of the projects planned for the following four years (where known); and	
		12.3.5 an overview of other work being considered for the remainder of the AMP planning period; and.	
	12.4	The asset categories discussed in sub clauses 12.2 and 12.3 above should include at least the categories in sub clause 4.5-above.	
Non-	Network	Development, Maintenance and Renewal	
13.		must provide a summary description of material non-network opment, maintenance and renewal plans, including—	
	13.1	a description of non-network assets ;	Formatted: Font: Bold
	13.2	development, maintenance and renewal policies that cover them;	
	13.3	a description of material capital expenditure projects (where known) planned for the next five years <u>; and</u>	Formatted: Font: Bold
l	13.4	a description of material maintenance and renewal projects (where known) planned for the next five years.	
<u>Risk I</u>	Managei	nent	
14.	AMP s includ	must provide details of risk policies, assessment, and mitigation, ing—	
	14.1	Methods, details and conclusions of risk analysis;	
	14.2	Strategies used to identify areas of the network that are vulnerable to high impact low probability events and a description of the resilience of the network and asset management systems to such events;	
	14.3	A description of the policies to mitigate or manage the risks of events identified in sub clause 16.2<u>14.2</u>; and	
I	14.4	Details of emergency response and contingency plans.	
		Asset risk management forms a component of an EDB 's overall risk management plan or policy, focusing on the risks to assets and	
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maintaining service levels. **AMPs** should demonstrate how the **EDB** identifies and assesses asset related risks and describe the main risks within the **network**. The focus should be on credible low-probability, high-impact risks. Risk evaluation may highlight the need for specific development projects or maintenance programmes. Where this is the case, the resulting projects or actions should be discussed, linking back to the development plan or maintenance programme.

Evaluation of performance

- 15. **AMP**s must provide details of performance measurement, evaluation, and improvement, including—
 - 15.1 A review of progress against plan, both physical and financial;
 - referring to the most recent disclosures made under Section 2.6 of this determination, discussing any significant differences and highlighting reasons for substantial variances;
 - commenting on the progress of development projects against that planned in the previous **AMP** and provide reasons for substantial variances along with any significant construction or other problems experienced; <u>and</u>
 - commenting on progress against maintenance initiatives and programmes and discuss the effectiveness of these programmes noted.
 - 15.2 An evaluation and comparison of actual service level performance against targeted performance;
 - in particular, comparing the actual and target service level performance for all the targets discussed under the Service Levels section of the AMP in the previous AMP and explain any significant variances.;
 - 15.3 An evaluation and comparison of the results of the asset management maturity assessment disclosed in the Report on Asset Management Maturity set out in Schedule 13 against relevant objectives of the EDB's asset management and planning processes.
 - 15.4 An analysis of gaps identified in subclauses 15.2 and 15.3 above.
 Where significant gaps exist (not caused by one-off factors), the AMP must describe any planned initiatives to address the situation.

Capability to deliver

- 16. AMPs must describe the processes used by the EDB to ensure that-
 - 16.1 The **AMP** is realistic and the objectives set out in the plan can be achieved; and

16.2 The organisation structure and the processes for authorisation and business capabilities will support the implementation of the **AMP** plans.

Amendment to the Electricity Distribution Information Disclosure Determination 2012 89 Attachment B Calculation of Normalised SAIDI and SAIFI 1. This attachment sets out the calculation of normalised SAIDI and normalised SAIFI for use in calculating these statistics for disclosures under Schedule 10. 2. In order for an EDB to calculate its normalised SAIDI and normalised SAIFI, the EDB Formatted: Font: Not Bold must undertake the steps set out below-Formatted: Font: Not Bold Develop a non-zero dataset Construct a non-zero dataset containing only those days from the reference dataset 3. Formatted: Font: Bold where the daily SAIDI value is greater than zero (i.e. exclude zero SAIDI days). Calculate boundary values Formatted: Font: Bold Using the non-zero dataset, calculate the SAIDI boundary value (B_{SAIDI}) as follows-4. $B_{SAIDI} = e^{(\alpha_{SAIDI} + 2.5\beta_{SAIDI})}$ 5. 6. where-7. $lpha_{\scriptscriptstyle SAIDI}$ is the average of the natural logarithm (In) of each daily SAIDI value in the non-zero dataset; 8. $eta_{\scriptscriptstyle SAIDI}$ is the standard deviation of the natural logarithm (In) of each daily SAIDI value in the non-zero dataset. Formatted: Font: Bold 9. Using the non-zero dataset, calculate the SAIFI boundary value (B_{SAIFI}) as follows- $B_{\text{SAIFI}} = e^{(\alpha_{\text{SAIFI}} + 2.5\beta_{\text{SAIFI}})}$ 10. where-11. $\alpha_{\rm SAIFI}$ is the average of the natural logarithm (In) of each daily SAIFI value in the 12. non-zero dataset; 13. $eta_{\scriptscriptstyle SAIFI}$ is the standard deviation of the natural logarithm (In) of each daily SAIFI value in the non-zero dataset. Normalise the Assessment Dataset 14. For any day in the Aassessment Ddataset for the disclosure year where the daily Formatted: Font: Bold **SAIDI value** is greater than B_{SAIDI} -15. replace the daily SAIDI value with B_{SAIDI} ; and

90

replace the daily SAIFI value with $B_{\scriptscriptstyle SAIFI}$ if the daily SAIFI value for that day exceeds 16. B_{SAIFI} .

Calculate Assessed Values

- 17. The normalised SAIDI value is the sum of daily SAIDI values in the normalised Formatted: Font: Not Bold assessment dataset for the disclosure year; and Formatted: Font: Bold
- 18. The normalised SAIFI value is the sum of daily SAIFI values in the normalised assessment dataset for the disclosure year.

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	Schedule 1	Ana	lytical R	atios		
			Company Name			
			For Year Ended			
~~~						
	HEDULE 1: ANALYTICAL RATIOS					
be in	schedule calculates expenditure, revenue and service ratios from the informa terpreted with care. The Commerce Commission will publish a summary and	analysis of information	disclosed in accord	lance with the ID de		
	osed in accordance with this and other schedules, and information disclosed on nformation is part of audited disclosure information (as defined in section 1.4)				eport required by s	ection 2.8
sch ref					eport required by 3	eetion 2.6.
7	1(i): Expenditure metrics					
		Expenditure per	Expenditure per	Expenditure per MW maximum		Expenditure per MVA of capacity from EDB-
		GWh energy	average no. of	coincident system	Expenditure per	owned distribution
		delivered to ICPs	ICPs	demand	km circuit length	transformers
8		(\$/GWh)	(\$/ICP)	(\$/MW)	(\$/km)	(\$/MVA)
9	Operational expenditure	-	-	-	-	-
10	Network	-	-	-	-	-
11 12	Non-network	-	-	-	-	-
12 13	Expenditure on assets					
14	Network	_	-	-	-	-
15	Non-network	-	-	-	-	-
16						
17	1(ii): Revenue metrics					
		Revenue per GWh	Revenue per			
		energy delivered	average no. of			
		to ICPs (\$/GWh)	ICPs (\$/ICP)			
18 19	Total commenciation shares service	(3/6001)	(ş/icr)	1		
20	Total consumer line charge revenue Standard consumer line charge revenue					
21	Non-standard consumer line charge revenue	-	-			
22	· ·			1		
23	1(iii): Service intensity measures					
24						
25	Demand density	-				ngth (for supply) (kW/km
26 27	Volume density	-		vered to ICPs per km of ICPs per km of cirv		r supply) (MWh/km)
27	Connection point density Energy intensity		-	vered to ICPs per ave		
29	chergy intensity		fotal chergy dem	ered to rer sper are	inge namber of ter	
30	1(iv): Composition of regulatory income					
31			(\$000)	% of revenue		
32	Operational expenditure		-	-		
33	Pass-through and recoverable costs excluding financial incen	tives and wash-ups	-	-		
34	Total depreciation		-	-		
35 36	Total revaluations Regulatory tax allowance		-	-		
36 37	Regulatory tax allowance Regulatory profit/loss					
	Total regulatory income		_			
38				1		
38 39						
	1(v): Reliability					
39	1(v): Reliability					

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# Schedule 2

# **Report on Return on Investment**

		Company Name			
		For Year Ended			
sci	HEDULE 2: REPORT ON RETURN ON INVESTMENT	TOT TEUT ENGED			
	schedule requires information on the Return on Investment (ROI) for the EDB relative	to the Commerce Commission's estin	nates of post tax WA	CC and vanilla WACC	EDBs must
calcu	late their ROI based on a monthly basis if required by clause 2.3.3 of the ID Determin				
	t be provided in 2(iii). s must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explana	Notos)			
	information is part of audited disclosure information (as defined in section 1.4 of the		o the assurance repo	rt required by section	1 2.8.
sch ref	r				
Í					
7	2(i): Return on Investment		CY-2	CY-1	Current Year CY
8 9	ROI – comparable to a post tax WACC		%	%	%
10	Reflecting revenue earned from financial incentives and wash-ups			,,,	-
11	Excluding revenue earned from financial incentives				-
12	Excluding revenue earned from financial incentives and wash-ups				-
13				1	
14	Mid-point estimate of post tax WACC				
15 16	25th percentile estimate 75th percentile estimate				
17	/ou percentile estimate				
18					
19	ROI – comparable to a vanilla WACC				
20 21	Reflecting revenue earned from financial incentives and wash-ups				-
21	Excluding revenue earned from financial incentives Excluding revenue earned from financial incentives and wash-ups				
23	Excluding revenue carried non-manelal meentives and wash ups				L
24	WACC rate used to set prices				
25				- -	
26	Mid-point estimate of vanilla WACC				
27 28	25th percentile estimate 75th percentile estimate				
29	/stripercentile estimate			L	
				(\$000)	
30	2(ii): Information Supporting the ROI			(\$000)	
30 31				(\$000)	
30	2(ii): Information Supporting the ROI Total opening RAB value plus Opening deferred tax		-	(\$000)	
30 31 32	Total opening RAB value	l		(\$000)	l
30 31 32 33 34 35	Total opening RAB value plus Opening deferred tax Opening RIV	I	<u>-</u> -	(\$000) 	1
30 31 32 33 34 35 36	Total opening RAB value plus Opening deferred tax	l	<u> </u>	(\$000) 	
30 31 32 33 34 35 36 37	Total opening RAB value <i>plus</i> Opening deferred tax Opening RIV Line charge revenue		-	(\$000) 	
30 31 32 33 34 35 36	Total opening RAB value plus Opening deferred tax Opening RIV		- - - -	(\$000) 	
30 31 32 33 34 35 36 37 38	Total opening RAB value <i>plus</i> Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow			(\$000) 	 
30 31 32 33 34 35 36 37 38 39 40 41	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments		- - - - -	(\$000) 	 
30 31 32 33 34 35 36 37 38 39 40 41 42	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income		- - - - - - - -	(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments		- - - - - -	(\$000)	
30 31 32 33 34 35 36 37 38 39 40 41 42 43	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income		- - - - - - -	(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance			(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance			(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance Total closing RAB value less Adjustment resulting from asset allocation		- - - - - - - -	(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance		- - - - - - - - - - - - - - - - - - -	(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment		- - - - - - - - - - - -	(\$000)	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 45 46 47 48 49 950 50 51 52	Data opening RAB value plus       Opening deferred tax         Opening RIV       Deming RIV         Line charge revenue       Expenses cash outflow         add       Assets commissioned         less       Asset disposals         add       Tax payments         jess       Other regulated income         Mid-year net cash outflows       Deming RAB value         Cotal closing RAB value       Ess         Lost and found assets adjustment       jour         plus       Closing deferred tax		- - - - - - - - - - - - - - - - - - -	(\$000) 	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment plus Closing deferred tax		- - - - - - - - - - - - - - - - - - -	(\$000)	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 6 46 47 48 49 50 51 252 53 54	Total opening RAB value         plus       Opening deferred tax         Deming RIV         Inc charge revenue <u>Expenses cash outflow</u> add       Assets commissioned         less       Asset disposals         add       Tax payments         ider Coltar Coltar Coltared differential allowance         Ditter regulated income         Mid-year net cash outflow         Total closing RAB value         less       Adjustment resulting from asset allocation         less       Adjustment resulting from asset allocation         loss       Closing RAB value         less       Adjustment resulting from asset allocation         lpus       Closing deferred tax         Wid       Closing RAB         Mid       Sector Adjustment resulting from asset allocation         lpus       Closing deferred tax         ROI – comparable to a vanilla WACC		- - - - - - - - - - - - - - - - - - -	(\$000)	
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Data opening RAB value plus       Opening deferred tax         Opening RIV       Deming RIV         Line charge revenue       Expenses cash outflow         add       Assets commissioned         less       Asset disposals         add       Tax payments         jess       Other regulated income         Mid-year net cash outflows       Deming RAB value         Cotal closing RAB value       Ess         Lost and found assets adjustment       jour         plus       Closing deferred tax		- - - - - - - - - -	(\$000) 	- 44%
30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 56 51 52 53 54 55 55 57	Total opening RAB value         Juszia Opening deferred tax         Opening RU         Line charge revenue         Expenses cash outflow         add         Assets commissioned         less         Asset disposals         add         Tax payments         Other regulated income         Mid-year ret cash outflows         Cottal closing RAB value         Ress       Adjustment resulting from asset allocation         Juszi Dickoing ude geferred tax         Dick orgulated income         Mid-year ret cash outflows		- - - - - - - - - - -	(\$000) 	- 44%
30 31 32 33 34 35 36 37 38 39 40 41 42 43 43 44 45 46 47 48 49 50 51 25 33 54 55 56 57 58	Total opening RAB value         plus       Opening deferred tax <b>Dening RIV Line charge revenue</b> add       Assets commissioned         dess       Asset disposals         add       Tax payments         dott       Tax payments         dott       Other regulated income         Mid-year net cash outflows       Mid-year net cash outflows         Total closing RAB value         less       Adjustment resulting from asset allocation         less       Adjustment resulting from asset allocation         less       Lost and found assets adjustment         ubic       Closing RAB value         less       Lost and found assets adjustment         ubic       Closing deferred tax         ROI - comparable to a vanilla WACC       Leverage (%)         Cost of debt assumption (%)       Corporate tax rate (%)		- - - - - - - - - -	(\$000)	
30 31 32 33 34 35 36 37 38 39 40 41 41 42 43 44 45 56 51 52 53 54 55 55 57	Total opening RAB value plus Opening deferred tax Opening RIV Line charge revenue Expenses cash outflow add Assets commissioned less Asset disposals add Tax payments less Other regulated income Mid-year net cash outflows Term credit spread differential allowance Total closing RAB value less Adjustment resulting from asset allocation less Lost and found assets adjustment plus Closing deferred tax Closing RIV ROI – comparable to a vanilla WACC		- - - - - - - - - - -	(\$000)	- 44% -

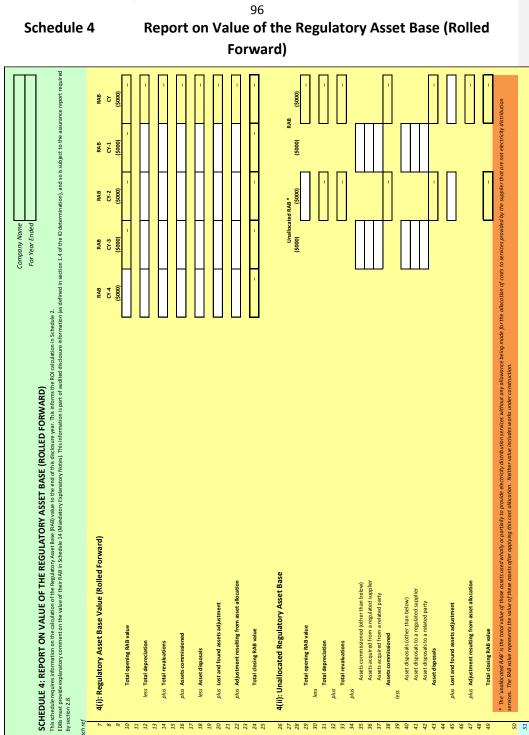
52 53								
	Opening RIV							N//
54								
55		Line charge		Expenses cash	Assets	Asset	Other regulated	Monthly net cash
		revenue		outflow	commissioned	disposals	income	outflows
56								
57	April		) (					-
58	May		4					-
59 70	June		4					-
71	July August		4					-
72	September							-
73	October		1 1					-
74	November		] [					-
75	December							-
76 77	January February		4					-
78	March							-
79	Total	-	1 1	-	-	-	-	-
30								
1	Tax payments							N/
2								
33 34	Term credit spread differentia	al allowance						N/
35	Closing RIV							N/
36								
37								
	Monthly ROI – comparable to a	vanilla WACC						N/.
39 90	Monthly ROI – comparable to a		_					
.0								NI/
11		post tax WACC						N//
91 92 <b>2(iv)</b> :	: Year-End ROI Rates for		oses					N/.
92 <b>2(iv)</b> :	: Year-End ROI Rates for	r Comparison Purpo	oses					N/
2 <b>2(iv)</b> :		r Comparison Purpo	oses					N/
22 <b>2(iv)</b> : 33 44 95	: Year-End ROI Rates for Year-end ROI – comparable to a	r Comparison Purpo	oses					
22 <b>2(iv)</b> : 23 24 25 26	: Year-End ROI Rates for	r Comparison Purpo	oses					
22 <b>2(iv)</b> : 33 44 95 96	: Year-End ROI Rates for Year-end ROI – comparable to a	r Comparison Purpe vanilla WACC post tax WACC		e 2012 disclosures by	EDBs and do not rep	present the Commiss	ion's current view on	
2 <b>2(iv)</b> : 3 4 5 5 6 7 7 8 9 9	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are c	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo		e 2012 disclosures by	EDBs and do not rep	present the Commiss	ion's current view on	-
22 (iv): 33 44 55 56 67 77 78 99 90 2(v):	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo		e 2012 disclosures by	EDBs and do not rep	present the Commiss	ion's current view on	-
2 2(iv): 3 3 4 4 5 5 6 6 7 7 8 9 9 0 0 2(v): 1 1	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are c Financial Incentives and	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
2 2(iv): 3 4 4 5 5 6 7 7 8 9 9 0 0 1 1 2 2(v):	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	
2 2(iv): 3 4 5 5 6 7 7 8 9 9 0 0 2 (v): 1 2 3 <i>plus</i>	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups under incremental rolling ansmission charge	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
2 2(iv): 3 4 5 5 7 7 8 9 9 9 0 0 0 2(v): 1 1 2 1 3 4 4 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups under incremental rolling ansmission charge	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
2 2 2(iv): 3 4 5 5 6 7 8 9 9 0 2(v): 1 2 3 6 9 plus 5 plus 6	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups under incremental rolling ansmission charge	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
2 2(iv): 3 4 5 5 7 8 8 9 9 0 2(v): 1 1 2 1 3 plus 4 plus 5 5 6 plus 7 7 8 9 9 0 2(v): 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups Lunder incremental rolling ansmission charge Lincentive allowance	rted in pre		EDBs and do not rep	sresent the Commiss	ion's current view on	-
2 2(iv): 3 4 4 4 5 5 6 6 7 7 8 8 9 9 0 0 2(v): 1 4 9 102 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups Lunder incremental rolling ansmission charge Lincentive allowance	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
22 2(iv): 33 44 45 55 66 67 78 89 90 90 90 90 90 90 90 90 90 9	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided trr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives on	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge l incentive allowance	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	
2 2(iv): 3 4 4 5 5 6 6 7 7 8 8 9 9 0 0 2(v): 1 1 2 1 3 0 1 1 2 1 3 0 1 1 2 1 3 0 1 1 2 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back	r Comparison Purper vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I incentive allowance	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
2 2 2(iv): 3 4 4 5 5 5 6 7 7 8 9 9 0 0 2(v): 1 1 9 9 9 9 9 0 2(v): 1 1 9 9 9 9 9 1 9 9 9 9 9 9 9 9	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I incentive allowance	rted in pre		EDBs and do not rep	resent the Commiss	ion's current view on	-
22 2(iv): 33 44 45 55 66 67 78 89 90 00 2(v): 10 10 10 10 10 10 10 10 10 10	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price Catastrophic event allowance	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I incentive allowance	rted in pre		EDBs and do not reg	present the Commiss	ion's current view on	-
22 (iv): 33 44 45 55 66 67 78 89 90 00 12 12 12 14 15 15 15 15 15 15 15 15 15 15	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price Catastrophic event allowance Capex wash-up adjustment	r Comparison Purpo vanilla WACC post tax WACC comporable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I under incremental rolling ansmission charge I under incremental rolling ansmission charge	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
2 2 2(iv): 3 4 4 5 5 5 6 7 7 8 9 9 0 0 2(v): 1 1 2 4 9 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price Catastrophic even allowance Catastrophic even	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I incentive allowance a ROIs -quality path costs djustment wance	rted in pre		EDBs and do not rep	sresent the Commiss	ion's current view on	-
22 23 34 45 55 56 66 77 78 89 90 00 22(v): 11 12 12 13 14 15 5 14 15 15 15 15 15 15 15 15 15 15	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price Catastrophic event allowance Capex wash-up adjustment Transmission asset wash-up al 2013–2015 NPV wash-up alou Reconsideration event allowance	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I incentive allowance a ROIs -quality path costs djustment wance	rted in pre		EDBs and do not rep	sresent the Commiss	ion's current view on	
2 2 2(iv): 3 4 4 5 5 6 6 7 8 9 9 0 0 2(v): 1 2 2 1 3 4 6 1 2 9 1 9 1 9 2 9 1 1 2 9 1 9 2 9 1 9 1 9 1 9 2 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price Catastrophic even allowance Catastrophic even	r Comparison Purpo vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge I incentive allowance a ROIs -quality path costs djustment wance	rted in pre		EDBs and do not rep	present the Commiss	ion's current view on	-
22 2(iv): 33 44 55 56 66 67 77 78 89 99 90 12 2 2 2 2 2 2 2 2 2 2 2 2 2	: Year-End ROI Rates for Year-end ROI – comparable to a Year-end ROI – comparable to a * these year-end ROI values are of Financial Incentives and Net recoverable costs allowed Purchased assets – avoided tr Energy efficiency and demand Quality incentive adjustment Financial incentives Impact of financial incentives or Input methodology claw-back Recoverable customised price Catastrophic event allowance Capex wash-up adjustment Transmission asset wash-up al 2013–2015 NPV wash-up alou Reconsideration event allowance	r Comparison Purper vanilla WACC post tax WACC comparable to the ROI repo d Wash-Ups I under incremental rolling ansmission charge i incentive allowance rolling ansmission charge d under incremental rolling ansmission charge d under incremental rolling	rted in pre		EDBs and do not rep	resent the Commiss	ion's current view on	

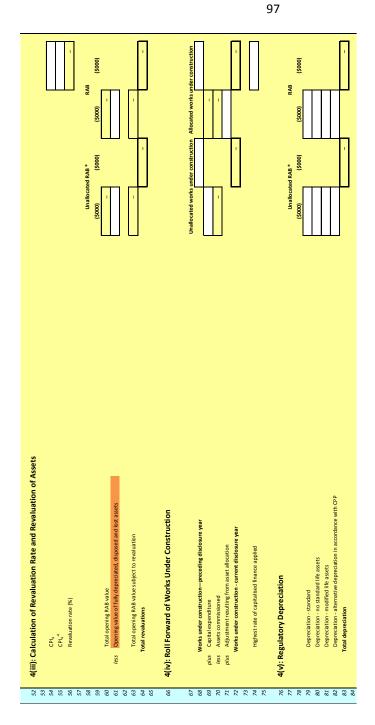
#### 94 Schedule 3 **Report on Regulatory Profit**

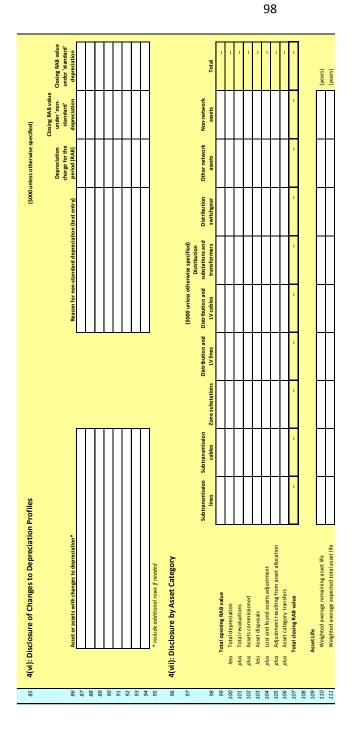
			r	1
		Company Name		4
		For Year Ended		
S	CHEDUL	3: REPORT ON REGULATORY PROFIT		
т	his schedule re	quires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must o	complete all sections and provide explanatory comment on	
		profit in Schedule 14 (Mandatory Explanatory Notes).	·····	
Т	his information	is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject	ct to the assurance report required by section 2.8.	
sch	ref			
	ſ			
1	7 3(i): R	egulatory Profit	(\$000)	
â	8	Income		
1	9	Line charge revenue	-	
10	) plus	Gains / (losses) on asset disposals		
1	1 plus	Other regulated income (other than gains / (losses) on asset disposals)		
1	2			
1	3	Total regulatory income	-	
14	1	Expenses		
1		Operational expenditure	-	1
10				•
1		Pass-through and recoverable costs excluding financial incentives and wash-ups		1
18		rass an organ and recoverable costs excluding manual methods and wash ups		
1		Operating surplus / (deficit)	-	1
20	2			
2		Total depreciation	-	1
2				
2		Total revaluations		1
24				•
2		Regulatory profit / (loss) before tax	-	1
20				
2		Term credit spread differential allowance	-	1
28				
2		Regulatory tax allowance	-	٦.
30				
3		Regulatory profit / (loss)	-	1
3				•
	- (11)			
3		ass-through and Recoverable Costs excluding Financial Incentives and Was	h-Ups (\$000)	
34		Pass through costs		
3.	5	Rates		
30		Commerce Act levies		
3		Industry levies		
38	8	CPP specified pass through costs		
3	9	Recoverable costs excluding financial incentives and wash-ups		
40	2	Electricity lines service charge payable to Transpower		
4		Transpower new investment contract charges		
4	2	System operator services		
4	3	Distributed generation allowance		
44		Extended reserves allowance		
4		Other recoverable costs		
40		Pass-through and recoverable costs excluding financial incentives and wash-ups	-	
4	7			

п

4	48	3(iii): Increme	ntal Rolling Incentive Scheme		(\$0	000)
	49				CY-1	CY
	50 51	Allowed cor	ntrollable opex		<b></b>	<u> </u>
	52		rollable opex			
	53	Actual conti				
	54	Incremental	I change in year			
	55					
						Previous years'
					Previous years'	incremental
					incremental	change adjusted
	56				change	for inflation
	57	CY-5	[year]			
5	58	CY-4	[year]			
5	59	CY-3	[year]			
	50	CY-2	[year]			
	51	CY-1	[year]			
	52	Net incremen	tal rolling incentive scheme			-
	53					
e	54	Net recoverab	ble costs allowed under incremental rolling incentive scheme			-
e	55	3(iv): Merger an	d Acquisition Expenditure			
e	56	Merger and	acquisition expenditure			
e	57					
		Provide com	nmentary on the benefits of merger and acquisition expenditure to the electricity distribution business,	including	required disclosures	
é	58	in accordan	ce with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)			
e	59	3(v): Other Discl	losures			
7	70	Self-insuran	ce allowance			1
						•







99

Schedule	e 5a
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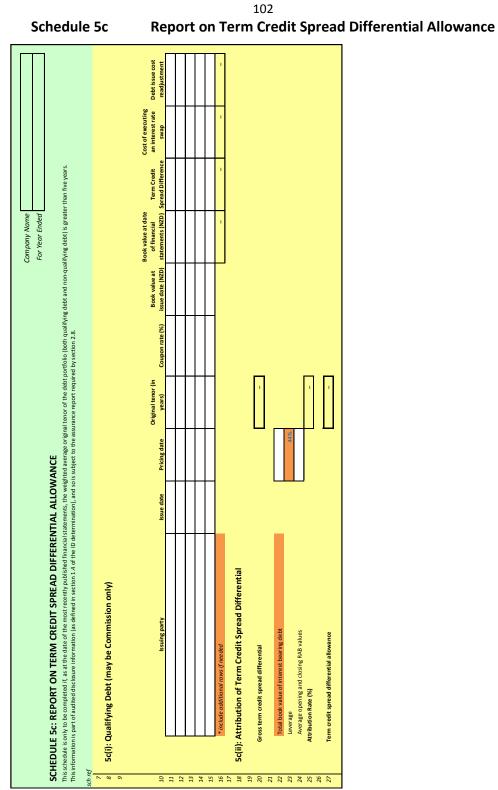
# Report on Regulatory Tax Allowance

			<b>.</b> .		
			Company Name		
			For Year Ended		
SC	HEDULE 5	a: REPORT ON REGULATORY TAX ALLOWANCE			
prof This	it). EDBs must information is p	res information on the calculation of the regulatory tax allowance. This informati provide explanatory commentary on the information disclosed in this schedule, i part of audited disclosure information (as defined in section 1.4 of the ID determ	n Schedule 14 (Mandatory Exp	planatory Notes).	
sch re					
7	5a(i): Re	egulatory Tax Allowance			(\$000)
8	F	Regulatory profit / (loss) before tax			-
9					L
10	plus	Income not included in regulatory profit / (loss) before tax but taxable			*
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible			*
12		Amortisation of initial differences in asset values		-	
13 14		Amortisation of revaluations		-	
14					-
16	less	Total revaluations		_	
17		Income included in regulatory profit / (loss) before tax but not taxable			*
18		Discretionary discounts and customer rebates			
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax			*
20		Notional deductible interest		-	
21					-
22					
23	F	Regulatory taxable income			-
24				-	I
25	less	Utilised tax losses			
26 27		Regulatory net taxable income			-
28		Corporate tax rate (%)			[
29	F	Regulatory tax allowance			-
30					
31	* Workir	ngs to be provided in Schedule 14			
32	5a(ii): D	isclosure of Permanent Differences			
33		In Schedule 14, Box 5, provide descriptions and workings of items recorded in	the asterisked categories in Sc	hedule 5a(i).	
	E a (iii)	martication of Initial Difference in Accet Values			(\$000)
34 35	5a(iii): A	Amortisation of Initial Difference in Asset Values			(3000)
35 36		Opening unamortised initial differences in asset values			l
37		Amortisation of initial differences in asset values			
38		Adjustment for unamortised initial differences in assets acquired			
39		Adjustment for unamortised initial differences in assets dequired			
40		Closing unamortised initial differences in asset values			-
41					
42		Opening weighted average remaining useful life of relevant assets (years)			

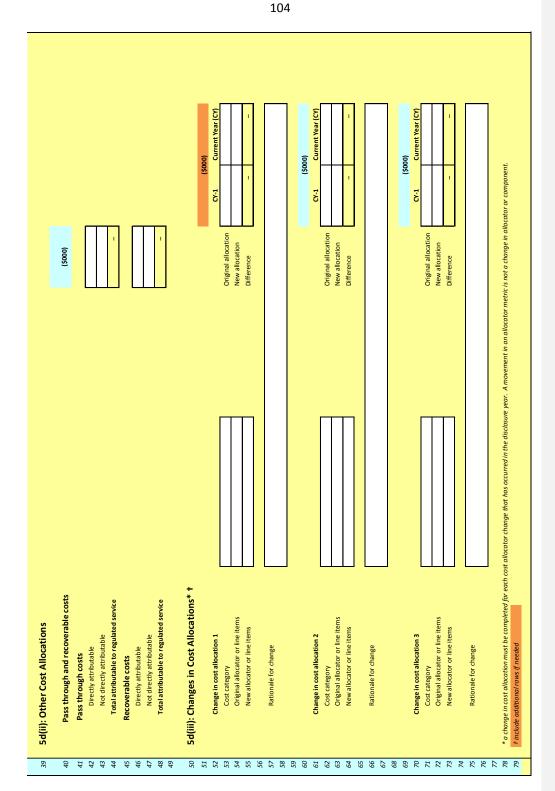
3 5a(	iv): A	mortisation of Revaluations	(\$000)
4			
5 6		Opening Sum of RAB values without revaluations	
7		Adjusted depreciation	
8		Total depreciation	-
9		Amortisation of revaluations	-
0			
1 5a(	v): Re	econciliation of Tax Losses	(\$000)
2			
3		Opening tax losses	
	plus	Current period tax losses	
5	less	Utilised tax losses	
6	C	Closing tax losses	
	vi): C	alculation of Deferred Tax Balance	(\$000)
8			
9	c	Dpening deferred tax	
0	-	Tour offers of a diversa distance station	
2	plus	Tax effect of adjusted depreciation	
3	less	Tax effect of tax depreciation	
4	1035		
	plus	Tax effect of other temporary differences*	
6	,	·····	
	less	Tax effect of amortisation of initial differences in asset values	-
8			
9	plus	Deferred tax balance relating to assets acquired in the disclosure year	
0			
1	less	Deferred tax balance relating to assets disposed in the disclosure year	
2			
	plus	Deferred tax cost allocation adjustment	-
4			
5 6	С	Closing deferred tax	
		Disclosure of Temporary Differences	
7 5a(	viij. L		
8		In Schedule 14, Box 6, provide descriptions and workings of items recorded in the aster differences).	risked category in Schedule 5a(vi) (Tax effect of other temporary
9		und cheesy.	
o 5a(	viii):	Regulatory Tax Asset Base Roll-Forward	
1			(\$000)
2	C	Opening sum of regulatory tax asset values	
3	less	Tax depreciation	
4	plus	Regulatory tax asset value of assets commissioned	
5	less	Regulatory tax asset value of asset disposals	
	plus	Lost and found assets adjustment	
	plus	Adjustment resulting from asset allocation	
	plus	Other adjustments to the RAB tax value	
9	C	Closing sum of regulatory tax asset values	-

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Schedule 5b
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				Company Name		
				For Year Ended		
	SCHEDULE 5	b: REPORT ON RELATED PA	RTY TRANSACTIO	NS		
	This schedule provid	des information on the valuation of related p	arty transactions, in accordar	nce with section 2.3.6 and 2.3.7 of the ID determi	nation.	
	This information is p	part of audited disclosure information (as def	fined in section 1.4 of the ID d	determination), and so is subject to the assurance	report required by	section 2.8.
so	h ref					
	7 5b(i): Sun	nmary—Related Party Transact	tions	(\$000)		
		Total regulatory income		(****)		
	-	Operational expenditure			_	
		Capital expenditure			_	
		Market value of asset disposals				
1	2	Other related party transactions				
1	3 5b(ii): Ent	tities Involved in Related Party	Transactions			
1	4	Name of related party		Rela	ted party relations	hip
1	5					
1	6					
1	7					
	8					
1	0					
		* include additional rows if needed				
4	0					
4	0	* include additional rows if needed				
4	0					
4	0		Belated party		Value of	
4	0		Related party transaction type	Description of transaction	Value of transaction (\$000)	Basis for determining value
bi bi bi	o 1 <b>5b(iii):</b> Re	elated Party Transactions		Description of transaction	transaction	Basis for determining value [Select one]
	0 1 <b>5b(iii): Re</b> 2 3 4	elated Party Transactions	transaction type       [Select one]       [Select one]	Description of transaction	transaction	[Select one] [Select one]
	0 1 <b>5b(iii):</b> Re 2 3 4 5	elated Party Transactions	transaction type       [Select one]       [Select one]       [Select one]	Description of transaction	transaction	[Select one] [Select one] [Select one]
	0 1 <b>5b(iii):</b> Re 2 3 4 5 6	elated Party Transactions	transaction type [Select one] [Select one] [Select one] [Select one] [Select one] [Select one]	Description of transaction	transaction	[Select one] [Select one] [Select one] [Select one]
No No No No No No No No	0 5 <b>b(iii): Re</b> 2 3 3 4 5 5 6 7	elated Party Transactions	transaction type       [Select one]       [Select one]       [Select one]       [Select one]       [Select one]	Description of transaction	transaction	[Select one] [Select one] [Select one] [Select one] [Select one]
	0 1 <b>5b(iii): Re</b> 2 3 4 5 6 7 8	elated Party Transactions	transaction type [Select one]	Description of transaction	transaction	[Select one] [Select one] [Select one] [Select one] [Select one] [Select one]
	0 55(iii): Re 2 3 3 4 5 6 6 7 7 8 9	elated Party Transactions	transaction type       [Select one]	Description of transaction	transaction	[Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one]
	0 1 <b>5b(iii): Re</b> 2 3 4 5 6 7 8 9 0	elated Party Transactions	transaction type [Select one]	Description of transaction	transaction	[Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one]
	0 1 <b>5b(iii):</b> Re 2 3 4 5 6 7 8 9 0 1	elated Party Transactions	transaction type [Select one] [	Description of transaction	transaction	[Select one]
	0 1 <b>5b(iii):</b> Re 2 3 4 5 5 6 7 8 9 0 1 2 2	elated Party Transactions	transaction type [select one] [	Description of transaction	transaction	[Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one] [Select one]
	0 1 <b>5b(iii):</b> Re 2 3 4 5 6 7 8 9 0 1	elated Party Transactions	transaction type [Select one] [	Description of transaction	transaction	[Select one]
	0 1 <b>5b(iii):</b> Re 2 3 4 5 6 7 8 9 0 1 2 3 3 4 5 6 7 8 9 0 1 2 3 3 4 5 5 6 7 8 9 9 0 1 8 8 8 8 8 8 8 8 8 8 8 8 8	elated Party Transactions	transaction type           [Select one]	Description of transaction	transaction	[Select one] [Select one]
	0 1 <b>Sb(iii): Re</b> 2 3 4 5 6 7 8 9 0 1 1 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4	elated Party Transactions	transaction type           [Select one]	Description of transaction	transaction	[Select one]
	0 1 <b>Sb(iii): Re</b> 2 3 4 5 6 7 8 9 9 0 1 2 3 4 5 6 7 8 9 9 0 1 2 3 4 5 6 7 8 9 9 0 7 8 7 8 9 9 0 7 8 8 8 9 9 0 0 1 8 8 8 8 8 9 9 0 0 1 8 8 8 8 8 8 8 8 8 8 8 8 8	elated Party Transactions	transaction type           [Select one]	Description of transaction	transaction	[Select one]           [Select one]



					9	Scł	nedu	ıle	50	b			ł	Re		or	t	or	n C	Co	st	A	llo	DC	at	io	ns	5						
			sifications.				OVABAA allocation	increase (\$000s)																								1		
			mpact of any reclas					Total		1				I				I				T				I			I			I		
			s), including on the i			ed (\$000s)	Non-electricity distribution	services																								I		
:	company Name For Vear Ended	Loi real Ellaca	ory Explanatory Note ction 2.8.			Value allocated (\$000s)	Electricity distribution	services			I	•			T				T				I				T			I	ı	1	1	
	-		schedule 14 (Mandato report required by sei				Arm's length	deduction								L								L			]	L				I		
		SCHEDULE 5d: REPORT ON COST ALLOCATIONS	This chedule provides information on the all castion of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	sch ref	- Editi. Onversion Cost Allocations			9 Service interruptions and emergencies			13 Total attributable to regulated service	14 Vegetation management	15 Directly attributable	16 Not directly attributable	17 Total attributable to regulated service	18 Routine and corrective maintenance and inspection	19 Directly attributable	20 Not directly attributable	21 Total attributable to regulated service	22 Asset replacement and renewal				26 System operations and network support		28 Not directly attributable		Busi		33 Total attributable to regulated service	35 Operating costs directly attributable			



Amendment to the Electricity Distribution Information Disclosure Determination 2012

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Schedule 5e

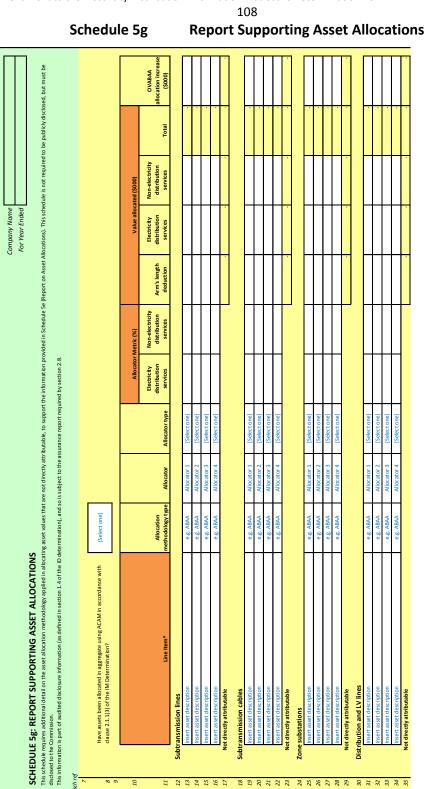
# **Report on Asset Allocations**

				mpany Name		
50	HEDULE 5e: REPORT ON ASSET ALLOCA		Fo	r Year Ended		
This	schedule requires information on the allocation of asset values.	his information supports the calculation of the R				
	must provide explanatory comment on their cost allocation in ed in section 1.4 of the ID determination), and so is subject to the		ding on the impact of any changes i	in asset allocation	is. This information is part of audited disclosure	information (as
sch rej						
scrite						
7	5e(i):Regulated Service Asset Values					
8				ue allocated (\$000s)		
			Electric	city distribution services		
10	Subtransmission lines			Services		
11	Directly attributable					
12 13	Not directly attributable Total attributable to regulated service			-		
14	Subtransmission cables		_			
15 16	Directly attributable Not directly attributable					
17	Total attributable to regulated service			-		
18 19	Zone substations Directly attributable					
20	Not directly attributable					
21	Total attributable to regulated service			-		
22 23	Distribution and LV lines Directly attributable					
24	Not directly attributable					
25 26	Total attributable to regulated service Distribution and LV cables			-		
27	Directly attributable					
28 29	Not directly attributable Total attributable to regulated service					
30	Distribution substations and transformers		L			
31	Directly attributable					
32 33	Not directly attributable Total attributable to regulated service			-		
34	Distribution switchgear					
35 36	Directly attributable Not directly attributable					
37	Total attributable to regulated service			-		
38	Other network assets					
39 40	Directly attributable Not directly attributable		<u> </u>			
41	Total attributable to regulated service			-		
42 43	Non-network assets Directly attributable					
44	Not directly attributable					
45 46	Total attributable to regulated service			-		
47	Regulated service asset value directly attributable			-		
48 49	Regulated service asset value not directly attributat Total closing RAB value	le		-		
50						
51	5e(ii): Changes in Asset Allocations* †					
52					(\$000)	
53 54	Change in asset value allocation 1 Asset category		Origin	nal allocation	CY-1 Current Year (CY)	
55	Original allocator or line items		Newa	allocation		
56 57	New allocator or line items		Differ	ence		
58	Rationale for change					
59 60						
61					(\$000)	
62 63	Change in asset value allocation 2 Asset category		Origin	nal allocation	CY-1 Current Year (CY)	
64	Original allocator or line items		Newa	allocation		
65 66	New allocator or line items		Differ	ence		
67	Rationale for change					
68 69						
70					(\$000)	
71 72	Change in asset value allocation 3 Asset category		Origin	nal allocation	CY-1 Current Year (CY)	
73	Original allocator or line items		Newa	allocation		
74 75	New allocator or line items		Differ	ence		
76	Rationale for change					
77 78						
79	* a change in asset allocation must be completed for each all	ocator or component change that has occurred in	the disclosure year. A movement	in an allocator me	etric is not a change in allocator or component.	
80	include additional rows if needed					

	hedul		OVABAA allocation increase (\$000)			10			• •			<b>-</b>		·		Ŗ			- -							
squired to be publicly disclosed		ed (\$000)	Non-electricity distribution services Total																							
Company Name For Year Ended s). This schedule is not re		Value allocated (\$000)	Electricity distribution services											,						-						,
e 5d (Cost allocation			/ Arm's length deduction																							
provided in Schedul .8.		Allocator Metric (%)	Non-electricity distribution services																							
ort the information quired by section 2		Allocate	Electricity distribution services																							
ttributable, to supp assurance report re			Allocator type		[Select one]	[Select one]	[Select one]	[Select one]		for share and	[Select one]	[Select one]	[Select one]			[Select one]	[Select one]	[Select one]	[Select one]			[Select one]	[Select one]	[Select one]	[Select one]	
it are not directly at so is subject to the			Cost allocator		Allocator 1	Allocator 2	Allocator 3	Allocator 4			Allocator 1	Allocator 3	Allocator 4			Allocator 1	Allocator 2	Allocator 3	Allocator 4			Allocator 1	Allocator 2	Allocator 3	Allocator 4	
<b>S</b> cating asset values th o determination), and	[Select one]		Allocation methodology type		e.g. ABAA	e.g. ABAA	e.g. ABAA	e.g. ABAA			e.g. ABAA	e.e. ABAA	e.g. ABAA			e.g. ABAA	e.g. ABAA	e.g. ABAA	e.g. ABAA			e.g. ABAA	e.g. ABAA	e.g. ABAA	e.g. ABAA	
Company Name Company Name For For Ended For En	Have costs been allocated in aggregate using ACMM in accordance with clause 2.1.1(3) of the IM Determination?		Line Item*	Service interruptions and emergencies	Insert cost description	Insert cost description	Insert cost description	Insert cost description	Not directly a thributable		Insert cost description Insert cost description	Insert cost description	Insert cost description	Not directly attributable	Routine and corrective maintenance and inspection	Insert cost description	Insert cost description	Insert cost description	Insert cost description	Not directly a ttributable	Asset replacement and renewal	Insert cost description	Insert cost description	Insert cost description	Insert cost description	Not directly attributable

37	System operations and network support							
38	Insert cost description	e.g. ABAA	Allocator 1	[Select one]				
39	Insert cost description	e.g. ABAA	Allocator 2	[Select one]				
40	Insert cost description	e.g. ABAA	Allocator 3	[Select one]			-	
41	Insert cost description	e.g. ABAA	Allocator 4	[Select one]				
42	Not directly attributable							
43	Business support							
44	Insert cost description	e.g. ABAA	Allocator 1	[Select one]			-	
45	Insert cost description	e.g. ABAA	Allocator 2	[Select one]			-	
46	Insert cost description	e.g. ABAA	Allocator 3	[Select one]			-	
47	Insert cost description	e.g. ABAA	Allocator 4	[Select one]				
48	Not directly attributable							-
49								
50	Operating costs not directly attributable						•	•
51								
52	Pass through and recoverable costs							
53	Pass through costs							
54	Insert cost description	e.g. ABAA	Allocator 1	[Select one]				
55	Insert cost description	e.g. ABAA	Allocator 2	[Select one]				
56	Insert cost description	e.g. ABAA	Allocator 3	[Select one]				
57	Insert cost description	e.g. ABAA	Allocator 4	[Select one]				
58	Not directly attributable							
59	Recoverable costs							
60	Insert cost description	e.g. ABAA	Allocator 1	[Select one]				
61	Insert cost description	e.g. ABAA	Allocator 2	[Select one]				
62	Insert cost description	e.g. ABAA	Allocator 3	[Select one]				
63	Insert cost description	e.g. ABAA	Allocator 4	[Select one]				
64	Not directly attributable							•
65	* include additional rows if needed							
f								

Amendment to the Electricity Distribution Information Disclosure Determination 2012  $$107\end{tabular}$ 



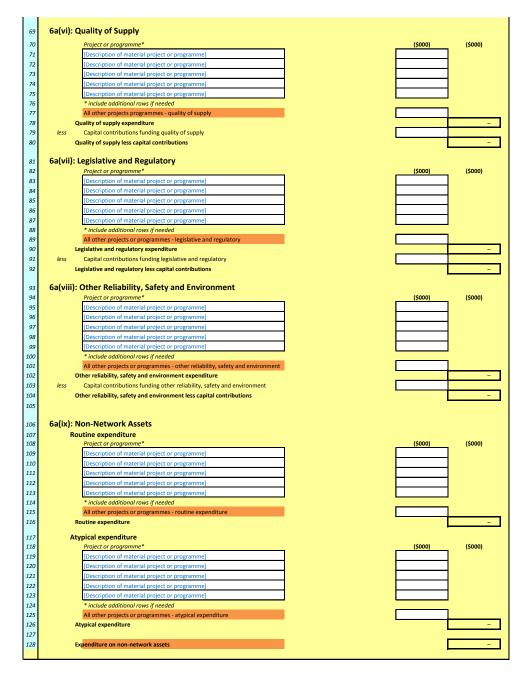
	nsert asset description	e.g. ABAA	Allocator 1	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 2	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 3	[Select one]					
	insert asset description	e.g. ABAA	Allocator 4	[Select one]					
No	Not directly attributable				•	•		•	
Distri	Distribution substations and transformers								
	nsert asset description	e.g. ABAA	Allocator 1	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 2	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 3	[Select one]					
	insert asset description	e.g. ABAA	Allocator 4	[Select one]			_		
No Distri	Not directly attributable Distribution switchgear				•	•	-		
_	nsert asset description	e.g. ABAA	Allocator 1	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 2	[Select one]					
-	nsert asset description	e.g. ABAA	Allocator 3	[Select one]					
	Insert asset description	e.g. ABAA	Allocator 4	[Select one]					
N N	Not directly attributable	с.			•				
	nsert asset description	e.e. ABAA	Allocator 1	[Select one]	-		-		
	nsert asset description	e.g. ABAA	Allocator 2	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 3	[Select one]					
	insert asset description	e.g. ABAA	Allocator 4	[Select one]					
No	Not directly attributable				-,				
Non-r	Non-network assets								
	nsert asset description	e.g. ABAA	Allocator 1	[Select one]	 				
	nsert asset description	e.g. ABAA	Allocator 2	[Select one]					
	nsert asset description	e.g. ABAA	Allocator 3	[Select one]					
	insert asset description	e.g. ABAA	Allocator 4	[Select one]					
No	Not directly attributable				-,-				
Re	Regulated service asset value not directly attributable				-	-	-		
* inclu	* include additional rows if needed								

Amendment to the Electricity Distribution Information Disclosure Determination 2012  $$109{\end mathrmat}$$ 

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# Schedule 6a Report on Capital Expenditure for the Disclosure Year

			Company Name	
			For Year Ended	
		N CAPITAL EXPENDITURE FOR TI		
		pital expenditure on assets incurred in the disclosur formation on expenditure on assets must be provid		
		on their expenditure on assets in Schedule 14 (Expl ure information (as defined in section 1.4 of the ID		he assurance report required by section 2.8
113 1	mormation is part of addited disclo.	are mornation (as defined in section 1.4 of the lo	determination, and so is subject to t	ne assurance report required by section 2.0.
ref				
7	6a(i): Expenditure on A	ssets		(\$000) (\$000)
3	Consumer connection			
9	System growth			
2	Asset replacement and Asset relocations	renewal		
2	Reliability, safety and e	nvironment:		
3	Quality of supply			
1	Legislative and regu	atory ety and environment		<u> </u>
5	Total reliability, safety			
7	Expenditure on network			-
2	Expenditure on non-ne	work assets		
	Expenditure on assets			
1	plus Cost of financing			
2	less Value of capital contrib	itions		-
3	plus Value of vested assets			
1	Capital expenditure			
5		of Expenditure on Assets (where kno		(\$000)
7	Energy efficiency ar Overhead to under	d demand side management, reduction of energy lo	isses	
3	Research and devel			
2	6a(iii): Consumer Conn			
	Consumer types def [EDB consumer type	,		(\$000) (\$000)
3	[EDB consumer type			
1	[EDB consumer type			
	[EDB consumer type [EDB consumer type		_	
,	* include additional			
	Consumer connection	xpenditure		
9 )	less Capital contribution	s funding consumer connection expenditure		
L	Consumer connection	ess capital contributions		
2	6a(iv): System Growth	and Asset Replacement and Renewa		Asset Replacement and
3				System Growth Renewal
1				(\$000) (\$000)
5	Subtransmission Zone substations			
7	Distribution and LV	ines		
3	Distribution and LV			
2	Distribution substat Distribution switch	ions and transformers		
	Other network asse			
2	System growth and as	et replacement and renewal expenditure		
3		s funding system growth and asset replacement and		
1	System growth and as	et replacement and renewal less capital contributi	ons	-
5	6a(v): Asset Relocation			
7 3	Project or program	ne* rial project or programme]		(\$000) (\$000)
,		rial project or programmej rial project or programme]		
,		rial project or programme]		
1		rial project or programme]		
		rial project or programme]		
3 1	* include additional All other projects or	rows if needed programmes - asset relocations		
5	Asset relocations expe	nditure		
5	less Capital contribution	s funding asset relocations		
7	Asset relocations less of			

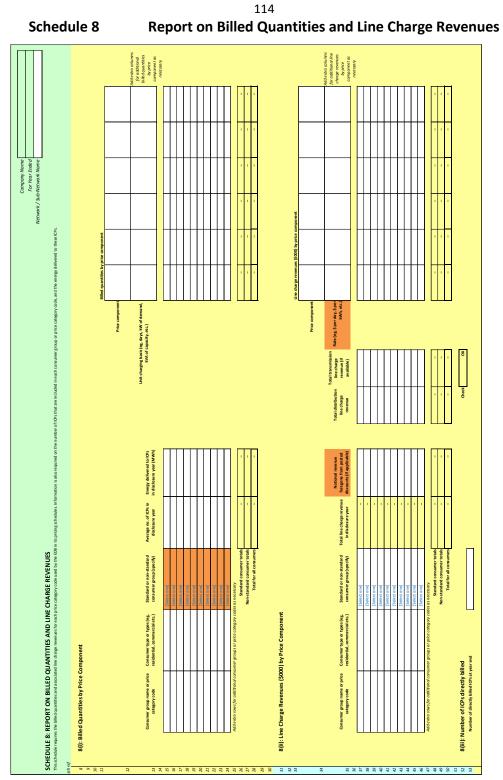


Amendment to the Electricity Dis	stribu	tion	Inf	orr	nat		Dis .12		sur	re D	)eter	mina	itio	n 2(	012	2		
Schedule 6b Repo	ort o	on (	Op	er	at	io	na	IE	хp	e	ndit	ure	e fo	or	the	e [	Dise	closure Year
atypical operational on 2.8.	(000\$)					I			I		I							
r comment on any ince	(000\$)																	
Company Name       Company Name         For Year Ended       For Year Ended         This schedule requires a breakdown of operational expenditure incurred in the disclosure year.       EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.         Sched       This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	7 6b(i): Operational Expenditure	8 Service interruptions and emergencies	9 Vegetation management	0 Routine and corrective maintenance and inspection	1 Asset replacement and renewal	2 Network opex	3 System operations and network support	4 Business support	5 Non-network opex	9	7 Operational expenditure	8 6b(ii): Subcomponents of Operational Expenditure (where known)	9 Energy efficiency and demand side management, reduction of energy losses	0 Direct billing*	1 Research and development	2 Insurance	3 * Direct billing expenditure by suppliers that directly bill the majority of their consumers	
sch ∃ ∈ ⊡ ∃	K	30	5	10	11	12	13	14	15	16	17	18	19	20	21	22	23	

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# Schedule 7 Comparison of Forecasts to Actual Expenditure

	Company Name	-		
	For Year Ended			
SC	HEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPE	NDITURE		
his	schedule compares actual revenue and expenditure to the previous forecasts that were made f	or the disclosure yea	r. Accordingly, this s	chedule requires
he f	forecast revenue and expenditure information from previous disclosures to be inserted.			
	s must provide explanatory comment on the variance between actual and target revenue and for			
	anatory Notes). This information is part of the audited disclosure information (as defined in sec rance report required by section 2.8. For the purpose of this audit, target revenue and forecast			
	losures.	experiatures only ne	eu to be vermeu ba	ick to previous
rej	f			
	7/i): Povonuo	Target (\$000) ¹	Actual (\$000)	% variance
7 3	7(i): Revenue Line charge revenue	Target (5000)	Actual (3000)	76 Variance
	Line charge revenue			
2	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
2	Consumer connection		-	-
	System growth		-	-
	Asset replacement and renewal		-	-
	Asset relocations		-	
	Reliability, safety and environment: Quality of supply		_	
	Legislative and regulatory			
,	Other reliability, safety and environment		-	-
	Total reliability, safety and environment	-	-	-
	Expenditure on network assets	_	-	-
	Expenditure on non-network assets		-	-
ı	Expenditure on assets	-	-	-
	7(iii): Operational Expenditure			
2	Service interruptions and emergencies			
	Vegetation management			
	Routine and corrective maintenance and inspection		-	_
5	Asset replacement and renewal		-	-
,	Network opex	-	-	-
	System operations and network support		-	-
	Business support		-	-
	Non-network opex	-	-	-
	Operational expenditure	-	-	-
	7(iv): Subcomponents of Expenditure on Assets (where known)			
			_	
	Energy efficiency and demand side management, reduction of energy losses Overhead to underground conversion		_	-
5	Research and development		_	_
1	7(v): Subcomponents of Operational Expenditure (where known	)		
	Energy efficiency and demand side management, reduction of energy losses		-	-
2	Direct billing		-	-
2	Research and development		-	-
	Insurance		-	-
2	1. From the nominal dollar target revenue for the disclosure your disclosed up developed	2/2) of this dotormin	ution	
T	From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.     From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2			
		D D TOT THE forecast r	whon starting at the	- nealaning of the



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Schedule 9a

Asset Register

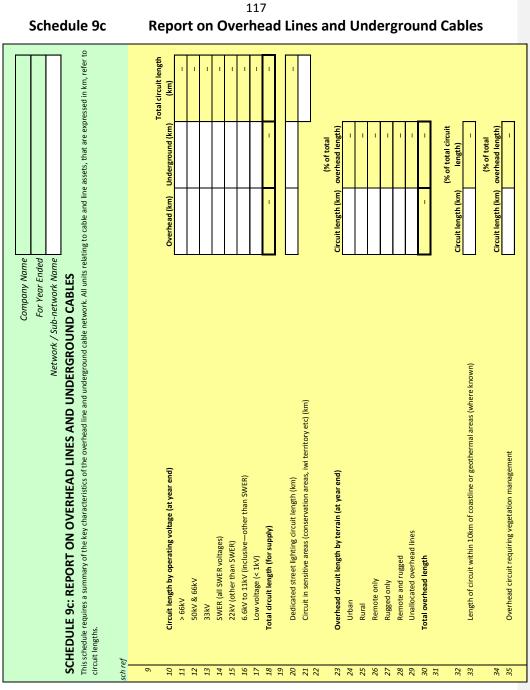
					For Year Ended			
			Netv	vork / Sub	-network Name			
ч		a: ASSET REGISTER						
s sci	hedule requi	res a summary of the quantity of as	sets that make up the network, by asset category and asset class. All units	s relating to	cable and line asset	s, that are expresse	d in km, refer to circ	uit lengths.
ef								
3					Items at start of	Items at end of		Data accura
	Voltage	Asset category	Asset class	Units	year (quantity)	year (quantity)	Net change	(1-4)
	All All	Overhead Line Overhead Line	Concrete poles / steel structure	No.			-	[Select on [Select on
2	All	Overhead Line	Wood poles Other pole types	No. No.			-	[Select on
							-	
2	HV HV	Subtransmission Line Subtransmission Line	Subtransmission OH up to 66kV conductor	km			-	[Select on [Select on
	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor Subtransmission UG up to 66kV (XLPE)	km km			-	[Select on
	HV	Subtransmission Cable	Subtransmission UG up to 66kV (ALPE) Subtransmission UG up to 66kV (Oil pressurised)	km			_	[Select on
	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km				[Select on
,	HV	Subtransmission Cable		кт km			-	[Select on
	HV HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC) Subtransmission UG 110kV+ (XLPE)	km km			-	[Select on [Select on
	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XEPE) Subtransmission UG 110kV+ (Oil pressurised)	km				[Select on
	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Uii pressurised) Subtransmission UG 110kV+ (Gas Pressurised)	кт km			-	[Select on
	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km				[Select on
	HV	Subtransmission Cable	Subtransmission submarine cable	km				[Select on
	HV	Zone substation Buildings	Zone substations up to 66kV	No.			_	[Select on
	ну	Zone substation Buildings	Zone substations 110kV+	No.			_	[Select on
	ну	Zone substation switchgear	50/66/110kV CB (Indoor)	No.			_	[Select on
	ну	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.			_	[Select on
	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.			_	[Select on
	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.			_	[Select on
	HV	Zone substation switchgear	33kV RMU	No.			_	[Select on
	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.			-	[Select on
	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.			-	[Select on
2	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.			-	[Select on
	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.			-	[Select on
	HV	Zone Substation Transformer	Zone Substation Transformers	No.			-	[Select on
5	HV	Distribution Line	Distribution OH Open Wire Conductor	km			-	[Select on
5	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km			-	[Select on
	HV	Distribution Line	SWER conductor	km			-	[Select on
2	HV	Distribution Cable	Distribution UG XLPE or PVC	km			-	[Select on
	HV	Distribution Cable	Distribution UG PILC	km			-	[Select on
	HV	Distribution Cable	Distribution Submarine Cable	km			-	[Select on
	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.			_	[Select on
2	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.			-	[Select on
	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.			-	[Select on
	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.			-	[Select on
	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.			-	[Select on
	HV	Distribution Transformer	Pole Mounted Transformer	No.			-	[Select or
	HV	Distribution Transformer	Ground Mounted Transformer	No.			-	[Select or
	HV	Distribution Transformer	Voltage regulators	No.			-	[Select or
	HV	Distribution Substations	Ground Mounted Substation Housing	No.			-	[Select on
	LV	LV Line	LV OH Conductor	km			-	[Select on
	LV	LV Cable	LV UG Cable	km			-	[Select on
	LV	LV Street lighting	LV OH/UG Streetlight circuit	km			-	[Select on
	LV	Connections	OH/UG consumer service connections	No.			-	[Select on
Ι.	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.			-	[Select on
	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot			-	[Select on
	All	Capacitor Banks	Capacitors including controls	No			-	[Select on
·	All	Load Control	Centralised plant	Lot			-	[Select on
	All	Load Control	Relays	No			-	[Select on
	All	Civils	Cable Tunnels	km				[Select on

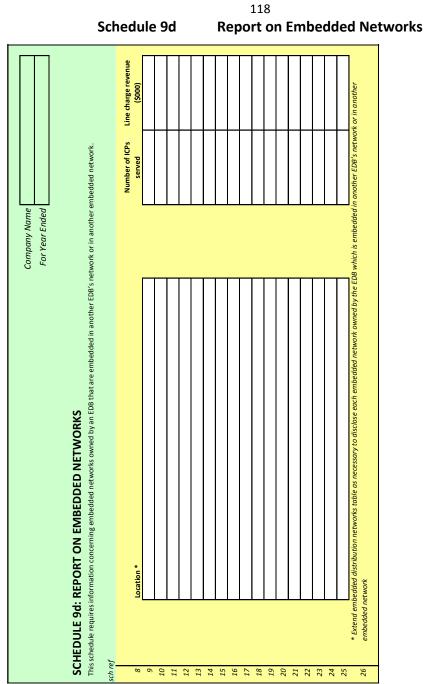
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Schedule 9b Asset Age Profile

																								Ne	twork / S		ny Name ar Ended rk Name					
		sed on year of installation) of the assets that make up the network, by asset cat	egory and	asset class. A	All units rela	ting to cabl	e and line a	issets, that a	re expresse	ed in km, rel																						
	Disclosure Year (year ended)		1			1950	1960	1970	1980	1990	Numbe	r of assets a	at disclosur	e year end l	by installati	ion date													No. with	Items at	No. with	
Voltage	Asset category	Asset class	Units	pre-1940	1940 -1949	1950 1959	1960 -1969	1970 -1979	1980 -1989	1990 1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017		end of year (quantity)		Data accur (1-4)
All	Overhead Line	Concrete poles / steel structure	No.																											-		[Select o
All	Overhead Line	Wood poles	No.																											-		[Select o
All	Overhead Line	Other pole types	No.	-																										-		[Select o
HV HV	Subtransmission Line Subtransmission Line	Subtransmission OH up to 66kV conductor Subtransmission OH 110kV+ conductor	km km					-																						-		[Select o
HV	Subtransmission Line	Subtransmission UH 110kV+ conductor Subtransmission UG up to 66kV (XLPE)	кт km																											-		[Select o
HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE) Subtransmission UG up to 66kV (Oil pressurised)	кт km	-				-																						-		[Select o
HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gil pressurised) Subtransmission UG up to 66kV (Gas pressurised)	кт km	-	<u> </u>																	-										[Select o
HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km		1			1					1																	_		[Select o
HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km		1		1																							-		[Select o
HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km		1		1	1					1																	-		[Select o
HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km				1																							-		[Select o
HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km																											-		[Select o
HV	Subtransmission Cable	Subtransmission submarine cable	km																											-		[Select o
HV	Zone substation Buildings	Zone substations up to 66kV	No.														_												_	-		[Select o
HV	Zone substation Buildings	Zone substations 110kV+	No.																											-		[Select
HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.																											-		[Select
HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.																											-		[Select
HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.																											-		[Select
HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.																											-		[Select
HV	Zone substation switchgear	33kV RMU	No.		_																									-		[Select o
HV	Zone substation switchgear	22/33kV CB (Indoor)	No.																											-		[Select o
HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.																											-		[Select o
HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.																								-			-		[Select o
HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.																											-		
HV HV	Zone Substation Transformer Distribution Line	Zone Substation Transformers Distribution OH Open Wire Conductor	No. km		-			-																						-		[Select o
			кт km		-			-																						-		[Select o
HV HV	Distribution Line Distribution Line	Distribution OH Aerial Cable Conductor SWER conductor	кт km	-	-			-																						-		[Select o
HV	Distribution Cable	Distribution UG XLPE or PVC	km																													[Select o
HV	Distribution Cable	Distribution UG PILC	km		1			1					1																	-		[Select o
HV	Distribution Cable	Distribution Submarine Cable	km		1		1	1					1									1								-		[Select
HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.		1		1	1					1			i														-		[Select o
HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.																											-		[Select
HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.																											-		[Select o
HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.																											-		[Select of
HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.																											-		[Select
HV	Distribution Transformer	Pole Mounted Transformer	No.																											-		[Select
HV	Distribution Transformer	Ground Mounted Transformer	No.				1																							-		[Select
HV	Distribution Transformer	Voltage regulators	No.				I																							-		[Select o
HV	Distribution Substations	Ground Mounted Substation Housing	No.																											-		[Select of
LV	LV Line	LV OH Conductor	km				I	-																						-		[Select of
LV	LV Cable	LV UG Cable	km		1			-																						-		[Select o
LV	LV Street lighting	LV OH/UG Streetlight circuit	km																											-		[Select of
LV	Connections	OH/UG consumer service connections	No.				<del> </del>																							-		[Select o
All	Protection	Protection relays (electromechanical, solid state and numeric)	No.				<u> </u>	-					-						_											-		[Select
All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot																											-		[Select
All	Capacitor Banks Load Control	Capacitors including controls	No		-		<del> </del>	-					-																	-		[Select of
All All	Load Control Load Control	Centralised plant	Lot No		-		I																							-		[Select
All	Load Control Civils	Relays Cable Tunnels	No km		-		<del> </del>						-																	-	-	[Select
All	LIVIIS	Cable runnels	кm																											-		Iselect





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### **Report on Network Demand**

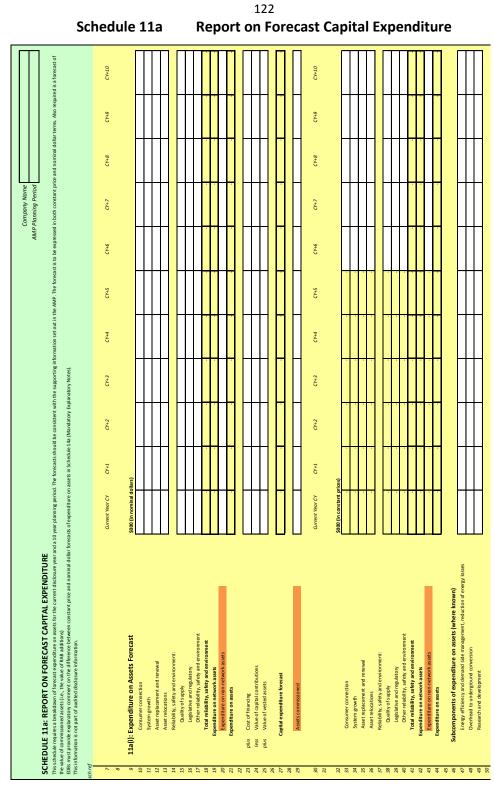
	Company Name
	For Year Ended
	Network / Sub-network Name
sc	CHEDULE 9e: REPORT ON NETWORK DEMAND
	s schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including
	tributed generation, peak demand and electricity volumes conveyed).
sch re	
8	
9	Number of ICPs connected in year by consumer type
	Number of
10	Consumer types defined by EDB* connections (ICPs) [EDB consumer type]
11 12	[EDB consumer type]
13	[EDB consumer type]
14	[EDB consumer type]
15	[EDB consumer type]
16	* include additional rows if needed
17	Connections total –
18	Distributed execution
19	Distributed generation Number of connections made in year
20	
21	Capacity of distributed generation installed in year MVA
22	9e(ii): System Demand
23	
24	Demand at time of
	maximum
	coincident
25	Maximum coincident system demand
26	GXP demand
27	plus Distributed generation output at HV and above
28	Maximum coincident system demand
29	less Net transfers to (from) other EDBs at HV and above
30	Demand on system for supply to consumers' connection points
31	Electricity volumes carried Energy (GWh)
32	Electricity supplied from GXPs
33	less Electricity exports to GXPs
34	plus Electricity supplied from distributed generation
35	less Net electricity supplied to (from) other EDBs
36	Electricity entering system for supply to consumers' connection points
37	less Total energy delivered to ICPs
38 39	Electricity losses (loss ratio)
40	Load factor –
41	9e(iii): Transformer Capacity
42	(MVA)
43	Distribution transformer capacity (EDB owned)
44	Distribution transformer capacity (Non-EDB owned, estimated)
45	Total distribution transformer capacity
46	
47	Zone substation transformer capacity

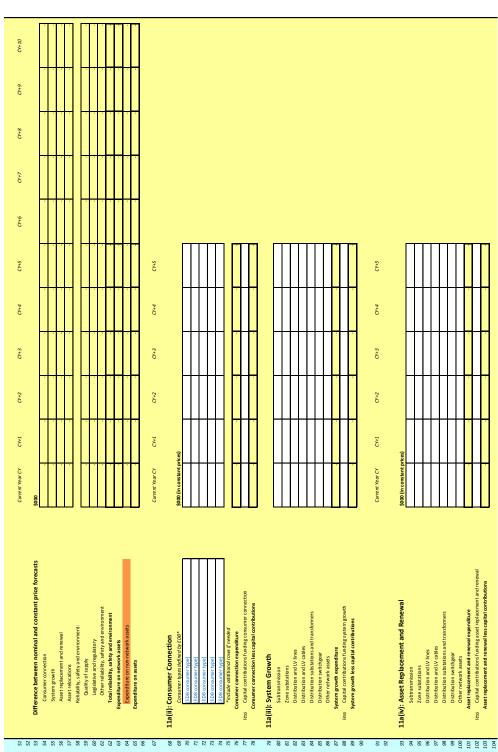
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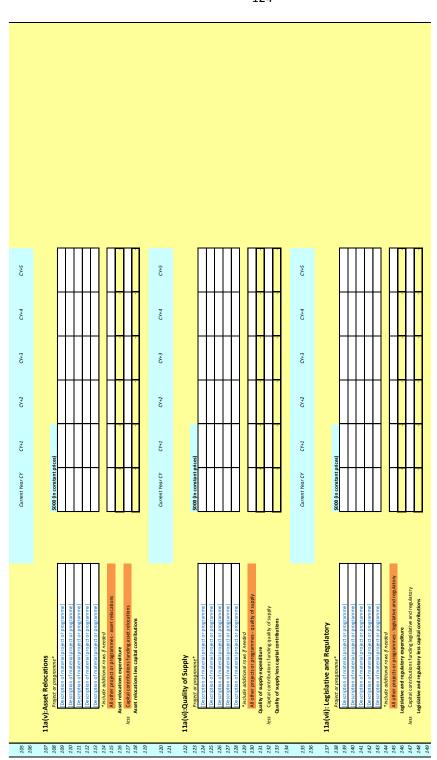
# Schedule 10 Report on Network Reliability

		Company Name
		For Year Ended
	Ne	twork / Sub-network Name
SCH	EDULE 10: REPORT ON NETWORK RELIABILITY	
This s their sectio	chedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAI n 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.	
ch ref		
8	10(i): Interruptions	Number of
9	Interruptions by class	interruptions
10	Class A (planned interruptions by Transpower)	
11	Class B (planned interruptions on the network)	
12	Class C (unplanned interruptions on the network)	
13	Class D (unplanned interruptions by Transpower)	
14	Class E (unplanned interruptions of EDB owned generation)	
15	Class F (unplanned interruptions of generation owned by others)	
16	Class G (unplanned interruptions caused by another disclosing entity)	
17	Class H (planned interruptions caused by another disclosing entity)	
18	Class I (interruptions caused by parties not included above)	
19	Total	-
20		
21	Interruption restoration	≤3Hrs >3hrs
22	Class C interruptions restored within	
23		
24	SAIFI and SAIDI by class	SAIFI SAIDI
25	Class A (planned interruptions by Transpower)	
26	Class B (planned interruptions on the network)	
27	Class C (unplanned interruptions on the network)	
28	Class D (unplanned interruptions by Transpower)	
29	Class E (unplanned interruptions of EDB owned generation)	
30	Class F (unplanned interruptions of generation owned by others)	
31	Class G (unplanned interruptions caused by another disclosing entity)	
32	Class H (planned interruptions caused by another disclosing entity)	
33	Class I (interruptions caused by parties not included above)	
34	Total	
35		
36	Normalised SAIFI and SAIDI	Normalised SAIFI Normalised SAIDI
37	Classes B & C (interruptions on the network)	
38		SAIFI reliability SAIDI reliability
39	Quality path normalised reliability limit	limit limit
40	SAIFI and SAIDI limits applicable to disclosure year*	
41	* not applicable to exempt EDBs	

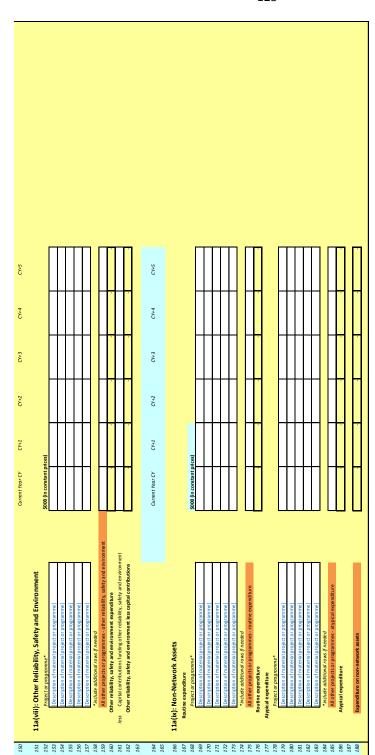
42	10(ii): Class C Interruptions and Duration	on by Cause		
43	(-)	,		
44	Cause		SAIFI	SAIDI
45	Lightning		3611	
46	Vegetation			
40	Adverse weather			
47	Adverse environment			
49 50	Third party interference Wildlife			
50				
52	Human error Defective equipment			
52	Cause unknown			
54	Cause unknown			
54				
55	10(iii): Class B Interruptions and Durati	ion by Main Equipment Involved		
56	•			
57	Main equipment involved		SAIFI	SAIDI
58	Subtransmission lines			
59	Subtransmission cables			
60	Subtransmission other			
61	Distribution lines (excluding LV)			
62	Distribution cables (excluding LV)			
63	Distribution other (excluding LV)			
64	10(iv): Class C Interruptions and Durati	ion by Main Equipment Involved		
65				
66	Main equipment involved		SAIFI	SAIDI
67	Subtransmission lines			
68	Subtransmission cables			
69	Subtransmission other			
70	Distribution lines (excluding LV)			
71	Distribution cables (excluding LV)			
72	Distribution other (excluding LV)			
73	10(v): Fault Rate			
74	Main equipment involved		Number of Faults	Circuit length (km)
75	Subtransmission lines			
76	Subtransmission cables			
77	Subtransmission other		_	
78	Distribution lines (excluding LV)			
78 79	Distribution cables (excluding LV)			
78				







Amendment to the Electricity Distribution Information Disclosure Determination 2012  $$124\end{tabular}$ 



Amendment to the Electricity Distribution Information Disclosure Determination 2012  $$125\end{tabular}$ 

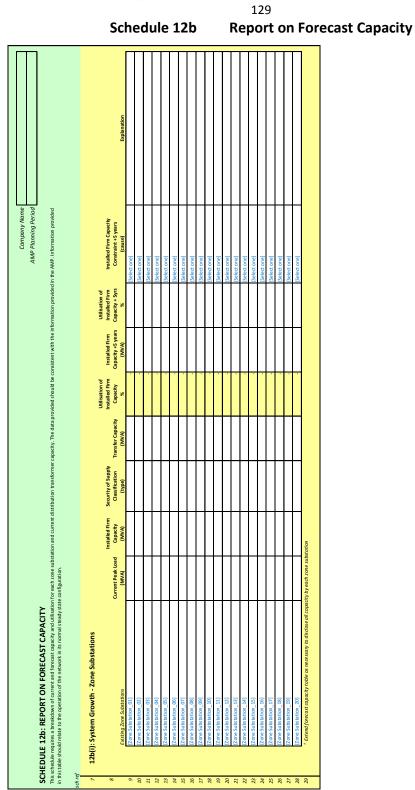
Schedule 11b **Report on Forecast Operational Expenditure** CY+10 CY+10 CY+10 CY+9 CY+9 CY+9 CY+8 CY+8 CY+8 Company Name AMP Planning Period CY+7 CY+7 CY+7 CY+6 CY+6 CY+6 P. AMP. CY+5 CY+5 CY+5 out in the CY+4 CY+4 CY+4 ing period. The forecasts should be consistent with the supporting inform expenditure forecasts in Schedule 14a (Mandatory Explanatory Notes). CY+3 CY+3 CY+3 CY+2 CY+2 CY+2 C/+1 C/+1 C/+1 SCHEDULE 11b: REPORT ON FORECAST OPERATIONAL EXPENDITURE This achedule requires a breakdown of forecast operational expenditure for the disclosure year and a 10 year plann This information is not part of audited disclosure information. Current Year CY Current Year CY Current Year CY xpenditure by suppliers that direct bill the mojority of their consumers Subcomponents of operational expenditure (where known) Evergy efficency and demand side management, reduction of every bisses Direct Dilling² Resenth and Development Service interruptions and emergencies wegestion management Routine and corrective maintenance and inspection Asset replacement and renewal Weisevork Opex System operations and network support Business support Operational expenditure Operational expenditure Difference between nominal and real forecasts Service Interruptions and emergencies Service interruptions and emergencies vegetation management Routine and corrective maintenance and insp Reute and corrective maintenance and insp Asser replacement and rerevoid System operational metwork support Buildines support Buildines support Buildines support Correlational expenditure Vegetation management Routine and corrective maintenance and ins Asset replacement and renewal Network Opex System operations and network support Business support Von-network opex Dperational expenditure **Operational Expenditure Forecast** nsurance 9 110 121 121 131 131 151 151 151 19 20 21 22 23 23 25 25 26 26 27 28 28 29 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 45 45 45 47 48 49

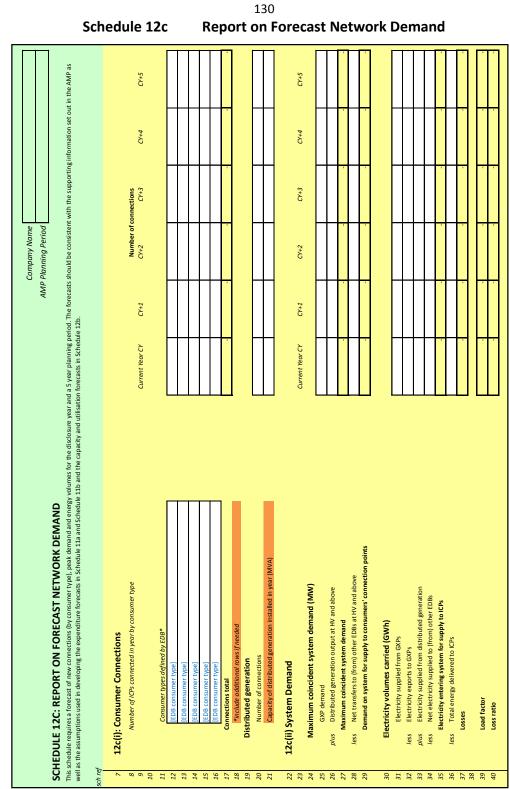
Amendment to the Electricity Distribution Information Disclosure Determination 2012

Amendment to the El	ectricity Dis	stri	טמ	tic	on	In	TOI	rm	at	01		215 27		osi	ure	εL	ve1	er	m	ina	ati	on	2	01	2	
	Sched	ule	e :	12	2a				F	٩				0	n	A	S	se	t	C	or	nd	lit	tic	on	
tage of units to be ngths.	% of asset forecast to be replaced in next 5 years																									
cast of the percen	y grade) Data accuracy (1-4)	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]	[Select one]
so required is a fore are expressed in km	srcentage of units b Grade unknown																									
Company Name AMP Planning Period uset condition columns. A cable and line assets, that	Asset condition at start of planning period (percentage of units by grade) Asset condition at start of planning period e 2 Grade 3 Grade 4 Grade unknown Data a																									
AMP losed in the asset of ts relating to cable a	ondition at start of Grade 3																									
centage values disc chedule 11a. All uni	Asset c Grade 2																									
relates to the per sets forecast in S	Grade 1																									
curacy assessment e expenditure on a	Units	No.	No.	No.	кm	к	к	к	km	к	к	km	к	к	km	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.	No.
Company Name AMP Planning Period AMP Planning Planning Planning Planning Planning AMP Planning Planning Planning Planning AMP Planning Plannin		ture			6kV conductor	- conductor	6kV (XLPE)	6kV (Oil pressurised)	6kV (Gas pressurised)	6kV (PILC)	- (XLPE)	· (Oil pressurised)	<ul> <li>(Gas Pressurised)</li> </ul>	(PILC)	cable					ted)					i mounted)	ounted)
SSET CONDITION dition by asset class as at the sti uid be consistent with the Infor-	Asset class	Concrete poles / steel structure	Wood poles	Other pole types	Subtransmission OH up to 66kV conductor	Subtransmission OH 110kV+ conductor	Subtransmission UG up to 66kV (XLPE)	Subtransmission UG up to 66kV (Oil pressurised)	Subtransmission UG up to 66kV (Gas pressurised)	Subtransmission UG up to 66kV (PILC)	Subtransmission UG 110kV+ (XLPE)	Subtransmission UG 110kV+ (Oil pressurised)	Subtransmission UG 110kV+ (Gas Pressurised)	Subtransmission UG 110kV+ (PILC)	Subtransmission submarine cable	Zone substations up to 66kV	Zone substations 110kV+	22/33kV CB (Indoor)	22/33kV CB (Outdoor)	33kV Switch (Ground Mounted)	33kV Switch (Pole Mounted)	33kV RMU	50/66/110kV CB (Indoor)	50/66/110kV CB (Outdoor)	3.3/6.6/11/22kV CB (ground mounted)	3.3/6.6/11/22kV CB (pole mounted)
SCHEDULE 12a: REPORT ON ASSET CONDIT This schedule requires a breakdown of asset condition by asset dass a replaced in the next 5 years. All information should be consistent with	Voltage Asset category	Overhead Line	Overhead Line	Overhead Line	Subtransmission Line	Subtransmission Line	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Subtransmission Cable	Zone substation Buildings	Zone substation Buildings	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear	Zone substation switchgear
CHEDULE s schedule rec laced in the n								¥	Ρ	ΡH	ħ	H	ΡH	Ρ	ΡH	ΡH	ΡH	Ρ	ΡH	₽	ħ	¥	₽	ħ		子
SCI- This s repla	r 8 0	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34 35

)r										% of asset forecast to be
`	Voltage Asset category	Asset class	Units	Grade 1	Grade 2	Grade 3	Grade 4	Grade unknown	Data accuracy (1–4)	replaced in next
38										c make
39 H	HV Zone Substation Transformer	Zone Substation Transformers	No.						[Select one]	
40 H	HV Distribution Line	Distribution OH Open Wire Conductor	km						[Select one]	
41 H	HV Distribution Line	Distribution OH Aerial Cable Conductor	km						[Select one]	
42 H	HV Distribution Line	SWER conductor	km						[Select one]	
43 H	HV Distribution Cable	Distribution UG XLPE or PVC	km						[Select one]	
44 H	HV Distribution Cable	Distribution UG PILC	km						[Select one]	
45 H	HV Distribution Cable	Distribution Submarine Cable	km						[Select one]	
46 H	HV Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.						[Select one]	
47 H	HV Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.						[Select one]	
48 H	HV Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.						[Select one]	
49 H	HV Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.						[Select one]	
50 H	HV Distribution switchgear	3.3/6.6/11/22kV RMU	No.						[Select one]	
51 H	HV Distribution Transformer	Pole Mounted Transformer	No.						[Select one]	
52 H	HV Distribution Transformer	Ground Mounted Transformer	No.						[Select one]	
53 H	HV Distribution Transformer	Voltage regulators	No.						[Select one]	
г	HV Distribution Substations	Ground Mounted Substation Housing	No.						[Select one]	
55 L	LV LV Line	LV OH Conductor	km						[Select one]	
56 L	LV LV Cable	LV UG Cable	km						[Select one]	
	LV LV Streetlighting	LV OH/UG Streetlight circuit	km						[Select one]	
58 L	LV Connections	OH/UG consumer service connections	No.						[Select one]	
59 A	All Protection	Protection relays (electromechanical, solid state and numeric)	No.						[Select one]	
60 A	All SCADA and communications	SCADA and communications equipment operating as a single system	Lot						[Select one]	
61 A	All Capacitor Banks	Capacitors including controls	No.						[Select one]	
62 A	All Load Control	Centralised plant	Lot						[Select one]	
63 A	All Load Control	Relays	No.						[Select one]	
64 A	All Civils	Cable Tunnels	km						[Select one]	

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Schedule 12d Report on Forecast Interruptions and Duration

				•			
			J	Company Name			
			AMP	AMP Planning Period			
			Network / Sub	Network / Sub-network Name			
SCHEL	SCHEDULE 12d: REPORT FORECAST INTERRUPTIONS AND DURATION	_					
This scheo unplanne	This schedule requires a forecast of SAIPI and SAIDI for disclosure and a 5 year planning period. The forecasts should be consistent with the supporting information set out in the AMP as well as the assumed impact of planned and unplanned SAIPI and SAIDI on the expenditures forecast provided in Schedule 11a and Schedule 11b.	ould be consistent wi	th the supporting i	information set out i	n the AMP as well a	s the assumed impac	ct of planned and
sch ref							
80		Current Year CY	CY+1	CY+2	CY+3	CY+4	CY+5
9							
10	SAIDI						
11	Class B (planned interruptions on the network)						
12	Class C (unplanned interruptions on the network)						
13	SAFF					,	,
14	Class B (planned interruptions on the network)						
15	Class C (unplanned interruptions on the network)						

Electricity Distribution Information Disclosure Determination 20125

Electricity Distribution Information Disclosure Determination 20125

	chment C Information Requirements for Engineer's Report
•	-The report must be completed by an 'engineer' as defined in clause 1.1.4 of the <b>IM determination</b> in respect of the 'asset adjustment process' for setting the <b>initial RAB</b> for an <b>EDB</b> as set out in clause 2.2.1 of the <b>IM determination</b> .
	-ODV valuation and ODV handbook have the same definition as in the IM determination-
	<ul> <li>a.—ODV valuation means valuation of an asset as of 31 March 2004 in accordance with the Electricity Information Disclosure Requirements 2004 and the ODV handbook;</li> </ul>
	<ul> <li>b. the ODV handbook means the Handbook for Optimised Deprival</li> <li>Valuation of System Fixed Assets of Electricity Lines Businesses</li> <li>published by the Commerce Commission on 30 August 2004 and</li> <li>effective 31 August 2004.</li> </ul>
	The report must-
	(a) be in writing and be accessible in electronic (PDF file-type) format;
	(b) include a copy of the written instructions provided to the engineer by the <b>EDB</b> , including any subsequent variations or modifications;
	(c) include a table summarising the various asset value adjustments and corresponding to Schedule A4 of the Information Disclosure Notice Templates;
	(d) provide the minimum information for each category of asset adjustmen outlined in Table 1 below, together with such additional information sufficient to allow a reader of the report-
	<ul> <li>to understand the data, information, calculations and assumption employed in respect of each category of asset adjustment;</li> </ul>
	(ii) to understand the extent to which professional judgement was exercised by the engineer and the effect of that judgement in deriving the resultant asset values; and
	(iii)—to verify the arithmetical accuracy of the asset adjustment calculations.
	(e) include a signed statement by the engineer that-
	(i) the rules in the OD handbook have been properly applied for asse which had not had an ODV valuation calculated originally as required by clause 2.2.1 of the IM determination;
	(ii) where values under GAAP have been relied on, those values have been supplied or reviewed by an appropriately qualified party (e.g accounting practitioner); and

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### Table 1: Minimum Information Requirements for Adjustments to Assets

<del>Category of</del> a <del>djustment</del>	EDB-IM-cl. ref	<del>Designated</del> <del>asset type</del>	Minimum information requirements
<del>Include load</del> <del>control relay</del>	<del>2.2.1(2)(a)</del>	Included	Number and description of load control relays Relevant depreciated historic cost of each asset or where sufficient <b>records</b> do not exist to establish this cost, their depreciated carrying value in the general purpose financial statements of the <b>EDB</b>
<del>Correct asset</del> <del>register errors</del>	<del>2.2.1(2)(b)</del>	Included	Description of each asset (or asset type where assets are substantially similar)Value of the asset (or sum value of each similar asset type) as of the day the asset enters the regulatory asset register, being the value that would have resulted from applying the Electricity Information Disclosure Requirements 2004 for assets commissioned prior to 1 April 2004 and from applying the Electricity Distribution (Information Disclosure) Requirements for assets commissioned from 1 April 2004 to 31 March 2009
		Excluded	Description of each asset (or asset type where assets are substantially similar) Value of each asset (or asset type where assets are substantially similar) as of the day the asset entered the regulatory asset register
		Value modified	Description of each asset (or asset type where assets are substantially similar) and type of error (incorrect asset category, incorrect estimation of quantity, age, category or location now known to be incorrect)Value of each asset (or asset type where assets are substantially similar) as of the day the asset entered the regulatory asset registerCalculation of relevant adjustment to value in order to correct for the errorResultant 'modified value' for each asset (or sum value of each similar asset type) as of the day the asset entered

			136
<del>Category of</del> a <del>djustment</del>	EDB-IM-clref	Designated asset type	Minimum information requirements
Re apply e <del>xisting</del>	<del>2.2.1(2)(c)</del>	<del>Value</del> <del>modified</del>	Description of each asset (or asset type where assets are substantially similar)
multiplier			ODV valuation for each asset (or asset type where assets are substantially similar) and multiplier originally applied
			Description of the more accurate information relating to the application of a multiplier, including supporting facts, data, calculations and assumptions where relevant
			Calculation of relevant modification to ODV valuation in order to be consistent with the more accurate information
			Resultant 'modified value' at 2004 ODV value for each asset (or sum value of each similar asset type)
Re apply a modified	<del>2.2.1(2)(d)</del>	<del>Value</del> modified	Description of each asset (or asset type where assets are substantially similar)
nhultiplier			ODV valuation for each asset (or asset type where assets are substantially similar) and multiplier originally applied
			Specification of the alternative multiplier (rugged terrain, business district, rocky ground) and the reason for selecting the value of the multiplier within the range specified in clause 2.2.1(2)(d) of the IM determination
			Details of supporting facts, data, calculations and assumptions where relevant to support the reason
			Calculation of relevant modification to ODV valuation in order to be consistent with the modified multiplier
			Resultant 'modified value' at 2004 ODV value for each asset (or sum value of each similar asset type)

			137
<del>Category of</del> adjustment	EDB-IM-clref	Designated asset type	Minimum information requirements
Re apply optimisation or economic value test	<del>2.2.1(2)(c)</del>	Included	Description of each asset (or asset type where assets are substantially similar)Value of each asset in the 2004 ODV Valuation (or asset type where assets are substantially similar)Value of each asset (or asset type where assets are substantially similar) in the ODV Valuation had the assets not been- optimised in accordance with paragraphs 2.18 – 2.47 and Appendix B of the ODV Handbook; orsubject to the economic value test in accordance with paragraphs 2.59 – 2.65 of the ODV HandbookValue of each asset (or asset type where assets are subject to the economic value test in accordance with paragraphs 2.59 – 2.65 of the ODV HandbookValue of each asset (or asset type where assets are substantially similar) after reapplying the optimisation or economic value test in light of more up-to-date information that has subsequently become availableDetails of supporting facts, data, calculations and assumptions where relevant to support the reapplication of the optimisation or economic value 
		Excluded	Description of each asset (or asset type where assets are substantially similar) Value of each asset at 2004 ODV value (or asset type where assets are substantially similar)

			138
C <del>ategory of</del> a <del>djustment</del>	EDB IM cl. ref	Designated asset type	Minimum information requirements
		<del>Value</del> <del>modified</del>	Description of each asset (or asset type where assets are substantially similar)
			Value of each asset in the 2004 ODV Valuation (or asset type where assets are substantially similar)
			Value of each asset (or asset type where assets are substantially similar) had the assets not been-
			optimised in accordance with paragraphs 2.18 – 2.47 and Appendix B of the ODV Handbook; or
			subject to the economic value test in accordance with paragraphs 2.59 – 2.65 of the ODV Handbook
			Value of each asset (or asset type where assets are substantially similar) after reapplying the optimisation or economic value test in light of more up-to-date information that has subsequently become available
			Details of supporting facts, data, calculations and assumptions where relevant to support the reapplication of the optimisation or economic value test
			Resultant 'modified value' at 2004 ODV value for each asset (or sum value of each similar asset type)

Amendment to the Electricity Distribution Information Disclosure Determination 201282       139         Schedule 13       Report on Asset Management Maturity         1.       When required to complete the Report on Asset Management Maturity under clause         2.6.1, eFach EDB must:       1.1         supplier must complete the AMMAT Report. The EDB must ensure that the person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining this report.         4-21.1.       Organising people within the organisation to answer the questions;         4-3.1.2.       Arranging for all information to be captured in the Report on Asset Management Maturity within the AMMAT;         4-4.1.3.       Reporting to the organisation on the results of the assessment;         4-5.1.4.       Planning the assessment process, which may include-         4-5.4(a)       determining the form the assessment process is to take.         4-5.4(a)       determining for appropriate outsourced service providers and stakeholders to act as respondents are generally taken to be interviews, facilitated groups/panels or a combination of the two;         4-5.4(c)							
1.       When required to complete the AMMAT Report. The EDB must ensure that the person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining this report AMMAT, including:         1.1.       supplier must complete the AMMAT Report. The EDB must ensure that the person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining this report AMMAT, including:         1.2.1.1.       Organising people within the organisation to answer the questions;         1.3.1.2       Arranging for all information to be captured in the Report on Asset Management Maturity within the AMMAT;         1.4.1.1.3       Reporting to the organisation on the results of the assessment;         1.4.5.1.4       Planning the form the assessment process, which may include:         1.5.3(a)       determining the form the assessment process is to take.         1.5.3(b)       arranging for appropriate outsourced service providers and stakeholders to at as respondents during the assessment exercise;         1.5.3(c)       providing appropriate pre-assessment communication faid training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play;         1.5.4(d)       identifying which questions are to be asked of which respondents.         2.1.2       Each EDB must-specify in the Report on Asset Management MaturityAMMAT export set out befow must be filled out.		Amendment to	the Electricity Distri				
2.6.1, eFach EDB must:         1.1       supplier must complete the AMMAT Report. The EDB must ensure that the person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining; this reporte AMMAT, including:         ±.21.1.1       Organising people within the organisation to answer the questions;         ±.31.1.2       Arranging for all information to be captured in the Report on Asset Management Maturity within the AMMAT;         ±.41.1.3       Reporting to the organisation on the results of the assessment;         ±.51.1.4       Planning the assessment process, which may include:         ±.54.2.1       Planning the assessment process, which may include:         ±.54.2.1       determining the form the assessment process is to take.         In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;         ±.5-3(c)       providing appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;         ±.5-3(c)       providing appropriate pre-assessment communication (and training where appropriate pre-assessment communication fand training where appropriate pre-assessment communication fand training which questions are to be asked to play;         ±.5-4(d)       identifying which questions are to be asked to play;         ±.5-5(c)       providing appropriate pre-assessment MaturityAMMAT         £.1.2       Each EDB must-specify in the Repor		S	chedule 13	Report on Asset Management Maturity			
person responsible for managing network assets (or a similar level individual) in the organisation takes responsibility for completing and maintaining this reporte AMMAT, including-         4:21_1.1       Organising people within the organisation to answer the questions;         4:31_1.2       Arranging for all information to be captured in the Report on Asset Management Maturity-within the AMMAT;         4:41_1.3       Reporting to the organisation on the results of the assessment;         4:51_1.4       Planning the assessment process, which may include-         4:51_1.4       Planning the form the assessment process is to take.         In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;         4:5-2(b)       _arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;         4:5-3(c)       _providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play;         4:5-4(d)       _identifying which questions are to be asked of which respondents.         2:1.2       Each EDB must specify in the Report on Asset Management Maturity/MMAT Report set out below must be filled out- 8:41.3.1       Yuser guidance': guidance (if required) on completing each							
questions;         1-31.1.2       Arranging for all information to be captured in the Report on Asset Management Maturity within the AMMAT;         1-41.1.3       Reporting to the organisation on the results of the assessment;         1-51.1.4       Planning the assessment process, which may include:         1-5-4(a)       determining the form the assessment process is to take.         In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;         1-5-2(b)       arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;         1-5-3(c)       providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the-AMMAT process and the part within it that they are being asked to play;         1-5-4(d)       identifying which questions are to be asked of which respondents.         2-1.2       Each FDB must-specify in the Report on Asset Management MaturityAMMAT + Report the standard of asset management practice that the EDB has used as the reference standard.         3-1.3       fill out the Cells in the following columns in the Report on Asset Management MaturityAMMAT Report set out below-must be filled out- 3-41_3.1       'User guidance'; guidance (if required) on completing each		1.1	person responsion the organisa	sible for managing network assets (or a similar level individual) tion takes responsibility for completing <del>and maintaining</del> th <u>is</u>			
Asset Management Maturity within the AMMAT;         4.41.1.3       Reporting to the organisation on the results of the assessment;         4.51.1.4       Planning the assessment process, which may include-         1.51.1.4       Planning the assessment process, which may include-         1.51.1.4       Planning the form the assessment process is to take.         In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;         1.5.2(b)       arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;         1.5.3(c)       providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play;         1.5.4(d)       identifying which questions are to be asked of which respondents.         2.1.2       Each EDB must-specify in the Report on Asset Management Maturity/AMMAT + Report the standard of asset management practice that the EDB has used as the reference standard.         2.1.3       fill out the Cells in the-following columns in the Report on Asset Management Maturity/AMMAT + Report set out below must be filled out-         2.41.3.1       'User guidance': guidance (if required) on completing each					•	Formatted	
1.51.1.4       Planning the assessment process, which may include-         1.5.1.4							
1.5-1(a)       determining the form the assessment process is to take.         In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two;       formatted         1.5-2(b)       arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise;       formatted         1.5-3(c)       providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the ANMAT process and the part within it that they are being asked to play;       formatted         1.5-4(d)       identifying which questions are to be asked of which respondents.       formatted         2-1.2       Each EDB must specify in the Report on Asset Management MaturityAMMAT        Formatted         Report the standard of asset management practice that the EDB has used as the reference standard.       formatted.         3-1.3       fill out the Cells in the following columns in the Report on Asset Management MaturityAMMAT Report set out below must be filled out.       formatted         2-1.1.1       'User guidance': guidance (if required) on completing each       formatted			<del>1.4</del> 1.1.3	Reporting to the organisation on the results of the assessment;			
In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the two; 1.5.2(b)arranging for appropriate outsourced service providers and stakeholders to act as respondents during the assessment exercise; 1.5.3(c)providing appropriate pre-assessment communication (and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play; 1.5.4(d)identifying which questions are to be asked of which respondents. 2.1.2 Each EDB must-specify in the Report on Asset Management MaturityAMMAT + Report the standard of asset management practice that the EDB has used as the reference standard. 3.1.3 fill out the Cells in the-following columns in the Report on Asset Management MaturityAMMAT Report set out below-must be filled out- 3.41.3.1 'User guidance': guidance (if required) on completing each + Formatted			<del>1.5</del> 1.1.4	Planning the assessment process, which may include-			
and stakeholders to act as respondents during the assessment exercise;         1.5.3(c)			i	In this context, the principal formats are generally taken to be interviews, facilitated groups/panels or a combination of the		Formatted	
<ul> <li>(and training where appropriate) to ensure that, as a minimum, the proposed respondents are aware of the <u>AMMAT</u> process and the part within it that they are being asked to play;</li> <li><u>1.5.4(d)</u> identifying which questions are to be asked of which respondents.</li> <li><u>2.1.2</u> Each EDB must specify in the Report on Asset Management MaturityAMMAT </li> <li>Formatted</li> <li>Report the standard of asset management practice that the EDB has used as the reference standard.</li> <li><u>3.1.3 fill out the Cells in the-</u>following columns in the Report on Asset Management Management Management MaturityAMMAT </li> <li><u>3.1.3 fill out the Cells in the-</u>following columns in the Report on Asset Management Management MaturityAMMAT Report set out below must be filled out- <u>3.41.3.1</u> 'User guidance': guidance (if required) on completing each</li> </ul>				and stakeholders to act as respondents during the assessment			
the proposed respondents are aware of the AMMAT process and the part within it that they are being asked to play;         1.5.4(d)identifying which questions are to be asked of which respondents.         2.1.2 Each EDB must specify in the Report on Asset Management MaturityAMMAT          Report the standard of asset management practice that the EDB has used as the reference standard.         3.1.3 fill out the Cells in the following columns in the Report on Asset Management MaturityAMMAT          Formatted: Font: Not Bold         Formatted: Font: Not Bold							
respondents.         2.1.2       Each EDB must specify in the Report on Asset Management MaturityAMMAT         Report the standard of asset management practice that the EDB has used as the reference standard.         3.1.3       fill out the Cells in the following columns in the Report on Asset Management MaturityAMMAT Amount and the following columns in the Report on Asset Management Management MaturityAMMAT Report set out below must be filled out-         3.1.3       'User guidance': guidance (if required) on completing each			1	the proposed respondents are aware of the AMMAT process			
Report the standard of asset management practice that the EDB has used as the reference standard.         Formatted: Font: Not Bold         3.1.3 fill out the Cells in the following columns in the Report on Asset Management MaturityAMMAT Report set out below must be filled out-         3.1.1 'User guidance': guidance (if required) on completing each			<u> </u>				
Maturity       AMMAT Report       set out below must be filled out-         3.11.3.1       'User guidance': guidance (if required) on completing each <ul> <li>Formatted</li> <li></li></ul>		<del>2.<u>1.2</u></del>	Report the star	ndard of asset management practice that the EDB has used as	-		_
		<del>3.<u>1</u>.3</del>					
						Formatted	

Amendment to the Electricity Distribution Information Disclosure Determination 201 <u>225</u> 140	
This column can be used by the person responsible for completing and	Formatted: Indent: Left: 3.79 cm
maintaining the <u>reportAMMAT</u> to provide guidance to the persons coordinating responses to each question.	
3.21.3.2 <u>'Evidence—Summary'</u> : the information/evidence used to	Formatted
support the assessed rating.	
The cells in this column should be completed by persons coordinating responses to each question.	Formatted: Indent: Left: 3.79 cm
3.3 <u>1.3.3</u> <u>'Score'</u> : the appropriate maturity rating (this must be a whole number between 0 and 4).	Formatted
To meet <u>Report on Asset Management MaturityAMMAT</u> level 4	Formatted: Indent: Left: 3.79 cm
maturity, the EDB's processes must surpass the standards that must	Formatted: Font: Not Bold
be complied with in an internationally accepted asset management specification. The <u>Report on Asset Management Maturity</u> AMMAT questionnaire has been prepared to conform to the PAS 55 specification. However, a similar specification, if available, may be	
used for the purpose of disclosure.	
2. When disclosing the Report on Asset Management Maturity in the AMP, an EDB	
must include at least the following columns-	
2.1 'Question No'; 2.2 'Function';	
2.3 'Question';	
2.4 'Score';	
2.5 'Evidence—Summary';	
<u>2.6 'Why';</u>	
<u>2.7 'Who';</u>	
3.4 'Record/documented Information'; and	
<u>2.8</u>	
2.9 a maturity level column which includes, for each row, the corresponding definition of the maturity level 'score' selected for each 'question'.	
4	
5. Guidance notes on completing the Report on Asset Management MaturityAMMAT	
<u>3.</u>	
1911628	

	141	
<u>3.1</u>	3.1	Formatted: Indent: Left: 1.25
<u>3.4.1</u>	—Part of the value of a formal asset management system is the definition and	Formatted: Font: Not Italic
<b>_</b>	standardisation of terms. A common understanding of terms helps interested persons to understand the asset management concepts and processes that	Formatted: Indent: Left: 1.25 Hanging: 1.24 cm
	apply to the EDB. In particular, it helps the EDB's employees and suppliers to	Formatted: Font: Not Bold
	understand and improve asset management concepts and processes.	Formatted: Font: Not Bold
	the maturity of the <u>EDBsupplier</u> 's asset management capability and processes <u>unless</u> , the preparation of the <u>reportAMMAT</u> report <u>is</u> must be supported by senior management of the EDB.	
<u>3.3</u>	<u>3.4.3</u> The level of effort required to complete the <u>AMMAreport</u> should be consistent with a gap analysis exercise rather than the level typically involved with an audit for certification.	
<u>3.4</u>	<u>4.4</u> An audit involves a systematic, independent process for the collection and analysis of evidence to support a rating whereas the AMMA report <i>F</i> is	<b>Formatted:</b> Indent: Left: 1.2 Hanging: 1.24 cm
	intended to be used by providing a reference to supporting evidence or an explanation of the self-assessment.	
<u>3.54.</u>	The level of documentation within an asset management system is expected	Formatted: Font: Not Italic
	to be consistent with factors such as the size of the company, complexity of processes and competence of personnel.	Formatted: Font: Not Italic
<u>3.4.6</u>	<u></u> ,,	
	should provide sufficient information for an EDB to objectively identify the	Formatted: Font: Not Bold

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						Company Name		
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		ASSET MANAGEMENT MATUR		nt practices .				
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
3	Asset management policy	To what extent has an asset management policy been documented, authorised and communicated?				Widely used AM practice standards require an organisation to document, authorise and communicate its asset management policy (eg, as required in PAS 55 para 4.2 i). A key pre-requisite of any robust policy is that the organisation's top management must be seen to endorse and fully support it. Also vital to the effective implementation of the policy, is to tell the appropriate people of its content and their obligations under it. Where an organisation outsources some of its asset-related activities, then these people and their organisations must equally be made aware of the policy's content. Also, there may be other stakeholders, such as regulatory authorities and shareholders who should be made aware of it.	Top management. The management team that has overall responsibility for asset management.	The organisation's asset management pol organisational strategic plan, documents the asset management policy was based needs of the organisation and evidence or communication.
10	Asset management strategy	What has the organisation done to ensure that its asset management strategy is consistent with other appropriate organisational policies and strategies, and the needs of stakeholders?				In setting an organisation's asset management strategy, it is important that it is consistent with any other policies and strategies that the organisation has and has taken into account the requirements of relevant stakeholders. This question examines to what extent the asset management strategy is consistent with other organisational policies and strategies (eg, as required by PAS 55 para 4.3.1 b) and has taken account of stakeholder requirements as required by PAS 55 para 4.3.1 c). Generally, this will take into account the same policies, strategies and stakeholder requirements as covered in drafting the asset management policy but at a greater level of detail.	Top management. The organisation's strategic planning team. The management team that has overall responsibility for asset management.	The organisation's asset management stra document and other related organisationa strategies. Other than the organisation's plan, these could include those relating to safety, environmental, etc. Results of stal consultation.
11	Asset management strategy	In what way does the organisation's asset management strategy take account of the lifecycle of the assets, asset types and asset systems over which the organisation has stewardship?				Good asset stewardship is the hallmark of an organisation compliant with widely used AM standards. A key component of this is the need to take account of the lifecycle of the assets, asset types and asset systems. (For example, this requirement is recognised in 4.3.1 d) of PAS 55). This question explores what an organisation has done to take lifecycle into account in its asset management strategy.	Top management. People in the organisation with expert knowledge of the assets, asset types, asset systems and their associated life-cycles. The management team that has overall responsibility for asset management. Those responsible for developing and adopting methods and processes used in asset management	The organisation's documented asset man strategy and supporting working documen
26	Asset management plan(s)	How does the organisation establish and document its asset management plan(s) across the life cycle activities of its assets and asset systems?				The asset management strategy need to be translated into practical plan(s) so that all parties know how the objectives will be achieved. The development of plan(s) will need to identify the specific tasks and activities required to optimize costs, risks and performance of the assets and/or asset system(s), when they are to be carried out and the resources required.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers.	The organisation's asset management pla

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SCHEDULE 13	REPORT ON	ASSET MANAGEMENT MATUR	lTY (cont)		Asset Management Standard Applied		
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
3	Asset management policy	To what extent has an asset management policy been documented, authorised and communicated?	The organisation does not have a documented asset management policy.	The organisation has an asset management policy, but it has not been authorised by top management, or it is not influencing the management of the assets.	The organisation has an asset management policy, which has been authorised by top management, but it has had limited circulation. It may be in use to influence development of strategy and planning but its effect is limited.	The asset management policy is authorised by top management, is widely and effectively communicated to all relevant employees and stakeholders,	The organisation's process(e the standard required to com requirements set out in a rec standard. The assessor is advised to no Evidence section why this is a and the evidence seen.
10	Asset management strategy	What has the organisation done to ensure that its asset management strategy is consistent with other appropriate organisational policies and strategies, and the needs of stakeholders?	The organisation has not considered the need to ensure that its asset management strategy is appropriately aligned with the organisation's other organisational policies and strategies or with stakeholder requirements. OR The organisation does not have an asset management strategy.	strategy with other organisational policies and strategies as well as stakeholder requirements is understood and work has started to identify the linkages or to incorporate them in the drafting of asset management strategy.	Some of the linkages between the long- term asset management strategy and other organisational policies, strategies and stakeholder requirements are defined but the work is fairly well advanced but still incomplete.	All linkages are in place and evidence is available to demonstrate that, where appropriate, the organisation's asset management strategy is consistent with its other organisational policies and strategies. The organisation has also identified and considered the requirements of relevant stakeholders.	The organisation's process(ee the standard required to com requirements set out in a rece standard. The assessor is advised to no Evidence section why this is t and the evidence seen.
11	Asset management strategy	In what way does the organisation's asset management strategy take account of the lifecycle of the assets, asset types and asset systems over which the organisation has stewardship?	The organisation has not considered the need to ensure that its asset management strategy is produced with due regard to the lifecycle of the assets, asset types or asset systems that it manages. OR The organisation does not have an asset management strategy.	organisation is drafting its asset management strategy to address the lifecycle of its assets, asset types and asset systems.	The long-term asset management strategy takes account of the lifecycle of some, but not all, of its assets, asset types and asset systems.	The asset management strategy takes account of the lifecycle of all of its assets, asset types and asset systems.	The organisation's process(es the standard required to com requirements set out in a reco standard. The assessor is advised to no Evidence section why this is t and the evidence seen.
26	Asset management plan(s)	How does the organisation establish and document its asset management plan(s) across the life cycle activities of its assets and asset systems?	The organisation does not have an identifiable asset management plan(s) covering asset systems and critical assets.	The organisation has asset management plan(s) but they are not aligned with the asset management strategy and objectives and do not take into consideration the full asset life cycle (including asset creation, acquisition, enhancement, utilisation, maintenance decommissioning and disposal).		Asset management plan(s) are established, documented, implemented and maintained for asset systems and critical assets to achieve the asset management strategy and asset management objectives across all life cycle phases.	The organisation's process(ee the standard required to com requirements set out in a reco standard. The assessor is advised to no Evidence section why this is t and the evidence seen.

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CHEDULE 1	13: REPORT ON	ASSET MANAGEMENT MATUR	RITY (con	t)				
Question No.	Function	Question	Score	Evidence — Summary	User Guidance	Why	Who	Record/o
27	Asset	How has the organisation				Plans will be ineffective unless they are communicated		Distribution lists for
	management plan(s)	communicated its plan(s) to all relevant parties to a level of detail appropriate to the receiver's role in their delivery?				to all those, including contracted suppliers and those who undertake enabling function(s). The plan(s) need to be communicated in a way that is relevant to those who need to use them.	the asset management system. Delivery functions and suppliers.	plan(s) which detail Evidence of commun
29	Asset management plan(s)	How are designated responsibilities for delivery of asset plan actions documented?				The implementation of asset management plan(s) relies on (1) actions being clearly identified, (2) an owner allocated and (3) that owner having sufficient delegated responsibility and authority to carry out the work required. It also requires alignment of actions across the organisation. This question explores how well the plan(s) set out responsibility for delivery of asset plan actions.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers. If appropriate, the performance management team.	The organisation's a Documentation defir individuals and organ
31	Asset management plan(s)	What has the organisation done to ensure that appropriate arrangements are made available for the efficient and cost effective implementation of the plan(s)? (Note this is about resources and enabling support)				It is essential that the plan(s) are realistic and can be implemented, which requires appropriate resources to be available and enabling mechanisms in place. This question explores how well this is achieved. The plan(s) not only need to consider the resources directly required and timescales, but also the enabling activities, including for example, training requirements, supply chain capability and procurement timescales.	The management team with overall responsibility for the asset management system. Operations, maintenance and engineering managers. If appropriate, the performance management team. If appropriate, the performance management team. Where appropriate the procurement team and service providers working on the organisation's asset-related activities.	The organisation's a Documented process of the asset manage
33	Contingency planning	What plan(s) and procedure(s) does the organisation have for identifying and responding to incidents and emergency situations and ensuring continuity of critical asset management activities?				Widely used AM practice standards require that an organisation has plan(s) to identify and respond to emergency situations. Emergency plan(s) should outline the actions to be taken to respond to specified emergency situations and ensure continuity of critical asset management activities including the communication to, and involvement of, external agencies. This question assesses if, and how well, these plan(s) triggered, implemented and resolved in the event of an incident. The plan(s) should be appropriate to the level of risk as determined by the organisation's risk assessment methodology. It is also a requirement that relevant personnel are competent and trained.	The manager with responsibility for developing emergency plan(s). The organisation's risk assessment team. People with designated duties within the plan(s) and procedure(s) for dealing with incidents and emergency situations.	The organisation's p with emergencies. T and risk registers.

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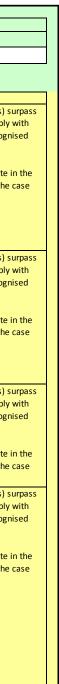
CHEDULE 13	: REPORT ON A	ASSET MANAGEMENT MATUR	ITY (cont)				
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level
27	Asset management plan(s)	How has the organisation communicated its plan(s) to all relevant parties to a level of detail appropriate to the receiver's role in their delivery?	The organisation does not have plan(s) or their distribution is limited to the authors.	The plan(s) are communicated to some of those responsible for delivery of the plan(s). OR Communicated to those responsible for delivery is either irregular or ad-hoc.	The plan(s) are communicated to most of those responsible for delivery but there are weaknesses in identifying relevant parties resulting in incomplete or inappropriate communication. The organisation recognises improvement is needed as is working towards resolution.	The plan(s) are communicated to all relevant employees, stakeholders and contracted service providers to a level of detail appropriate to their participation or business interests in the delivery of the plan(s) and there is confirmation that they are being used effectively.	The organisation's process( the standard required to cor requirements set out in a re standard. The assessor is advised to r Evidence section why this is and the evidence seen.
29	Asset management plan(s)	How are designated responsibilities for delivery of asset plan actions documented?	The organisation has not documented responsibilities for delivery of asset plan actions.	Asset management plan(s) inconsistently document responsibilities for delivery of plan actions and activities and/or responsibilities and authorities for implementation inadequate and/or delegation level inadequate to ensure effective delivery and/or contain misalignments with organisational accountability.		Asset management plan(s) consistently document responsibilities for the delivery actions and there is adequate detail to enable delivery of actions. Designated responsibility and authority for achievement of asset plan actions is appropriate.	The organisation's process( the standard required to co requirements set out in a re standard. The assessor is advised to r Evidence section why this is and the evidence seen.
31	Asset management plan(s)	What has the organisation done to ensure that appropriate arrangements are made available for the efficient and cost effective implementation of the plan(s)? (Note this is about resources and enabling support)	The organisation has not considered the arrangements needed for the effective implementation of plan(s).	The organisation recognises the need to ensure appropriate arrangements are in place for implementation of asset management plan(s) and is in the process of determining an appropriate approach for achieving this.	The organisation has arrangements in place for the implementation of asset management plan(s) but the arrangements are not yet adequately efficient and/or effective. The organisation is working to resolve existing weaknesses.	The organisation's arrangements fully cover all the requirements for the efficient and cost effective implementation of asset management plan(s) and realistically address the resources and timescales required, and any changes needed to functional policies, standards, processes and the asset management information system.	The organisation's process( the standard required to cor requirements set out in a re standard. The assessor is advised to r Evidence section why this is and the evidence seen.
33	Contingency planning	What plan(s) and procedure(s) does the organisation have for identifying and responding to incidents and emergency situations and ensuring continuity of critical asset management activities?	The organisation has not considered the need to establish plan(s) and procedure(s) to identify and respond to incidents and emergency situations.	arrangements to deal with incidents and emergency situations, but these have been developed on a reactive basis in response to specific events that have	appropriate plan(s) and procedure(s) are incomplete for critical activities or they are inadequate. Training/ external	continuity of critical asset management activities consistent with policies and	The organisation's process( the standard required to co requirements set out in a re standard. The assessor is advised to r Evidence section why this is and the evidence seen.

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CHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MATUR	RITY (con	nt)		Asset Management Standard Applied		
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Informati
37	Structure, authority and responsibilities	What has the organisation done to appoint member(s) of its management team to be responsible for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s)?				In order to ensure that the organisation's assets and asset systems deliver the requirements of the asset management policy, strategy and objectives responsibilities need to be allocated to appropriate people who have the necessary authority to fulfil their responsibilities. (This question, relates to the organisation's assets eg, para b), s 4.4.1 of PAS 55, making it therefore distinct from the requirement contained in para a), s 4.4.1 of PAS 55).	Top management. People with management responsibility for the delivery of asset management policy, strategy, objectives and plan(s). People working on asset-related activities.	Evidence that managers with responsibilities delivery of asset management policy, stra
40	Structure, authority and responsibilities	What evidence can the organisation's top management provide to demonstrate that sufficient resources are available for asset management?				Optimal asset management requires top management to ensure sufficient resources are available. In this context the term 'resources' includes manpower, materials, funding and service provider support.	Top management. The management team that has overall responsibility for asset management. Risk management team. The organisation's managers involved in day-to-day supervision of asset-related activities, such as frontline managers, engineers, foremen and chargehands as appropriate.	Evidence demonstrating that asset managed and/or the process(es) for asset managed implementation consider the provision of resources in both the short and long term include funding, materials, equipment, se provided by third parties and personnel (i service providers) with appropriate skills and knowledge.
42	Structure, authority and responsibilities	To what degree does the organisation's top management communicate the importance of meeting its asset management requirements?				Widely used AM practice standards require an organisation to communicate the importance of meeting its asset management requirements such that personnel fully understand, take ownership of, and are fully engaged in the delivery of the asset management requirements (eg, PAS 55 s 4.4.1 g).	Top management. The management team that has overall responsibility for asset management. People involved in the delivery of the asset management requirements.	Evidence of such activities as road shows bulletins, workshops, team talks and mar abouts would assist an organisation to de is meeting this requirement of PAS 55.
45	Outsourcing of asset management activities	Where the organisation has outsourced some of its asset management activities, how has it ensured that appropriate controls are in place to ensure the compliant delivery of its organisational strategic plan, and its asset management policy and strategy?				Where an organisation chooses to outsource some of its asset management activities, the organisation must ensure that these outsourced process(es) are under appropriate control to ensure that all the requirements of widely used AM standards (eg, PAS 55) are in place, and the asset management policy, strategy objectives and plan(s) are delivered. This includes ensuring capabilities and resources across a time span aligned to life cycle management. The organisation must put arrangements in place to control the outsourced activities, whether it be to external providers or to other in-house departments. This question explores what the organisation does in this regard.	Top management. The management team that has overall responsibility for asset management. The manager(s) responsible for the monitoring and management of the outsourced activities. People involved with the procurement of outsourced activities. The people within the organisations that are performing the outsourced activities. The people impacted by the outsourced activity.	The organisation's arrangements that det compliance required of the outsourced ac example, this this could form part of a co service level agreement between the org the suppliers of its outsourced activities. the organisation has demonstrated to itso assurance of compliance of outsourced a

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CHEDULE 13	B: REPORT ON A	ASSET MANAGEMENT MATUR	ITY (cont)				
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
37	Structure, authority and responsibilities	for ensuring that the organisation's	Top management has not considered the need to appoint a person or persons to ensure that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s).	Top management understands the need to appoint a person or persons to ensure that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s).		The appointed person or persons have full responsibility for ensuring that the organisation's assets deliver the requirements of the asset management strategy, objectives and plan(s). They have been given the necessary authority to achieve this.	The organisation's process(es) s the standard required to comply requirements set out in a recogn standard. The assessor is advised to note Evidence section why this is the and the evidence seen.
40	Structure, authority and responsibilities	top management provide to	The organisation's top management has not considered the resources required to deliver asset management.	The organisations top management understands the need for sufficient resources but there are no effective mechanisms in place to ensure this is the case.	A process exists for determining what resources are required for its asset management activities and in most cases these are available but in some instances resources remain insufficient.	An effective process exists for determining the resources needed for asset management and sufficient resources are available. It can be demonstrated that resources are matched to asset management requirements.	The organisation's process(es) s the standard required to comply requirements set out in a recogn standard. The assessor is advised to note Evidence section why this is the and the evidence seen.
42	Structure, authority and responsibilities	To what degree does the organisation's top management communicate the importance of meeting its asset management requirements?	The organisation's top management has not considered the need to communicate the importance of meeting asset management requirements.		Top management communicates the importance of meeting its asset management requirements but only to parts of the organisation.	Top management communicates the importance of meeting its asset management requirements to all relevant parts of the organisation.	The organisation's process(es) s the standard required to comply requirements set out in a recogn standard. The assessor is advised to note Evidence section why this is the and the evidence seen.
45	Outsourcing of asset management activities	Where the organisation has outsourced some of its asset management activities, how has it ensured that appropriate controls are in place to ensure the compliant delivery of its organisational strategic plan, and its asset management policy and strategy?	The organisation has not considered the need to put controls in place.	The organisation controls its outsourced activities on an ad-hoc basis, with little regard for ensuring for the compliant delivery of the organisational strategic plan and/or its asset management policy and strategy.	Controls systematically considered but currently only provide for the compliant delivery of some, but not all, aspects of the organisational strategic plan and/or its asset management policy and strategy. Gaps exist.	Evidence exists to demonstrate that outsourced activities are appropriately controlled to provide for the compliant delivery of the organisational strategic plan, asset management policy and strategy, and that these controls are integrated into the asset management system	The organisation's process(es) s the standard required to comply requirements set out in a recogn standard. The assessor is advised to note Evidence section why this is the and the evidence seen.



						Company Name		
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SCHEDULE 13	B: REPORT ON A	ASSET MANAGEMENT MATUR	ITY (co	ont)		Asset Management Standard Appred		
Question No.	Function	Question	Score	Evidence — Summary	User Guidance	Why	Who	Record/document
48	Training, awareness and competence	How does the organisation develop plan(s) for the human resources required to undertake asset management activities - including the development and delivery of asset management strategy, process(es), objectives and plan(s)?				There is a need for an organisation to demonstrate that it has considered what resources are required to develop and implement its asset management system. There is also a need for the organisation to demonstrate that it has assessed what development plan(s) are required to provide its human resources with the skills and competencies to develop and implement its asset management systems. The timescales over which the plan(s) are relevant should be commensurate with the planning horizons within the asset management strategy considers e.g. if the asset management strategy considers 5, 10 and 15 year time scales then the human resources development plan(s) should align with these. Resources include both 'in house' and external resources who undertake asset management activities.	plan(s). Managers responsible for developing asset management strategy and plan(s). Managers with responsibility for development and recruitment of staff (including HR functions). Staff responsible for training. Procurement officers. Contracted service providers.	Evidence of analysis of future terms of human resources. D analysis of the organisation's contractors resource capabilit timescales. Evidence, such a: that suitable management for human resource development personal development plan(s) level agreements.
49	Training, awareness and competence	How does the organisation identify competency requirements and then plan, provide and record the training necessary to achieve the competencies?				Widely used AM standards require that organisations to undertake a systematic identification of the asset management awareness and competencies required at each level and function within the organisation. Once identified the training required to provide the necessary competencies should be planned for delivery in a timely and systematic way. Any training provided must be recorded and maintained in a suitable format. Where an organisation has contracted service providers in place then it should have a means to demonstrate that this requirement is being met for their employees. (eg, PAS 55 refers to frameworks suitable for identifying competency requirements).	plan(s). Managers responsible for developing asset management strategy and plan(s). Managers with responsibility for development and recruitment of staff (including HR functions). Staff responsible for training.	Evidence of an established ar requirements assessment pro to deliver the required training training programme is part of asset management activities programme. Evidence that tra- recorded and that records are direct and contracted service organisation wide information database.
50	Training, awareness and competence	How does the organization ensure that persons under its direct control undertaking asset management related activities have an appropriate level of competence in terms of education, training or experience?				A critical success factor for the effective development and implementation of an asset management system is the competence of persons undertaking these activities organisations should have effective means in place for ensuring the competence of employees to carry out their designated asset management function(s). Where an organisation has contracted service providers undertaking elements of its asset management system then the organisation shall assure itself that the outsourced service provider also has suitable arrangements in place to manage the competencies of its employees. The organisation should ensure that the individual and corporate competencies it requires are in place and actively monitor, develop and maintain an appropriate balance of these competencies.	procurement and service agreements. HR staff and those responsible for recruitment.	Evidence of a competency ass aligns with established frame management Competencies R (Version 2.0); National Occup Management and Leadership; Professional Engineering Com Council, 2005.

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## SCHEDULE 13: REPORT ON ASSET MANAGEMENT MATURITY (cont)

Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	
48	Training,	How does the organisation develop	The organisation has not recognised the	The organisation has recognised the	The organisation has developed a	The organisation can demonstrate that	The organisa
	awareness and	plan(s) for the human resources	need for assessing human resources	need to assess its human resources	strategic approach to aligning	plan(s) are in place and effective in	the standard
	competence	required to undertake asset	requirements to develop and implement	requirements and to develop a plan(s).	competencies and human resources to	matching competencies and capabilities	requirements
		management activities - including the	its asset management system.	There is limited recognition of the need	the asset management system including	to the asset management system	standard.
		development and delivery of asset		to align these with the development and	the asset management plan but the work	including the plan for both internal and	
		management strategy, process(es),		implementation of its asset	is incomplete or has not been	contracted activities. Plans are	The assesso
		objectives and plan(s)?		management system.	consistently implemented.	reviewed integral to asset management	Evidence see
						system process(es).	and the evid
49	Training, awareness and competence	How does the organisation identify competency requirements and then plan, provide and record the training necessary to achieve the competencies?	The organisation does not have any means in place to identify competency requirements.	The organisation has recognised the need to identify competency requirements and then plan, provide and record the training necessary to achieve the competencies.	-	Competency requirements are in place and aligned with asset management plan(s). Plans are in place and effective in providing the training necessary to achieve the competencies. A structured means of recording the competencies	standard. The assessor
						achieved is in place.	Evidence sec
50	Training, awareness and competence	How does the organization ensure that persons under its direct control undertaking asset management related activities have an appropriate	The organization has not recognised the need to assess the competence of person(s) undertaking asset management related activities.	Competency of staff undertaking asset management related activities is not managed or assessed in a structured way, other than formal requirements for	The organization is in the process of putting in place a means for assessing the competence of person(s) involved in asset management activities including	Competency requirements are identified and assessed for all persons carrying out asset management related activities - internal and contracted. Requirements	-
		level of competence in terms of education, training or experience?		legal compliance and safety management.	contractors. There are gaps and inconsistencies.	are reviewed and staff reassessed at appropriate intervals aligned to asset management requirements.	The assessor Evidence sec and the evide

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						AMP Planning Period		
						Asset Management Standard Applied		
CHEDULE 1	13: REPORT ON /	ASSET MANAGEMENT MATUR	RITY (cor	nt)				
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record
53	Communication, participation and consultation	How does the organisation ensure that pertinent asset management information is effectively communicated to and from employees and other stakeholders, including contracted service providers?				Widely used AM practice standards require that pertinent asset management information is effectively communicated to and from employees and other stakeholders including contracted service providers. Pertinent information refers to information required in order to effectively and efficiently comply with and deliver asset management strategy, plan(s) and objectives. This will include for example the communication of the asset management policy, asset performance information, and planning information as appropriate to contractors.	Top management and senior management representative(s), employee's representative(s), employee's trade union representative(s); contracted service provider management and employee representative(s); representative(s) from the organisation's Health, Safety and Environmental team. Key stakeholder representative(s).	Asset management displayed on notice organisation's webs data; evidence of fo stakeholders and co of inclusion of asse meetings and contra meetings; newslette
59	Asset Management System documentation	What documentation has the organisation established to describe the main elements of its asset management system and interactions between them?				Widely used AM practice standards require an organisation maintain up to date documentation that ensures that its asset management systems (ie, the systems the organisation has in place to meet the standards) can be understood, communicated and operated. (eg, s 4.5 of PAS 55 requires the maintenance of up to date documentation of the asset management system requirements specified throughout s 4 of PAS 55).	The management team that has overall responsibility for asset management. Managers engaged in asset management activities.	The documented inf elements of the ass (process(es)) and th
62	Information management	What has the organisation done to determine what its asset management information system(s) should contain in order to support its asset management system?				Effective asset management requires appropriate information to be available. Widely used AM standards therefore require the organisation to identify the asset management information it requires in order to support its asset management system. Some of the information required may be held by suppliers. The maintenance and development of asset management information systems is a poorly understood specialist activity that is akin to IT management but different from IT management. This group of questions provides some indications as to whether the capability is available and applied. Note: To be effective, an asset information management system requires the mobilisation of technology, people and process(es) that create, secure, make available and destroy the information required to support the asset management system.	asset management. Information management team. Operations, maintenance and engineering managers	Details of the proce determine what its a contain in order to s system. Evidence th implemented.
63	Information management	How does the organisation maintain its asset management information system(s) and ensure that the data held within it (them) is of the requisite quality and accuracy and is consistent?				The response to the questions is progressive. A higher scale cannot be awarded without achieving the requirements of the lower scale. This question explores how the organisation ensures that information management meets widely used AM practice requirements (eg, s 4.4.6 (a), (c) and (d) of PAS 55).	The management team that has overall responsibility for asset management. Users of the organisational information systems.	The asset managem with the policies, pr and audits regarding

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nent policy statement prominently	
tice boards, intranet and internet; use of	
vebsite for displaying asset performance of formal briefings to employees,	
d contracted service providers; evidence	
sset management issues in team	
ontracted service provider contract	
letters, etc.	
d information describing the main	
d information describing the main asset management system	
nd their interaction.	
rocess the organisation has employed to	
its asset information system should	
to support its asset management	
ce that this has been effectively	
gement information system, together	
s, procedure(s), improvement initiatives rding information controls.	

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					AMP Planning Period		
					Asset Management Standard Applied		
CHEDULE 13	: REPORT ON A	SSET MANAGEMENT MATUR	ITY (cont)				
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	M
53	Communication,	How does the organisation ensure	The organisation has not recognised the	There is evidence that the pertinent	The organisation has determined	Two way communication is in place	The organisati
	participation and consultation	that pertinent asset management information is effectively communicated to and from employees and other stakeholders, including contracted service providers?	need to formally communicate any asset management information.	asset management information to be shared along with those to share it with is being determined.	pertinent information and relevant parties. Some effective two way communication is in place but as yet not all relevant parties are clear on their roles and responsibilities with respect to asset management information.	between all relevant parties, ensuring that information is effectively communicated to match the requirements of asset management	the standard re requirements s standard. The assessor is Evidence section and the eviden
59	Asset Management System documentation	What documentation has the organisation established to describe the main elements of its asset management system and interactions between them?	The organisation has not established documentation that describes the main elements of the asset management system.	The organisation is aware of the need to put documentation in place and is in the process of determining how to document the main elements of its asset management system.	documenting its asset management	The organisation has established documentation that comprehensively describes all the main elements of its asset management system and the interactions between them. The documentation is kept up to date.	The organisation the standard re- requirements s standard. The assessor is Evidence section and the eviden
62	Information management	What has the organisation done to determine what its asset management information system(s) should contain in order to support its asset management system?	The organisation has not considered what asset management information is required.	The organisation is aware of the need to determine in a structured manner what its asset information system should contain in order to support its asset management system and is in the process of deciding how to do this.	The organisation has developed a structured process to determine what its asset information system should contain in order to support its asset management system and has commenced implementation of the process.	The organisation has determined what its asset information system should contain in order to support its asset management system. The requirements relate to the whole life cycle and cover information originating from both internal and external sources.	The organisation the standard re- requirements s standard. The assessor is Evidence section and the eviden
63	Information management	How does the organisation maintain its asset management information system(s) and ensure that the data held within it (them) is of the requisite quality and accuracy and is consistent?	There are no formal controls in place or controls are extremely limited in scope and/or effectiveness.	The organisation is aware of the need for effective controls and is in the process of developing an appropriate control process(es).	The organisation has developed a controls that will ensure the data held is of the requisite quality and accuracy and is consistent and is in the process of implementing them.	The organisation has effective controls in place that ensure the data held is of the requisite quality and accuracy and is consistent. The controls are regularly reviewed and improved where necessary.	The organisation the standard re- requirements s standard. The assessor is Evidence section and the eviden

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	3. REPORT ON A	ASSET MANAGEMENT MATUR		ont)		Asset Management Standard Applied		
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Question No. 64	Function Information management	Question How has the organisation's ensured its asset management information system is relevant to its needs?	Score	Evidence—Summary	User Guidance	Why Widely used AM standards need not be prescriptive about the form of the asset management information system, but simply require that the asset management information system is appropriate to the organisations needs, can be effectively used and can supply information which is consistent and of the requisite quality and accuracy.	Who The organisation's strategic planning team. The management team that has overall responsibility for asset management. Information management team. Users of the organisational information systems.	Record/do The documented proce ensure its asset manage with its asset manager information systems re
69	Risk management process(es)	How has the organisation documented process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle?				Risk management is an important foundation for proactive asset management. Its overall purpose is to understand the cause, effect and likelihood of adverse events occurring, to optimally manage such risks to an acceptable level, and to provide an audit trail for the management of risks. Widely used standards require the organisation to have process(es) and/or procedure(s) in place that set out how the organisation identifies and assesse asset and asset management related risks. The risks have to be considered across the four phases of the asset lifecycle (eg, para 4.3.3 of PAS 55).	The top management team in conjunction with the organisation's senior risk management representatives. There may also be input from the organisation's Safety, Health and Environment team. Staff who carry out risk identification and assessment.	The organisation's risk evidence of specific pr that deal with risk com the process(es) and/or across the business an agendas and minutes f Evidence of feedback i procedure(s) as a resu Risk registers and asse
79	Use and maintenance of asset risk information	How does the organisation ensure that the results of risk assessments provide input into the identification of adequate resources and training and competency needs?				Widely used AM standards require that the output from risk assessments are considered and that adequate resource (including staff) and training is identified to match the requirements. It is a further requirement that the effects of the control measures are considered, as there may be implications in resources and training required to achieve other objectives.	responsible for developing and approving resource and training plan(s). There may also be input from the	The organisations risk organisation's resourci competency plan(s). T demonstrate appropria of resource plan(s) and to the risk assessment have been developed.
82	Legal and other requirements	What procedure does the organisation have to identify and provide access to its legal, regulatory, statutory and other asset management requirements, and how is requirements incorporated into the asset management system?				In order for an organisation to comply with its legal, regulatory, statutory and other asset management requirements, the organisation first needs to ensure that it knows what they are (eg, PAS 55 specifies this in s 4.4.8). It is necessary to have systematic and auditable mechanisms in place to identify new and changing requirements. Widely used AM standards also require that requirements are incorporated into the asset management system (e.g. procedure(s) and process(es))	and safety team or advisors. The organisation's policy making team.	The organisational pro ensuring information o accessible to those rec incorporated into asser objectives

# documented Information

ocess the organisation employs to nagement information system aligns gement requirements. Minutes of s review meetings involving users.

risk management framework and/or c process(es) and/ or procedure(s) control mechanisms. Evidence that d/or procedure(s) are implemented s and maintained. Evidence of es from risk management meetings. ck in to process(es) and/or esult of incident investigation(s).

isk management framework. The urcing plan(s) and training and ). The organisation should be able to priate linkages between the content and training and competency plan(s) uents and risk control measures that ed.

processes and procedures for on of this type is identified, made requiring the information and is sset management strategy and

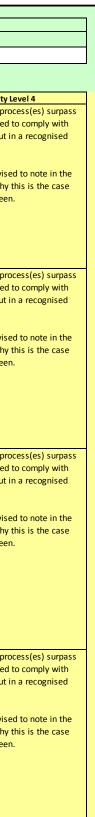
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HEDULE 13	: REPORT ON A		ITY (cont)		Asset Management Standard Applied		
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Question No. 64	-	Question How has the organisation's ensured its asset management information system is relevant to its needs?	Maturity Level 0 The organisation has not considered the need to determine the relevance of its management information system. At present there are major gaps between what the information system provides and the organisations needs.	Maturity Level 1 The organisation understands the need to ensure its asset management information system is relevant to its needs and is determining an appropriate means by which it will achieve this. At present there are significant gaps between what the information system provides and the organisations needs.	Maturity Level 2 The organisation has developed and is implementing a process to ensure its asset management information system is relevant to its needs. Gaps between what the information system provides and the organisations needs have been identified and action is being taken to close them.	Maturity Level 3 The organisation's asset management information system aligns with its asset management requirements. Users can confirm that it is relevant to their needs.	Maturity L The organisation's pro- the standard required i requirements set out in standard. The assessor is advise Evidence section why t and the evidence seen
69	process(es)	assessment of asset and asset	The organisation has not considered the need to document process(es) and/or procedure(s) for the identification and assessment of asset and asset management related risks throughout the asset life cycle.	The organisation is aware of the need to document the management of asset related risk across the asset lifecycle. The organisation has plan(s) to formally document all relevant process(es) and procedure(s) or has already commenced this activity.	The organisation is in the process of documenting the identification and assessment of asset related risk across the asset lifecycle but it is incomplete or there are inconsistencies between approaches and a lack of integration.	Identification and assessment of asset related risk across the asset lifecycle is fully documented. The organisation can demonstrate that appropriate documented mechanisms are integrated across life cycle phases and are being consistently applied.	The organisation's proo the standard required t requirements set out in standard. The assessor is advised Evidence section why t and the evidence seen.
79	asset risk information	How does the organisation ensure that the results of risk assessments provide input into the identification of adequate resources and training and competency needs?	The organisation has not considered the need to conduct risk assessments.	The organisation is aware of the need to consider the results of risk assessments and effects of risk control measures to provide input into reviews of resources, training and competency needs. Current input is typically ad-hoc and reactive.		Outputs from risk assessments are consistently and systematically used as inputs to develop resources, training and competency requirements. Examples and evidence is available.	The organisation's proo the standard required t requirements set out in standard. The assessor is advised Evidence section why t and the evidence seen.
82	requirements		The organisation has not considered the need to identify its legal, regulatory, statutory and other asset management requirements.	The organisation identifies some its legal, regulatory, statutory and other asset management requirements, but this is done in an ad-hoc manner in the absence of a procedure.	The organisation has procedure(s) to identify its legal, regulatory, statutory and other asset management requirements, but the information is not kept up to date, inadequate or inconsistently managed.	Evidence exists to demonstrate that the organisation's legal, regulatory, statutory and other asset management requirements are identified and kept up to date. Systematic mechanisms for identifying relevant legal and statutory requirements.	The organisation's proo the standard required t requirements set out ir standard. The assessor is advised Evidence section why t and the evidence seen.

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SCHEDULE 1	3: REPORT ON	ASSET MANAGEMENT MATUR	RITY (co	nt)				
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
88	Life Cycle Activities	How does the organisation establish implement and maintain process(es) for the implementation of its asset management plan(s) and control of activities across the creation, acquisition or enhancement of assets. This includes design, modification, procurement, construction and commissioning activities?				Life cycle activities are about the implementation of asset management plan(s) i.e. they are the "doing" phase. They need to be done effectively and well in order for asset management to have any practical meaning. As a consequence, widely used standards (eg, PAS 55 s 4.5.1) require organisations to have in place appropriate process(es) and procedure(s) for the implementation of asset management plan(s) and control of lifecycle activities. This question explores those aspects relevant to asset creation.	Asset managers, design staff, construction staff and project managers from other impacted areas of the business, e.g. Procurement	Documented process(es) and procedure(s relevant to demonstrating the effective m and control of life cycle activities during a acquisition, enhancement including desig modification, procurement, construction a commissioning.
91	Life Cycle Activities	How does the organisation ensure that process(es) and/or procedure(s) for the implementation of asset management plan(s) and control of activities during maintenance (and inspection) of assets are sufficient to ensure activities are carried out under specified conditions, are consistent with asset management strategy and control cost, risk and performance?				Having documented process(es) which ensure the asset management plan(s) are implemented in accordance with any specified conditions, in a manner consistent with the asset management policy, strategy and objectives and in such a way that cost, risk and asset system performance are appropriately controlled is critical. They are an essential part of turning intention into action (eg, as required by PAS 55 s 4.5.1).	Asset managers, operations managers, maintenance managers and project managers from other impacted areas of the business	Documented procedure for review. Docun procedure for audit of process delivery. Ro previous audits, improvement actions and confirmation that actions have been carrie
95	Performance and condition monitoring	How does the organisation measure the performance and condition of its assets?				Widely used AM standards require that organisations establish implement and maintain procedure(s) to monitor and measure the performance and/or condition of assets and asset systems. They further set out requirements in some detail for reactive and proactive monitoring, and leading/lagging performance indicators together with the monitoring or results to provide input to corrective actions and continual improvement. There is an expectation that performance and condition monitoring will provide input to improving asset management strategy, objectives and plan(s).	This should include contactors and other relevant third parties as appropriate.	Functional policy and/or strategy documer performance or condition monitoring and r The organisation's performance monitorin balanced scorecards etc. Evidence of the any appropriate performance indicators ar lists resulting from these reviews. Report: analysis using performance and condition Evidence of the use of performance and cu information shaping improvements and su asset management strategy, objectives ar
99	Investigation of asset-related failures, incidents and nonconformities	How does the organisation ensure responsibility and the authority for the handling, investigation and mitigation of asset-related failures, incidents and emergency situations and non conformances is clear, unambiguous, understood and communicated?				Widely used AM standards require that the organisation establishes implements and maintains process(es) for the handling and investigation of failures incidents and non-conformities for assets and sets down a number of expectations. Specifically this question examines the requirement to define clearly responsibilities and authorities for these activities, and communicate these unambiguously to relevant people including external stakeholders if appropriate.	The organisation's safety and environment management team. The team with overall responsibility for the management of the assets. People who have appointed roles within the asset- related investigation procedure, from those who carry out the investigations to senior management who review the recommendations. Operational controllers responsible for managing the asset base under fault conditions and maintaining services to consumers. Contractors and other third parties as appropriate.	Process(es) and procedure(s) for the hand investigation and mitigation of asset-relat incidents and emergency situations and no conformances. Documentation of assigne responsibilities and authority to employee Descriptions, Audit reports. Common com systems i.e. all Job Descriptions on Interne

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ring frameworks, he reviews of and the action orts and trend on information. condition supporting and plan(s).
ndling, lated failures,
non ned ees. Job mmunication met etc.

		SSET MANAGEMENT MATUR	ITV (cont)		Company Name AMP Planning Period Asset Management Standard Applied		
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity L
88	Life Cycle Activities	How does the organisation establish implement and maintain process(es) for the implementation of its asset management plan(s) and control of activities across the creation, acquisition or enhancement of assets. This includes design, modification, procurement, construction and commissioning activities?	The organisation does not have process(es) in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning.	The organisation is aware of the need to have process(es) and procedure(s) in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning but currently do not have these in place (note: procedure(s) may exist but they are inconsistent/incomplete).	The organisation is in the process of putting in place process(es) and procedure(s) to manage and control the implementation of asset management	Effective process(es) and procedure(s) are in place to manage and control the implementation of asset management plan(s) during activities related to asset creation including design, modification, procurement, construction and commissioning.	The organisation's prod the standard required t requirements set out in standard. The assessor is advise Evidence section why t and the evidence seen
91	Life Cycle Activities	How does the organisation ensure that process(es) and/or procedure(s) for the implementation of asset management plan(s) and control of activities during maintenance (and inspection) of assets are sufficient to ensure activities are carried out under specified conditions, are consistent with asset management strategy and control cost, risk and performance?	The organisation does not have process(es)/procedure(s) in place to control or manage the implementation of asset management plan(s) during this life cycle phase.	implementation of asset management plan(s) during this life cycle phase but currently do not have these in place and/or there is no mechanism for	putting in place process(es) and procedure(s) to manage and control the implementation of asset management plan(s) during this life cycle phase. They include a process for confirming the	The organisation has in place process(es) and procedure(s) to manage and control the implementation of asset management plan(s) during this life cycle phase. They include a process, which is itself regularly reviewed to ensure it is effective, for confirming the process(es)/ procedure(s) are effective and if necessary carrying out modifications.	The organisation's prot the standard required t requirements set out in standard. The assessor is advised Evidence section why t and the evidence seen.
95	Performance and condition monitoring	How does the organisation measure the performance and condition of its assets?	The organisation has not considered how to monitor the performance and condition of its assets.	The organisation recognises the need for monitoring asset performance but has not developed a coherent approach. Measures are incomplete, predominantly reactive and lagging. There is no linkage to asset management objectives.	asset performance monitoring linked to asset management objectives. Reactive and proactive measures are in place. Use is being made of leading indicators	Consistent asset performance monitoring linked to asset management objectives is in place and universally used including reactive and proactive measures. Data quality management and review process are appropriate. Evidence of leading indicators and analysis.	The organisation's prot the standard required t requirements set out ir standard. The assessor is advised Evidence section why t and the evidence seen.
99	Investigation of asset-related failures, incidents and nonconformities	How does the organisation ensure responsibility and the authority for the handling, investigation and mitigation of asset-related failures, incidents and emergency situations and non conformances is clear, unambiguous, understood and communicated?	The organisation has not considered the need to define the appropriate responsibilities and the authorities.	The organisation understands the requirements and is in the process of determining how to define them.		The organisation have defined the appropriate responsibilities and authorities and evidence is available to show that these are applied across the business and kept up to date.	The organisation's prot the standard required t requirements set out in standard. The assessor is advised Evidence section why t and the evidence seen.



						Company Name AMP Planning Period		
						Asset Management Standard Applied		
SCHEDULE 13	B: REPORT ON	ASSET MANAGEMENT MATUR	RITY (cor	nt)				
Question No.	Function	Question	Score	Evidence—Summary	User Guidance	Why	Who	Record/documented Information
105	Audit	What has the organisation done to establish procedure(s) for the audit of its asset management system (process(es))?				This question seeks to explore what the organisation has done to comply with the standard practice AM audit requirements (eg, the associated requirements of PAS 55 s 4.6.4 and its linkages to s 4.7).	The management team responsible for its asset management procedure(s). The team with overall responsibility for the management of the assets. Audit teams, together with key staff responsible for asset management. For example, Asset Management Director, Engineering Director. People with responsibility for carrying out risk assessments	The organisation's asset-related audit proce The organisation's methodology(s) by which determined the scope and frequency of the the criteria by which it identified the approp personnel. Audit schedules, reports etc. Ev the procedure(s) by which the audit results presented, together with any subsequent communications. The risk assessment sche registers.
109	Corrective & Preventative action	How does the organisation instigate appropriate corrective and/or preventive actions to eliminate or prevent the causes of identified poor performance and non conformance?				Having investigated asset related failures, incidents and non-conformances, and taken action to mitigate their consequences, an organisation is required to implement preventative and corrective actions to address root causes. Incident and failure investigations are only useful if appropriate actions are taken as a result to assess changes to a businesses risk profile and ensure that appropriate arrangements are in place should a recurrence of the incident happen. Widely used AM standards also require that necessary changes arising from preventive or corrective action are made to the asset management system.	actions.	Analysis records, meeting notes and minute modification records. Asset management p investigation reports, audit reports, improve programmes and projects. Recorded chang management procedure(s) and process(es). and performance reviews. Maintenance rev
113	Continual Improvement	How does the organisation achieve continual improvement in the optimal combination of costs, asset related risks and the performance and condition of assets and asset systems across the whole life cycle?				Widely used AM standards have requirements to establish, implement and maintain process(es)/procedure(s) for identifying, assessing, prioritising and implementing actions to achieve continual improvement. Specifically there is a requirement to demonstrate continual improvement in optimisation of cost risk and performance/condition of assets across the life cycle. This question explores an organisation's capabilities in this area—looking for systematic improvement mechanisms rather that reviews and audit (which are separately examined).	The top management of the organisation. The manager/team responsible for managing the organisation's asset management system, including its continual improvement. Managers responsible for policy development and implementation.	Records showing systematic exploration of improvement. Evidence of new techniques explored and implemented. Changes in pro and process(es) reflecting improved use of tools/techniques and available information. of working parties and research.
115	Continual Improvement	How does the organisation seek and acquire knowledge about new asset management related technology and practices, and evaluate their potential benefit to the organisation?				One important aspect of continual improvement is where an organisation looks beyond its existing boundaries and knowledge base to look at what 'new things are on the market'. These new things can include equipment, process(es), tools, etc. An organisation which does this (eg, by the PAS 55 s 4.6 standards) will be able to demonstrate that it continually seeks to expand its knowledge of all things affecting its asset management approach and capabilities. The organisation will be able to demonstrate that it identifies any such opportunities to improve, evaluates them for suitability to its own organisation and implements them as appropriate. This activity.		Research and development projects and rec benchmarking and participation knowledge professional forums. Evidence of correspon relating to knowledge acquisition. Example implementation and evaluation of new tools techniques linked to asset management stra objectives.

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CHEDULE 13	B: REPORT ON	ASSET MANAGEMENT MATUR	ITY (cont)				
Question No.	Function	Question	Maturity Level 0	Maturity Level 1	Maturity Level 2	Maturity Level 3	Maturity Level 4
105	Audit	What has the organisation done to establish procedure(s) for the audit of its asset management system (process(es))?	The organisation has not recognised the need to establish procedure(s) for the audit of its asset management system.	The organisation understands the need for audit procedure(s) and is determining the appropriate scope, frequency and methodology(s).	The organisation is establishing its audit procedure(s) but they do not yet cover all the appropriate asset-related activities.	The organisation can demonstrate that its audit procedure(s) cover all the appropriate asset-related activities and the associated reporting of audit results. Audits are to an appropriate level of detail and consistently managed.	The organisation's process(es) the standard required to comp requirements set out in a recop standard. The assessor is advised to not Evidence section why this is th and the evidence seen.
109	Corrective & Preventative action	How does the organisation instigate appropriate corrective and/or preventive actions to eliminate or prevent the causes of identified poor performance and non conformance?	The organisation does not recognise the need to have systematic approaches to instigating corrective or preventive actions.	The organisation recognises the need to have systematic approaches to instigating corrective or preventive actions. There is ad-hoc implementation for corrective actions to address failures of assets but not the asset management system.	instigation of preventive and corrective actions to address root causes of non compliance or incidents identified by investigations, compliance evaluation or	Mechanisms are consistently in place and effective for the systematic instigation of preventive and corrective actions to address root causes of non compliance or incidents identified by investigations, compliance evaluation or audit.	The organisation's process(es) the standard required to comp requirements set out in a recor standard. The assessor is advised to not Evidence section why this is th and the evidence seen.
113	Continual Improvement		The organisation does not consider continual improvement of these factors to be a requirement, or has not considered the issue.	A Continual Improvement ethos is recognised as beneficial, however it has just been started, and or covers partially the asset drivers.			The organisation's process(es) the standard required to comp requirements set out in a reco standard. The assessor is advised to not Evidence section why this is th and the evidence seen.
115	Continual Improvement	acquire knowledge about new asset	The organisation makes no attempt to seek knowledge about new asset management related technology or practices.	The organisation is inward looking, however it recognises that asset management is not sector specific and other sectors have developed good practice and new ideas that could apply. Ad-hoc approach.	The organisation has initiated asset management communication within sector to share and, or identify 'new' to sector asset management practices and seeks to evaluate them.	The organisation actively engages internally and externally with other asset management practitioners, professional bodies and relevant conferences. Actively investigates and evaluates new practices and evolves its asset management activities using appropriate developments.	requirements set out in a reconstandard. The assessor is advised to not

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## Schedule 14 Mandatory Explanatory Notes

- 1. This <u>S</u>chedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, <u>and subclauses 2.5.1(1)(f)</u>, <u>2.5.1</u>, and <u>2.5.2(1)(e)</u>, <u>and clause 2.12.2</u>.
- 2. This <u>Ss</u>chedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 12<u>and 16</u> of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
- 3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

### Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with <u>sub</u>clause_2.7.1(2).

Box 1: Explanatory comment on return on investment [Insert text here]

### Regulatory Profit (Schedule 3)

- 5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-
  - 5.1 a description of material items included in <u>'other regulatory line ed</u> income<u>'</u> (other than <u>gains / (losses) on asset disposals)gains and losses on asset sales</u>, as disclosed in 3(i) of Schedule 3
  - 5.2 information on reclassified items in accordance with <u>sub</u>clause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit [Insert text here]

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Merger and acquisition expenses  $(3(\forall i v) \text{ of Schedule } 3)$ 

- 6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-
  - 6.1 information on reclassified items in accordance with <u>sub</u>clause 2.7.1(2)
  - 6.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure [Insert text here]

#### Value of the Regulatory Asset Base (Schedule 4)

 In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with <u>sub</u>clause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward) [Insert text here]

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

- 8. In the box below, provide descriptions and workings of the following material items, as-recorded in the following asterisked categories of in 5a(i) of Schedule 5a-
  - 8.1 <u>il</u>ncome not included in regulatory profit / (loss) before tax but taxable;
  - 8.2 eExpenditure or loss in regulatory profit / (loss) before tax but not deductible;
  - 8.3 iIncome included in regulatory profit / (loss) before tax but not taxable;
  - 8.4 **e**<u>E</u>xpenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences [Insert text here]

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Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

 In the box below, provide descriptions and workings of <u>material</u> items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(ivi) of Schedule 5a.

Box 6: Temporary differences / Tax effect of other temporary differences (current disclosure year) [Insert text here]

Related party transactions: disclosure of related party transactions (Schedule 5b)

10. In the box below, provide descriptions of related party transactions beyond those disclosed on <u>sS</u>chedule 5b including identification and descriptions as to the nature of directly attributable costs disclosed under <u>sub</u>clause <u>2.3.6(1)(b)</u>2.3.6(2)(b).

Box 7: Related party transactions [Insert text here]

### Cost allocation (Schedule 5d)

11. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with <u>sub</u>clause 2.7.1(2).

Box 8: Cost allocation [Insert text here]

Asset allocation (Schedule 5e)

12. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with <u>sub</u>clause 2.7.1(2).

Box 9: Commentary on asset allocation [Insert text here]

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Capital Expenditure for the Disclosure Year (Schedule 6a)

- 13. In the box below, comment on <u>capital</u> expenditure<u>on assets</u> for the disclosure year, as disclosed in Schedule 6a. This comment must include-
  - 13.1 a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
  - 13.2 information on reclassified items in accordance with subclause 2.7.1(2),

Box 10: Explanation of capital expenditure for the disclosure year [Insert text here]

Operational Expenditure for the Disclosure Year (Schedule 6b)

- 14. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
  - 14.1 <u>eCommentary on assets replaced or renewed with asset replacement and</u> renewal operationalng expenditure, as reported in 6b(i) of Schedule 6b;
  - 14.2 iInformation on reclassified items in accordance with subclause 2.7.1(2);
  - 14.3 cCommentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 11: Explanation of operational expenditure for the disclosure year [Insert text here]

Variance between forecast and actual expenditure (Schedule 7)

15. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with <u>sub</u>clause 2.7.1(2).

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Box 12: Explanatory comment on variance in actual to forecast expenditure [Insert text here]

Information relating to revenue<u>s</u> and quantities for the disclosure year

- 16. In the box below provide-
  - 16.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clauses 2.4.1 and <u>subclause</u> 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and
  - 16.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 13: Explanatory comment relating to revenue for the disclosure year [Insert text here]

### Network Reliability for the Disclosure Year (Schedule 10)

17. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 14: Commentary on network reliability for the disclosure year [Insert text here]

#### Insurance cover

- 18. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-
  - 18.1 **t**The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;
    - 18.2 <u>iIn respect of any self insurance, the level of reserves, details of how reserves</u> are managed and invested, and details of any reinsurance.

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Box 15: Explanation of insurance cover [Insert text here]

Amendments to previously disclosed information

19. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:

19.1 a description of each error; and

19.2for each error, reference to the web address where the disclosure made in<br/>accordance with clause 2.12.1 is publicly disclosed.<br/>In the box below, provide<br/>details of any material error identified in previously disclosed information.<br/>This disclosure must include the information on previously disclosed<br/>information in accordance with 2.12.2.

Box 16: Disclosure of amendment to previously disclosed information [Insert text here] Commerce Act (Amendment to the Electricity Distribution Services Information Disclosure) Determination 201225

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## Schedule 14a Mandatory Explanatory Notes on Forecast Information

- 1. This Schedule <u>requiresprovides for</u> EDBs to provide explanatory notes to reports prepared in accordance with clause <u>2.6.6</u>2.6.5.
- 2. This Schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.22.7.1. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

*Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)* 

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the <u>current</u> disclosure year <u>and 10 year planning period</u>, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts [Insert text here]

*Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)* 

4. In the box below, comment on the difference between nominal and constant price operational expenditure for the <u>current</u> disclosure year <u>and 10 year planning period</u>, as disclosed in Schedule 11b.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts [Insert text here]

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Schedule 14b	Mandatory Explanatory Notes on Transitional Financial
	Information
	rovides for EDBs to provide explanatory notes to the transitional ation disclosed in accordance with clause 2.12.1.
below, in accord	mandatory—EDBs must provide the explanatory comment specified dance with clause 2.7.1. This information is part of the audited mation, and so is subject to the assurance requirements specified in

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3. In the box below provide explanatory comment on the tax effect of other temporary differences for the years ending 31 March 2010, 31 March 2011 and 31 March 2012 (as reported in Schedule 5h(vi)).

Box 1: Commentary on tax effect of other temporary differences (years ended 31 March 2010, 31 March 2011, and 31 March 2012) [Insert text here]

4. To the extent that any change in regulatory profit and ROI reported for 2013 (compared to that reported for 2012) is attributable to the change in treatment of related party transactions, provide an explanation of the change in the box below.

Box 2: Change in regulatory profit and ROI due to change in treatment of related party transactions

[Insert text here]

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5. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with clause 2.7.1(2) for disclosure years 2011 and 2012.

Box 3: Commentary on asset allocation [Insert text here]

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## Schedule 15 Voluntary Explanatory Notes

- 1. This <u>Sechedule enables</u> EDBs to provide, should they wish to-
  - 1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and, 2.5.2, and 2.6.5;
  - 1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
- 2. Information in this <u>Ss</u>chedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
  - 3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information [Insert text below] Commerce Act (Amendment to the Electricity Distribution Services Information Disclosure) Determination 201225

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## Schedule 16 Definitions of Terms used in Schedules 1 to 15

- 1. This <u>Ss</u>chedule provides definitions for terms used in Schedules 1 to 15 of this <u>Dd</u>etermination.
- 2. Where terms used in the <u>Ss</u>chedules are defined in section 1.4 of this determination but are not defined below, they have the meanings set out in section 1.4 of this determination. Terms used in the <u>Ss</u>chedules that are defined in the IM determination have the meanings set out in the IM determination. Otherwise, unless defined below, terms used in the <u>Ss</u>chedules have meanings consistent with industry practice.

Term	Definition
% of asset forecast to be replaced in next 5 years	means the % of asset quantity forecast to be replaced in next 5 years consistent with the capital expenditure forecast
% variance	means: $q = \frac{a-b}{b} \times 100$ where: a = actual expenditure b = forecast expenditure
> 66 kV	means a circuit operating at a nominal voltage in excess of 66 kV
<u>6.6kV to 11kV</u> (inclusive—other than SWER)	means a circuit operating at a nominal voltage of at least 6.6kV and no more than 11kV that is not a SWER circuit
2009 disclosed asset	has the meaning set out in the IM determination
22 kV (other than SWER)	means a circuit operating at a nominal voltage of 22 kV that is not a SWER circuit
25th percentile estimate	means the 25th percentile estimate for the range of the mid-point post tax WACC or mid-point vanilla WACC determined by the Commission in accordance with clause 2.4.7 of the IM determination
33 kV	means a circuit operating at a nominal voltage of 33 kV
50 kV & 66 kV	means a circuit operating at a nominal voltage of 50 kV or 66 kV

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	75th percentile estimate	means the 75th percentile estimate for the range of the mid-point post tax WACC or mid-point vanilla WACC determined by the Commission in accordance with clause 2.4.7 of the IM determination	
	2013-2015 NPV wash-up allowance	means a cost specified in clause 3.1.3(1)(s) of the IM determination	
	Actual controllable opex	has the meaning givenset out in the IM determination	
	Actual expenditure Adjusted depreciation	<ul> <li>means, in relation to-</li> <li>(a) a disclosure year, expenditure for the that disclosure year</li> <li>(b) regulatory period, expenditure for the disclosure years from the start of the regulatory period to the current disclosure year</li> </ul>	
I		has the meaning <u>given<del>set out</del> in the IM determination</u>	
	Adjustment for unamortised initial differences in assets acquired	means for assets acquired from another regulated supplier, the value of the unamortised initial differences in asset values for those assets acquired as unamortised initial differences in asset values is determined in accordance with the input methodologies <u>that</u> apply <u>viesne</u> to the regulated goods or services supplied by that regulated supplier	
	Adjustment for unamortised initial differences in assets disposed	means the value of opening unamortised initial differences in asset values for assets that are disposed of during the disclosure year	

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Adjustment resulting from asset allocation	means         (a) in relation to the works under construction roll-forward, the change in works under construction resulting from a change in asset allocation assumptions for assets included in works under construction, where increases in the value of works under construction are positive and decreases are negative         (a) (b) in relation to the regulatory tax asset base roll-forward, the change in sum of regulatory tax asset values resulting from a change in asset allocation assumptions for assets included in sum of regulatory tax asset
	anceation assumptions for assets included in sum of regulatory tax assetsvalues, where increases in the value of sum of regulatory tax asset values arepositive and decreases are negative(b)(c) in all other instances, the value of q calculated using thefollowing formula: $q = a - (b - c + d + e - f + g)$
	<pre>where: a = total closing RAB value b = total opening RAB value c = total depreciation</pre>
	<ul> <li>d = total CPI-revaluations</li> <li>e = assets commissioned</li> </ul>
	f = asset disposals g = lost and found assets adjustment The formula must be calculated using component values that relate to the RAB.
	These component values are the values that result from the application of clause 2.1.1 of the IM determination;
Adjustment to reinstate 2009 modified asset values to unallocated amounts	means the value of the adjustment required to the 2009 modified asset values so the resultant value represents the unallocated 2009 modified asset values
Adverse environment	means To capture all unplanned interruptions where the primary cause is adverse environment, such as slips or seismic events.
Adverse weather	-meansTo capture all unplanned interruptions where the primary cause is adverse weather, other than those caused by directly by lightning, vegetation contact or adverse environment
All other projects or programmes	means, within an expenditure category, the total of projects and programmes that are not material projects and programmes.
Allocator metric	has the meaning givenset out in the IM determination

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Allocator type	has the meaning givenset out in the IM determination
Allowed controllable opex	has the meaning givenset out in the IM determination
Amortisation of initial differences in asset values	has the meaning <u>givenset out</u> in paragraph (a) of the defined term in the IM determination
Amortisation of revaluations	has the meaning <u>given<del>set out</del> in paragraph (a) of the defined term in the IM</u> determination
Arm's length deduction	has the meaning givenset out in the IM determination
Assets acquired from a	- means-
regulated supplier	<ul> <li>(a) in relation to the unallocated RAB, the sum of value of assets acquired from related party as determined in accordance with clauses 2.2.11(1)(f) and (g) the IM determination;</li> <li>(b) in relation to the RAB, means the sum of value of the assets (as determined accordance with paragraph (a)) which is allocated to the gas transmission services in accordance with clause 2.1.1 of the IM determination</li> </ul>
Asset category transfers	means the value of an asset transferred between asset categories
Asset condition at start of planning period (percentage <u>of units</u> by grade)	means the pProportion of the quantity of each asset class assessed against the asset condition categories (grade 1 to 4), reflecting the likelihood of short, mediu or longer term intervention. Suppliers are able to apply their own criteria for intervention when populating the table.
<u>Asset disposals</u>	means-         (a) in relation to the unallocated RAB, the sum of unallocated opening RAB values less regulatory depreciation of disposed assets, as determined in accordance with input methodologies applicable to that asset in the IM determination;         (b) in relation to the RAB, the value (as determined in accordance with paragra (a)) which was allocated to electricity distribution services in accordance with clause 2.1.1 of the IM determination
<del>Asset disposals</del>	means- (a) in relation to the unallocated RAB, the sum of unallocated opening RAB values less regulatory depreciation of disposed assets, as determined in accordance with input methodologies applicable to that asset in the IM determination; (b) in relation to the RAB, the value (as determined in accordance with paragra (a)) which was allocated to electricity distribution services in accordance wi clause 2.1.1 of the IM determination
Asset disposals (other than below)	means asset disposals other than asset disposals to a regulated supplier and asse disposals to a related party
Asset disposals to a	means asset disposals disposed of to a regulated supplier

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Asset disposals to a related party	means asset disposals disposed of to a related party	
Assets commissioned (other than below)	<ul> <li>means assets commissioned other than assets acquired from a regulated supplier</li> <li>and assets acquired from a related party</li> </ul>	
Assets not used to supply electricity distribution services	means the value of assets identified in sub-clause (a) of the definition of excluded asset in the IM determination	
Asset disposals to a regulated supplier	means asset disposals disposed of to a regulated supplier	
Asset disposals to a related party	means asset disposals disposed of to a related party	
Asset or assets with changes to depreciation	<ul> <li>means a description of assets or groups of assets where the supplier has changed the asset(s)' depreciation profile or the asset(s) was commissioned during the disclosure year; and at least one of the following applies-</li> <li>(a) the asset(s) is a reduced life asset or dedicated asset(s) as those terms are used in clause 2.2.8(5) of the IM Ddetermination</li> <li>(b) the asset(s) depreciation profile was changed or set in accordance with the CPP process</li> <li>(c) the asset(s) physical service life potential was determined by an engineer in accordance with clause 2.2.8(3)(5) of the IM Ddetermination</li> <li>(d) the EDB chooses to disclose details about the asset(s) depreciation profile</li> <li>(e) the asset is a composite asset (as that term is used in clause 2.2.8(5) of the IM dDetermination) and at least one of the clauses (a) to (d) above applies to one of its component assets</li> </ul>	
Assets acquired from a regulated supplier	<ul> <li>means- <ul> <li>(a) -in relation to the unallocated RAB, the sum of value of assets acquired from another regulated supplierparty as determined in accordance with clauses 2.2.11(1)(e)(f) and (g) of the IM determination;</li> <li>(a)</li></ul></li></ul>	
Assets acquired from a related party	means-         (a) in relation to the unallocated RAB, the sum of value of assets acquired from a related party as determined in accordance with clauses 2.2.11(1)(f) and (g) of the IM determination;         (b) in relation to the RAB, the sum of value of the assets (as determined in accordance with paragraph (a)) which is allocated to the electricity distribution services in accordance with clause 2.1.1 of the IM determination	

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Assets commissioned	means assets commissioned other than assets acquired from a regulated supplier
(other than below)	and assets acquired from a related party
Attribution rate	means: $q = \frac{a \times b}{c}$
	where: a = average opening and closing RAB values b = a leverage rate of 44%
	c = total book value of interest bearing debt
Atypical expenditure	means expenditure on non-network assets that is 'one-off' or 'exceptional'
Average opening and closing RAB values	means; $q = \frac{a+b}{2}$
	where:
	a = Total opening RAB values
	b = Total closing RAB values
Avoided transmission charge	means a cost specified in clause 3.1.3(1)(e) or (f) of the IM determination
Basis for determining	means the subclause applied in valuing basis for determining the value of the
value	related party transaction <u>s in accordance with clause 2.3.6 and 2.3.7 of this</u> determination
Billed quantities	means the quantities associated with price components upon which the consumer's bill for electricity lines services is based expressed in the units of measure used by the EDB for setting prices (for example volumes of electricity delivered in kWh).
Book value	means-
	<ul> <li>(a) in relation to the issue date, the book value in New Zealand dollars of a qualifying debt or non-qualifying debt on the issue date</li> <li>(b) in relation to the date of financial statements, the book value in New Zealand dollars of a qualifying debt or non-qualifying debt as at the end of the period of the EDB's latest general purpose financial statements</li> </ul>
Business support	means operational expenditure associated with the following corporate activities-
	<ul> <li>(a) HR and training (other than operational training)</li> <li>(b) finance and regulation including compliance activities, valuations and auditing</li> <li>(c) CEO and director costs</li> <li>(d) legal services</li> <li>(e) consulting services (excluding engineering/technical consulting)</li> </ul>
	(f) property management (g) corporate communications (h) corporate IT
	<ul> <li>(i) industry liaison and participation</li> <li>(j) commercial activities including pricing, billing, revenue collection and marketing</li> </ul>
	(k) liaison with Transpower, customers and electricity retailers

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Distributed generation – Capacity of distributed generation installed in year <u>(MVA)</u>	means the total capacity of all distributed generation added to the EDB's network in the disclosure year, measured in MVA
Capex wash-up adjustment	means a cost specified in clause 3.1.3(1)(q) of the IM determination
Capital contributions funding asset relocation <u>s</u>	means the value of capital contributions that are paid to the EDB in relation to asset relocation expenditure
Capital contributions funding asset replacement and renewal	means the value of capital contributions that are paid to the EDB in relation to asset replacement and renewal expenditure
Capital contributions funding consumer connection	means the value of capital contributions that are paid to the EDB in relation to consumer connection expenditure
Capital contributions funding legislative and regulatory	means the value of capital contributions that are paid to the EDB in relation to legislative and regulatory expenditure
Capital contributions funding other reliability, safety and environment	means the value of capital contributions that are paid to the EDB in relation to other reliability, safety and environment expenditure
Capital contributions funding quality of supply	means the value of capital contributions that are paid to the EDB in relation to quality of supply expenditure
Capital contributions funding system growth	means the value of capital contributions that are paid to the EDB in relation to system growth expenditure
Catastrophic event allowance	means a cost specified in clause 3.1.3(1)(n) of the IM determination
Cause	means the primary contributing factor
СВ	means circuit breaker
Conservation area	means any land or foreshore that is-
	( <del>a) land or foreshore for the time being held under the Conservation Act 1987 for conservation purposes; or</del>
	(b) land in respect of which an interest is held under the Conservation Act 1987 for conservation purposes"
Circuit length	includes means all lines and cables with the exception of services, street lighting, and private lines (and, when a pole or tower carries multiple circuits, the length of each of the circuits is to be calculated individually).
Circuit length by operating voltage (at year end)	means the total length of all circuits operating at the prescribed voltage(s)

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	Class A (planned interruptions by Transpower)	means a planned interruption initiated by Transpower
	Class D (unplanned interruptions by Transpower)	means an unplanned interruption originating within the works of Transpower, where those works are used for carrying out line business activities.
	Class E (unplanned interruptions of EDB owned generation)	means an unplanned interruption originating within works used, by the EDB, for the generation of electricity.
	Class F (unplanned interruptions of generation owned by others)	means an unplanned interruption originating within works used, by persons other than the EDB, for the generation of electricity.
	Class G (unplanned interruptions caused by another disclosing entity)	means an unplanned interruption caused by another EDB.
	Class H (planned interruptions caused by another disclosing entity)	means a planned interruption caused by another EDB
	Class I (interruptions caused by parties not included above)	means an interruption not referred to in any of classes A-H-above
l	Closing deferred tax	has the meaning givenset out in clause 2.3.7(2) of the IM determination
	Closing RAB (tax value)	means the sum of regulatory tax asset values for assets that have a value included in total closing RAB value
	Closing RAB value under 'non-standard' depreciation	means the closing RAB value or sum of closing RAB values as determined in accordance with Part 2 subpart 2 of the IM determination for the relevant asset or assets with non-standard depreciation
	Closing RAB value under 'standard' depreciation	<ul> <li>means-</li> <li>(a) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'not applicable'</li> <li>(b) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets or depreciation - alternative depreciation determined in accordance with CPP, the sum of closing RAB values as determined in accordance with the IM determination as if the closing RAB value and all proceeding closing RAB values had been calculated in accordance with clause 2.1.1 of the IM determination applying a physical asset life determined in accordance with either clause 2.2.8(e)(iii) or (f) of the IM determination for the relevant asset or assets with non-standard depreciation</li> </ul>

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Closing RIV	means total closing RAB values less adjustment resulting from <u>asset</u> eost allocation less lost and found assets adjustment plus closing deferred tax
Closing <u>sum of</u>	means the sum of regulatory tax asset values for assets that have a value included
regulatory tax asset	in total closing RAB value <u>plus the regulatory tax asset values of assets referred to</u>
valuesRAB (tax value)	in clause 2.3.9(4)(b) of the IM determination
Closing tax losses	has the meaning given to that term in clause 2.3.2(4) of the IM determination
Closing unamortised initial differences in asset values	means closing unamortised initial differences in asset values determined in accordance with clause 2.3.5(5) of the IM determination
Commerce Act levies	means a cost specified in clause 3.1.2(2)(b)(i) of the IM determination
Conservation area	means any land or foreshore that is-
	(a) land or foreshore for the time being held under the Conservation Act 1987 for conservation purposes; or
	(b) land in respect of which an interest is held under the Conservation Act 1987 for conservation purposes"
Consumer type	means a category of consumers as defined by the EDB that is typical of the type of consumer connected to the network. This may refer to consumer groups as used for pricing, physical connection attributes or any other attribute that the EDB considers appropriate.
Corporate tax rate	has the meaning givenset out in the IM determination
Correct asset register errors for 2004 ODV assets	means the value of corrections to the 2004 ODV asset values determined in accordance with clause 2.2.1(1)(b) of the IM determination
Correct asset register	means the value of corrections to assets that were commissioned in 2005 – 2009
errors for 2005 – 2009	determined in accordance with clause 2.2.1(2)(b) of the IM determination
assets	
Cost of debt assumption	means the sum of the risk free rate, and debt premium estimates and debt <u>issuance costs</u> as published by the Commission in accordance with clauses <u>2.4.1</u> 5.3.22 to <u>2.4.11</u> 5.3.32 of the IM determination for each disclosure year
Cost of executing an	has the meaning givenset out in the IM determination
interest rate swap	
Coupon rate	<ul> <li>means-</li> <li>(a) where the information is available publicly, the nominal coupon rate of interest of a qualifying debt on the issue date;</li> <li>(b) where the nominal coupon rate of interest of a qualifying debt on the issue date is not available publicly, either the nominal coupon rate of interest or the basis for determining the nominal coupon rate of interest of a qualifying debt on the issue date</li> </ul>
CPI ₄	has the meaning givenset out in clause 2.2.9(4) of the IM determination

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CPI ₄ ⁻⁴	has the meaning givenset out in clause 2.2.9(4) of the IM determination
CPP specified pass	means a cost specified in clause 3.1.2(1)(b)(ii) of the IM determination
<u>through costs</u>	
Current Peak Load	means the maximum total load measured as being supplied by the existing zone
	substation at any time in the disclosure year, expressed in units of MVA
Current period tax	has the meaning given to that term in clause 2.3.2(5) of the IM determination
losses	
Customer minutes lost	for each interruption, the customers impacted multiplied by the duration
Customers impacted	the number of customers affected by the interruption
Data accuracy <u>(</u> 1–4 <u>)</u>	means the EDB's assessment of the accuracy of the data provided, using one of the following options-
	1 – means that good quality data is not available for any of the assets in the category and estimates are likely to contain significant error
	2 – means that good quality data is available for some assets but not for others a the data provided includes estimates of uncounted assets within the category
	3 – means that data is available for all assets but includes a level of estimation where there is understood to be some poor quality data for some of the assets within the category
	4 – means that good quality data is available for all of the assets in the category
<del>Date end</del>	the date on which supply was restored to all ICPs affected by the interruption
<del>Date start</del>	the date on which the interruption commenced
Debt issue cost readjustment	has the meaning givenset out in clause 2.4.11(4) of the IM determination
reaujustment	
Dedicated street lighting circuit length	means the length in km of circuit that only provides electricity to street lighting
Defective equipment	means To capture all unplanned customer interruptions resulting from equipmer failure, either mechanical or electrical.
Deferred tax balance	has the meaning <u>given<del>set out</del></u> in clause 2.3.7(3) of the IM determination
relating to assets	
acquired in the	
disclosure year	
Deferred tax balance	means the amount of deferred tax associated with the assets disposed of by the
relating to assets	EDB disposals. The definition assumes a deferred tax asset position. If the deferr
disposed in the	tax balances relating to the asset disposals is a liability it must be entered as a
disclosure year	negative amount

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	Deferred tax cost	means cost allocation adjustments as defined in clause 2.3.7(5) of the IM
	allocation adjustment	determination
	Depreciation -	means-
	alternative depreciation	(a) in relation to the unallocated RAB, the sum of unallocated depreciation
	in accordance with CPP	calculated in accordance with clause 2.2.6 of the IM determination;
		(b) in relation to the RAB, depreciation calculated in accordance with clause 2.2.6
		or 2.2.8(4) of the IM determination
	Depreciation - modified	means-
	life assets	(a) in relation to the unallocated RAB, the sum of unallocated depreciation
		calculated in accordance with clause 2.2.5(1) of the IM determination;
		(b) in relation to the RAB, depreciation calculated in accordance with clause
		2.2.5(2) of the IM determination;
		of assets with a physical asset life determined in accordance with clauses
		2.2.8(1)(b or 2.2.8(2) of the IM determination or where clauses 2.2.8(1)(d) and
		2.2.8(1)(e)(iv) of the IM determination apply with reference to assets with a
		physical asset life determined in accordance with clauses 2.2.8(1)(b) or 2.2.8(2) of
		the IM determination
	Depreciation - no	means-
	standard life assets	(a) in relation to the unallocated RAB, the sum of unallocated depreciation
		calculated in accordance with clause 2.2.5(1) of the IM determination;
		(b) in relation to the RAB, depreciation calculated in accordance with clause
		2.2.5(2) of the IM determination;
		of assets with a physical asset life determined in accordance with clauses
		2.2.8(1)(a) or $2.2.8(1)(e)(iv)-(v)$ of the IM determination or where clauses
		2.2.8(1)(d) and 2.2.8(1)(e)(iv) of the IM determination apply with reference to
		assets with a physical asset life determined in accordance with clauses 2.2.8(1)(a) $a = 2.2.8(4)(a)$ $b = 2.2.8(4)(a)$ $b = 2.2.8(4)(a)$
	Doprociation standard	or 2.2.8(1)(d) or 2.2.8(1)(e)(iv)-(v) or 2.2.8(1)(g) of the IM determination
	Depreciation - standard	means- (a) in relation to the unallocated RAB, the sum of unallocated depreciation
		calculated in accordance with clause 2.2.5(1) of the IM determination;
		(b) in relation to the RAB, depreciation calculated in accordance with clause
		2.2.5(2) of the IM determination;
		excluding depreciation - alternative depreciation in accordance with CPP,
		depreciation - modified life assets, and depreciation - no standard life assets
	Depreciation charge for	means the depreciation or sum of depreciation as determined in accordance with
	the period (RAB)	the IM determination for the relevant asset or assets with non-standard
	,	depreciation
	Description of	means a brief description of the transaction with a related party, including the
	transaction	goods or services provided to or by the EDB as part of that transaction
I	Directly billed	In relation to ICPs or a consumer, means invoiced directly by the EDB for electricity
1	Directly billed	distribution services, rather than by an electricity retailer or other person in an
		interposed billing relationship between the EDB and the consumer
1	Disposed asset	has the meaning given in paragraph (a) of the defined term in the IM
		determination
	Discretionary discounts	has the meaning set out in the IM determination
	and consumer rebates	Ť

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Distributed generation – Capacity of distributed generation installed in year	means the total capacity of all distributed generation added to the EDB's network in the disclosure year, measured in MVA
Distributed generation allowance	means a cost specified in clause 3.1.3(1)(fe) of the IM determination
Distributed generation – Number of connections made in year	means the number of distributed generation connections added to the EDB's network in the disclosure year
Distributed generation output at HV and above	means the total rate of power output, coincident with the GXP demand, of all distributed generation that is connected to the network at a voltage of HV and higher, measured in MW
Distribution and LV cables	means all underground power cables operated at distribution voltage or low voltage
Distribution and LV lines	means all overhead power lines operated at distribution voltage or low voltage.
Distribution cables (excluding LV)	means all underground power cables operated at distribution voltage excluding low voltage cables
Distribution line charge revenue	means line charge revenue that is not transmission line charge revenue
Distribution lines (excluding LV)	means all overhead power lines operated at distribution voltage excluding low voltage <del>cables</del> lines
Distribution other (excluding LV)	means network assets operated asat distribution voltage which are not distribution cables or distribution lines and excluding low voltage cablesassets
Distribution line charge revenue	means line charge revenue that is not transmission line charge revenue
Distribution substations and transformers	means-         (a) substations, including all associated pole mountings, ground pads and covers, and kiosks and components used to install transformers; and         (b) transformers used to convert between distribution voltage and low voltage.         For the purpose of the RAB disclosure this excludes distribution switchgear installed at distribution substations but includes surge arrestors
Distribution switchgear	means all switchgear operated at distribution voltage. This includes disconnectors, fuses (including drop outs and fuse switches), circuit breakers, reclosers, sectionalisers, ring main units and voltage regulators. For the purpose of RAB, the value of the switchgear includes the value of protection and controls equipment installed on the switchgear.
Distribution transformer capacity (EDB owned)	means the sum of the capacities of all distribution transformers that are part of, or supplied by, the network and owned by the EDB, expressed in MVA
Distribution transformer capacity (Non-EDB owned <u>, estimated</u> )	means the sum of the capacities of all distribution transformers that are part of, or supplied by, the network and not owned by the EDB, expressed in MVA. EDBs should make reasonable inquiries in order to obtain an estimate where it is not already known.

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Duration (Min)	means the number of minutes between the start and end of the interruption
Easement land	has the meaning set out in the IM determination
Electricity exports to	means the total volume of electricity exported from the EDBs network through
GXPs	every GXP to which the network is connected, measured in GWh.
Non-exempt EDB Eelectricity lines service charge payable to Transpower	means a cost specified in clause 3.1.3(1)(b) of the IM determination
Electricity losses (loss ratio)	means (for electricity losses) electricity entering system for supply to consumers' connection points less total energy delivered to ICPs and (for the loss ratio) is electricity losses divided by electricity entering system for supply to consumers' connection, expressed as a percentage. Non-metered energy supplied should be estimated. (Note: the resulting loss ratio will comprise both technical and non-technical losses)
Electricity supplied from distributed generation	means the net volume of electricity supplied into the EDB's network from all distributed generation connected to the network, measured in GWh
Electricity supplied from GXPs	means the total volume of electricity supplied into the EDB's network through every GXP to which the network is connected, measured in GWh
Electricity volumes carried	means the volume of electricity measured at the specified location within the power system in the specified year, in GWh
Embedded generation – Capacity installed (MVA)	Capacity installed means the total capacity of all distributed generation connections added to the EDB's network in the disclosure year
Embedded network	has the meaning set out in Part 1 of the Electricity Industry Participation Code 2010
Energy efficiency and demand incentive allowance	means a cost specified in clause 3.1.3(1)(m) of the IM determination
Energy efficiency and demand side management, reduction of energy losses	<ul> <li><u>means</u>, in relation to expenditure, <u>means</u>-expenditure on assets or operational expenditure where the primary driver is to improve the efficient provision of electricity line services by-</li> <li>improving energy efficiency, including by increasing the amount of energy services consumed or able to be consumed per unit of energy input;</li> <li>(a)</li> </ul>
	<ul> <li>encouraging demand side management, including by managing consumers' rate or timing of electricity consumption; or</li> <li>(b)</li> <li>implementing initiatives that reduce electricity losses;</li> <li>(c)</li> <li>(d) implementing initiatives that reduce reactive power flows in the network.</li> </ul>
Estimated impact of financial incentives on ROI	$\frac{means}{q} = a - b$ $\frac{where}{a} = ROI - comparable to a vanilla WACC}$ $\frac{b}{r} = ROI - comparable to a vanilla WACC} (excluding financial incentives)$

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Existing zone substations	means the identifier of an existing zone substation
Expenditure on non- network assets	means expenditure on assets relating to non-network assets
Expenditure or loss deductible but not in regulatory profit / (loss) before tax	means expenditure or loss deductible but not in regulatory profit / (loss) before tax as determined in accordance with clause 2.3.3(4)(b) of the IM determination
Expenditure or loss in	means expenditure or loss in regulatory profit / (loss) before tax but not
regulatory profit / (loss) before tax but not deductible	deductible as determined in accordance with clause 2.3.3(2)(b) of the IM determination
Expenses cash outflow	means operational expenditure plus pass through and recoverable costs recognise
	in information disclosure
Explanation	means a description or information relevant to the information provided in respect of the existing zone substation that provides additional context or clarification
Extended reserves allowance	means a cost specified in clause 3.1.3(1)(o) of the IM determination
Financial incentives	means the sum of-         (a) net recoverable costs allowed under net incremental rolling incentive scheme;;         (b) -purchased assets - avoided transmission charge;;         (c) energy efficiency and demand incentive allowance; and         (d) quality incentive adjustment
Fault	means a physical condition that causes a device, component or network element fail to perform in the required manner
FDC allowance of 2.45%	means the increase in value in assets resulting from assets being multiplied by 1.0245 in accordance with clause 2.2.3 of the IM determination
<u>Gains / (losses) on asset</u> <u>disposals</u>	means, in relation to-(a) asset disposals to a related party, nil;(b) asset disposals to a regulated supplier, nil;(c) asset disposals (other than below), means- $g = a - b$ where $a = total sale price of the assets$ $b = asset disposals (other than below)$
Grade 1	means eEnd of serviceable life, immediate intervention required
Grade 2	- <u>means Mm</u> aterial deterioration but asset condition still within serviceable life parameters. Intervention likely to be required within 3 years.
Grade 3	means nNormal deterioration requiring regular monitoring

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Grade 4	means gGood or as new condition	
Grade unknown	means cCondition unknown or not yet assessed	
Gross term credit spread differential	means the sum of term credit spread difference, cost of executing an interest rate swap and debt issue cost readjustment for qualifying debt	
GXP	means grid exit point	
GXP demand	means the maximum coincident import demand of the total of each of the EDB's GXP demands, measured in MW. All exports from the EDB's network at the time of measurement should be subtracted from the total.	
High voltage (HV)	<u>m</u> Means <u>high voltage</u> , a nominal AC voltage of 1000 volts and more, or the assets of the EDB that are directly associated with the transport or delivery of electricity at those voltages	
Highest rate of capitalised finance applied	means the highest rate of finance used as the cost of financing capitalised in works under construction	
Human error	- <u>means</u> <del>To capture</del> all unplanned customer interruptions resulting from contractors or staff, commissioning errors, incorrect protection settings, SCADA problems, switching errors, dig-in and overhead contact.	
Impact of financial incentives on ROIs	means-        q = a - b         where         a = ROI - comparable to a vanilla WACC - reflecting revenue earned from         financial incentives and wash-ups         b = ROI - comparable to a vanilla WACC - excluding revenue earned from         financial incentives	
Include load control relays	means the value of load control relay asset of 'included' type as determined in accordance with clause 2.2.1(2)(a) of the IM determination	
Impact of wash-up costs on ROIs	means- q = a - b         where         a = ROI - comparable to a vanilla WACC - excluding revenue earned from financial incentives         b = ROI - comparable to a vanilla WACC - excluding revenue earned from financial incentives and wash-up costs	
Income included in regulatory profit / (loss) before tax but not taxable	means income included in regulatory profit / (loss) before tax but not taxable as determined in accordance with clause 2.3.3(4)(a) of the IM determination <u>excluding total revaluations</u>	
Income not included in regulatory profit / (loss) before tax but taxable	means income not included in regulatory profit / (loss) before tax that is taxable as determined in accordance with clause 2.3.3(2)(a) of the IM determination	

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Incremental gain/(loss) in year	means the incremental change or incremental adjustment term for the disclosure year determined in accordance with clause 3.3.1 of the IM determination	
Industry levies	means a cost specified in clauses 3.1.2(1)(b)(i) and 3.1.2(2)(b)(ii)-(iii) of the IM determination	
Input methodology claw-back	means a cost specified in clause 3.1.3(1)(g) of the IM determination	
Insurance	means a contract of insurance as defined in the Insurance (Prudential Supervision) Act 2010	
Input methodology claw-back	means a cost specified in clause 3.1.3(1)(g) of the IM determination	
Installed Firm Capacity	means the <u>capacity</u> total of the transformer capacities of the transformers installed in the existing zone substation as at the last day of the disclosure year <u>that can be</u> delivered from an existing zone substation following an outage of the highest capacity item of primary equipment within the zone substation, or the highest capacity circuit supplying the zone substation. <del>, minus</del> the transformer capacity of the largest transformer, For the purpose of this definition, primary equipment includes the low voltage circuit of a zone transformer and excludes the low voltage <u>switchboard</u> . <u>eExpressed</u> in units of MVA.	
Installed Firm Capacity + 5 years	means the installed firm capacity forecast by the EBD to be installed at the end of the year that is 5 years after the disclosure year, expressed in MVA	
Installed firm capacity constraint +5 years (cause)	means the cause of any capacity constraint that is forecast by the EDB to impact the existing zone substation at the end of the year that is 5 years after the disclosure year. The cause must be selected from the following options-	
	sub-transmission circuit	
	transformer	
	ancillary equipment	
	Transpower	
	• other	
	no constraint forecast within 5 years	
Insurance	means a contract of insurance as defined in the Insurance (Prudential Supervision) Act 2010	
IRR	means internal rate of return	
Issue date	means the day on which a qualifying debt or non-qualifying debt is issued	
Items at end of year (quantity)	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year, expressed in the prescribed unit	

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	Items at start of year (quantity)	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the start of the disclosure year, expressed in the prescribed unit	
	<u>kWh</u>	means kilowatt-hour	
	Length of circuit within 10km of coastline or geothermal areas (where known)	means a circuit, or a section of a circuit, installed within 10 km of any coastline or in any geothermal area, where this information is known to the EDB	
l	Leverage	has the meaning givenset out in the IM determination	
	Levies	means a cost specified in clause 3.1.2(2)(b) of the IM determination	
	Lightning	- <u>means</u> To capture all unplanned customer interruptions where the primary cause is a lightning strike, resulting in insulation breakdown and or flashovers. Typically protection is the only observable operation.	
l	Line item	has the meaning givenset out in the IM determination	
	Load factor	means 	
		<i>b</i> x <i>c</i> where <i>b</i> x <i>c</i> <i>a</i> = electricity entering system for supply to customers' connection points <i>b</i> = demand on the system for supply to customers' connection points <i>c</i> = number of hours in the disclosure year	
	Location	means p ^p hysical location of the embedded network	
	Lost and found assets adjustment	<ul> <li>means-         <ul> <li>(a) in relation to the unallocated RAB, the value of found assets as determined in accordance with clause 2.2.12 of the IM determination, less the value of lost assets. The value of a lost asset is the unallocated opening RAB value of the asset less regulatory depreciation as determined in accordance with the IM determination;</li> <li>(b) in relation to the RAB, the value of the asset (as determined in accordance with paragraph (a)) which is allocated to electricity distribution services in accordance with clause 2.1.1 of the IM determination.</li> </ul> </li> </ul>	
	L <u>V</u> ow voltage (< 1kV)	means low voltagea circuit operating at low voltage	
1	Market value of asset disposals	means the market value of disposed assets sold or transferred to a related party	
	Maximum coincident system demand	means the aggregate peak demand for the EDB's network, being the coincident maximum sum of GXP demand and <u>distributedembedded</u> generation output at HV and above, measured in MW	

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Merger and acquisition expenditure	means expenditure related to merger and acquisition activities irrespective of the outcome of the merger or acquisition, but proportionate to the extent the benefits of the merger or acquisition would relate to electricity distribution services. Disclosure of benefits to electricity distribution services is required for the merger or acquisition expenditure to be recognised.	
Mid-point estimate of post tax WACC	means the mid-point estimate of post tax WACC for the 5 year period commencing on the first day of the disclosure year determined by the Commission in accordance with <u>clause 2.4.1</u> subpart 4 of part 2 of the IM determination	
Mid-point estimate of vanilla WACC	means the mid-point estimate of vanilla WACC for the 5 year period commencing on the first day of the disclosure year determined by the Commission in accordance with <u>clause 2.4.1</u> subpart 4 of part 2 of the IM determination	
<u>Mid-year net cash</u> outflows	means expense cash outflow plus assets commissioned less asset disposals plus tax payments less other regulated income	
Monthly net cash outflows	means expenses cash outflow plus assets commissioned less asset disposals less other regulated income	
Monthly ROL closing RIV	means total closing RAB value less adjustment resulting from cost allocation less lost and found assets adjustment plus closing deferred tax plus revenue related working capital	
Monthly ROI comparable to a post tax WACC	means the monthly ROI comparable to the vanilla WACC less the product of the cost of debt (%), the leverage and the corporate tax rate	

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Monthly ROI	means:	
comparable to a vanilla	<del>g = XIRR(values, dates)</del>	
WACC		
	where:	
	XIRR(values, dates) is the excel function that returns an internal rate of return for a	
	schedule of cash flows	
	means the internal rate of return for a schedule of cash flows that occur according	
	to a schedule of dates where the schedules of <del>cash flows and timing</del> cash flows and	
	dates are-	
	ValuesCash flows Dates	
	- Opening RIV 365 days before year-end	
	- Monthly net cash outflows 15 th of the month incurred	
	Line charge revenue 20 th of the month following accrual	
	- Tax payments 182 days before year-end	
	- Term credit spread differential allowance Year-end	
	Closing RIV Year-end	
	$q = (1 + monthly IRR)^{12} - 1$	Formatted: Indent: Left: 0 cm,
	where:	Hanging: 0.5 cm
	monthly IRR = IRR (13 monthly amounts)	
	······································	
	where the 13 monthly amounts are-	
	the negative of alternative opening RIV	Formatted: Indent: Left: 0 cm,
	<ul> <li>the 11 end of month notional net cash flows for October to August of the</li> </ul>	Hanging: 0.5 cm, No bullets or
	assessment period	numbering
	notional net cash flows for September for the assessment period	
	plus alternative closing RIV less term credit spread differential	
	allowance.	
Monthly ROI-opening	means the sum of total opening RAB value plus opening deferred tax plus revenue	4
RIV	related working capital	
Name of related party	means the legal name of the related party that has entered into a transaction with	
	the EDB <del>.</del>	
Net electricity supplied	means the volume of electricity supplied from (to) the disclosing EDB's network to	
to (from) other EDBs	(from) other EDBs <del>.</del>	
Net incremental rolling	means the sum of previous years' incremental gain/loss from the 5 disclosure years	-
incentive scheme	preceding the current disclosure year	
	·····	
Net recoverable costs	means, where-	1
allowed under	(a) net incremental rolling incentive scheme is positive, net incremental rolling	
incremental rolling	incentive scheme;	
incentive scheme	(b) net incremental rolling incentive scheme is nil or negative, nil	
		4
Net transfers to (from)	means the total rate of power transfer to (from) other EDB's networks to which the	
other EDBs at HV and	EDB's network is connected, measured in MW	
above		
Network oncy	means the sum of operational expenditure relating to convice interruptions and	-
Network opex	means the sum of operational expenditure relating to service interruptions and emergencies, vegetation management, routine and corrective maintenance and	
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	inspection, and asset replacement and renewal	
New allocation	means the operating costs or regulated service asset values allocated to electricity distribution services in accordance with the new allocator and line items for each of the relevant disclosure years	
New allocator or line item	means the allocator or line items that are used subsequent to the change in allocator or line items	
No. <u>w</u> ₩ith age unknown	means the total quantility of assets in the prescribed asset category and asset class installed in the network for which no installation information is known and no default date has been assigned	
No. with default dates	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year where the original installation year is unknown and that have accordingly been allocated to a default installation year, expressed in the prescribed unit	
Non-electricity distribution services	means services of the EDB that are not electricity distribution services	
Non-exempt EDB electricity lines service charge payable to Transpower	means a cost specified in clause 3.1.3(b) of the IM determination	
Non-network opex	means the sum of operational expenditure relating to system operations and network support, and business support	
Non-qualifying debt	means interest bearing debt that is not a qualifying debt	
Non-standard consumer	means any consumer that is not a standard consumer	
Normalised SAIDI	has the meaning specified in Attachment B	
Normalised SAIFI	has the meaning specified in Attachment B	
Notional deductible interest	has the meaning given in clause 2.3.4(2) of the IM determination	
Notional net cash flows	means, in relation to the- (a) ROI, operating surplus / (deficit) less regulatory tax allowance less assets commissioned plus asset disposals (b) alternative ROI, revenue less expenses less tax payments less assets commissioned plus asset disposals	
Notional revenue foregone <u>from posted</u> <u>discounts</u>	means, for the purposes of Schedule 8, the revenue anticipated from posted discounts had they not been applied. <u>Posted discounts has the meaning given in clause 3.1.1(5) of the IM determination.</u>	
Number of assets at disclosure year end by installation date	means the total quantity of assets in the prescribed asset category and asset class installed in the network at the end of the disclosure year that were first installed in the prescribed year, expressed in the prescribed unit	

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Number of connections (ICPs)	means the number of points of connection, as represented by unique ICP identifiers having a status of active or inactive recorded on the registry in accordance with the Electricity industry Participation Code 2010	
Number of ICPs served	means the n ^N umber of ICPs served by the embedded network	
ОН	means overhead	
Opening deferred tax	has the meaning givenset out in the IM determination	
Opening RAB (tax value)	means the sum of regulatory tax asset values for assets included in the total opening RAB value	
Opening RIV	means the sum of total opening RAB values plus opening deferred tax	
Opening sum of RAB values without revaluations	means the sum of opening RAB values as determined in accordance with the IM determination, calculated as if no amount of revaluation calculated in accordance with the under IM determinations following the determination of the initial RAB	
	had been included in the calculation of any of those opening RAB values following the determination of the initial RAB	
Opening <u>sum of</u> <u>regulatory tax asset</u> <u>valuesRAB (tax value)</u>	means the sum of regulatory tax asset values for assets included in the total opening RAB value <u>plus the regulatory tax asset values of assets referred to in</u> clause 2.3.9(4)(b) of the IM determination	
Opening tax losses	has the meaning given-to that term in clause 2.3.2(3) of the IM determination	
Opening unamortised initial differences in asset values	has the meaning given-to that term in clause 2.3.5(2) of the IM determination	
Opening value of fully depreciated, disposed and lost assets	<ul> <li>means</li> <li>(a) in relation to the unallocated RAB, the sum of unallocated RAB included in the total opening RAB values, values of assets that are fully depreciated during the disclosure year, asset disposals and lost assets included in lost and found assets adjustment;</li> <li>(b) in relation to the RAB, the sum of RAB values of assets included in the total opening RAB values that are fully depreciated during the disclosure year, asset disposals and lost assets included in the total opening RAB values that are fully depreciated during the disclosure year, asset disposals and lost assets included in the lost and found assets adjustment</li> </ul>	
Opening wWeighted average remaining useful life of relevant	means q = a - b -where:	
assets (years)	a <u>the 2010</u> weighted average remaining <u>assetuseful</u> life of assets included in ← <u>the 2010</u> opening unamortised initial differences in asset values <u>initial RAB</u> ← calculated by using the 2010 opening unamortised initial difference in	Formatted: Indent: Left: 0 cm, Hanging: 0.81 cm Formatted: Indent: Left: 1.06 cm
	asset <u>initial RAB</u> values as weights <u>, where positive differences have a</u> positive weighting and negative differences have a negative weighting and remaining asset life is the remaining asset life as defined in the IM determination-or remaining tax life where the remaining asset life is nil.	
	b <u>= disclosure year less 2010</u>	

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(deficit)	ng surplus /	means total regulatory income less operational expenditure less pass through and recoverable costs recognised in information disclosure
Original	lallocation	means the operationals expenditure or regulated service asset values allocated to electricity distribution services in accordance with the allocations and line items made in the previous disclosure year
Original items	l allocator or line	means the allocator or line items <u>that were</u> used prior to the change in allocator or line items
Original	l tenor	<ul> <li>means-</li> <li>(a) where the qualifying debt or non-qualifying debt is not issued to a related party, the term of a qualifying debt or non-qualifying debt at the issue date;</li> <li>(b) where the qualifying debt or non-qualifying debt is issued to a related party, the shorter of the-</li> <li>(i) the tenor of the qualifying debt; or</li> <li>(ii) the period from the qualifying debt's issue date to the earliest date on which its repayment is or may be required</li> </ul>
	djustments to 3 tax value	means q = a - (b + c - d - e + f + g) where:
		$a = _$ closing <u>sum of regulatory tax asset values</u> RAB (tax value) b = opening sum of regulatory tax asset valuesRAB (tax value)
		c = regulatory tax asset value of assets commissioned
		<i>d</i> = regulatory tax asset value of asset disposals
		<i>e</i> = tax depreciation
		f = lost and found assets adjustment
		g = adjustment resulting from asset allocation
<u>Other n</u>	etwork assets	means network assets used by the EDB to provide electricity lines services that are not subtransmission, zone substation, distribution and LV lines, distribution and LV cables, distribution substations and transformers or distribution switchgear, and includes central facilities for SCADA and telecommunications systems <del>.</del>
Other re	ecoverable costs	means a recoverable cost specified by the Commission under clause 53V(2)(c) of the Act
	egulated income	has the meaning given in the IM determination
(other t	egulated income han gains / on asset ls)	means other regulated income excluding gains / (losses) on asset disposals

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Other related party transactions	means the value of related party transactions that are not disclosed as total regulatory income, operational expenditure, capital expenditure or market value of asset disposals
Other specified pass- through costs	means costs identified in clause 3.1.2(1)(b) of the IM determination
OVABAA allocation increase	has the meaning givenset out in the IM determination
Overhead	means circuits installed as overhead lines, expressed in km
Overhead circuit length by terrain (at year end)	means the total length of all circuits operating within the prescribed terrain type
Overhead circuit requiring vegetation management	means a circuit, or a section of a circuit, installed in an area that has been identified as requiring ongoing vegetation management due to its proximity with adjacent vegetation that may interfere with the safe and/or secure operation of the circuit
Overhead to underground conversion	in relation to expenditure, means expenditure on assets incurred in developing underground circuits in circumstances where these primarily replace equivalent existing overhead circuits.
Pass through and recoverable costs recognised in information disclosure excluding financial incentives and wash-up costs	means the sum of-         (a) rates;;         (b) Commerce Act levies;;         (c) -industry levies;;         (d) CPP specified pass through costs;;         (e) electricity lines services charge payable to Transpower;;         (f) Transpower new investment contract charges;;         (g) system operator services;;         (h) distributed generation allowance; and         (i) extended reserves allowance; and         (j) other recoverable costs
Posted discounts	has the meaning set out in the IM Determination
Previous years' incremental gain/(loss)	means the incremental change and- incremental adjustment term for the disclosure year in question determined in accordance with clause 3.3.1 of the IM determination
Previous years' incremental gain/(loss) adjusted for inflation	means the previous years' incremental gain/(loss) carried forward by applying the inflation rate in accordance with clause 3.3.2(1) of the IM determination
Price category code	means the relevant code in the schedule published by the EDB that uniquely identifies a consumer group for an ICP
Pricing date	means the day on which a qualifying debt is priced
Purchased assets - avoided transmission charge	means a cost specified in clause 3.1.3(1)(ef) of the IM determination

Pricing schedule         means the list of prices by price category code for the provision of electricity liner services that is publicly disclosed           Qualifying debt         has the meaning givenset-out in paragraph (a) of the defined term in clause 1.1.4(2) of the IM determination           Quality incentive adjustment         means a cost specified in clause 3.1.3(1)(p) of the IM determination           Rates         means a cost specified in clause 3.1.2(2)(a) of the IM determination           Rates         means the rationale for changing the allocator or line items, including whether th change occurred because of change in circumstance or another reason           Re-apply a modified multiplier to 2004 ODV assets         means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination           Re-apply an existing multiplier to 2004 ODV assets         means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination           Re-apply optimisation or EV tests to 2004 ODV assets         means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination           Reason for non-standard depreciation         means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';           (c)         in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';	Amendment to the Electricity Distribution Information Disclosure Determination 201225 190		
generation of the services that is publicly disclosed         Qualifying debt       has the meaning givenset-out in paragraph (a) of the defined term in clause 1.1.4(2) of the IM determination         Quality incentive adjustment       means a cost specified in clause 3.1.3(1)(p) of the IM determination         Rates       means a cost specified in clause 3.1.2(2)(a) of the IM determination         Rationale for change       means the rationale for changing the allocator or line items, including whether the change occurred because of change in circumstance or another reason         Re-apply a modified       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         assets       means the change in value	Pricing schedule		
1.1.4(2) of the IM determination         Quality incentive adjustment       means a cost specified in clause 3.1.3(1)(p) of the IM determination         Rates       means a cost specified in clause 3.1.2(2)(a) of the IM determination         Rates       means the rationale for change in clause 3.1.2(2)(a) of the IM determination         Rationale for change       means the rationale for change in circumstance or another reason         Re-apply a modified multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         Re-apply an existing multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Re-apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Reason for non-standard depreciation       means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c)       in relation to assets or groups of assets where depreciation is included in depreciation - adternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination			
adjustment       Rates       means a cost specified in clause 3.1.2(2)(a) of the IM determination         Rates       means the rationale for changing the allocator or line items, including whether the change occurred because of change in circumstance or another reason         Re-apply a modified       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         assets       (b)       in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c)       in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration	Qualifying debt		
Rates       means a cost specified in clause 3.1.2(2)(a) of the IM determination         Rationale for change       means the rationale for changing the allocator or line items, including whether the change occurred because of change in circumstance or another reason         Re-apply a modified       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Reason for non-standard depreciation       means-       (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c)       in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	Quality incentive	means a cost specified in clause 3.1.3(1)(p) of the IM determination	
Rationale for change       means the rationale for changing the allocator or line items, including whether the change occurred because of change in circumstance or another reason         Re apply a modified multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         Re apply an existing multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Reason for non-standard depreciation       means-       (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';       (d) in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	<u>adjustment</u>		
change occurred because of change in circumstance or another reason         Re apply a modified multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         Re apply an existing multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Reason for non-standard depreciation       means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life'; (c) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life'; (d) in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	Rates	means a cost specified in clause 3.1.2(2)(a) of the IM determination	
Re apply a modified multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(d) of the IM determination         Re apply an existing multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Reason for non-standard depreciation       means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';         (d) in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	Rationale for change	means the rationale for changing the allocator or line items, including whether the change occurred because of change in circumstance or another reason	
multiplier to 2004 ODV       determination         Re-apply an existing multiplier to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(c) of the IM determination         Re-apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Reason for non-standard depreciation       means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c) in relation to assets or groups of assets where depreciation is included in depreciation - addition - addition - assets or groups of assets where depreciation is included in depreciation - addition - assets or groups of assets where depreciation is included in depreciation - addition - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	Re-apply a modified		
multiplier to 2004 ODV assets       determination         Re apply optimisation or EV tests to 2004 ODV assets       means the change in value of assets after applying clause 2.2.1(2)(e) of the IM determination         Reason for non-standard depreciation       means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c) in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';         (d) in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	multiplier to 2004 ODV		
EV tests to 2004 ODV assets       determination         Reason for non-standard depreciation       means- (b) in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c)       in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';         (d)       in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';         (d)       in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	multiplier to 2004 ODV		
depreciation       (b)       in relation to assets or groups of assets where depreciation is included in depreciation - no standard life asset, 'no standard life';         (c)       in relation to assets or groups of assets where depreciation is included in depreciation - modified life assets, 'modified life';         (d)       in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination	EV tests to 2004 ODV		
depreciation - modified life assets, 'modified life';         (d)       in relation to assets or groups of assets where depreciation is included in depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance       means a cost specified in clause 3.1.3(1)(t) of the IM determination		(b) in relation to assets or groups of assets where depreciation is included in	
depreciation - alternative depreciation determined in accordance with CPP, 'CPP amendment'         Reconsideration event allowance			
allowance		depreciation - alternative depreciation determined in accordance with	
Recoverable costs has the meaning set out in the IM determination		means a cost specified in clause 3.1.3(1)(t) of the IM determination	
	Recoverable costs	has the meaning set out in the IM determination	
Recoverable customised       means a cost specified in clause 3.1.3(1)(h),(i),(j),(k) or (l) of the IM determination         price-quality path costs       Image: specified in clause 3.1.3(1)(h),(i),(j),(k) or (l) of the IM determination		means a cost specified in clause 3.1.3(1)(h),(i),(j),(k) or (I) of the IM determination	
Recoverable customised price-quality path costsmeans a cost specified in clause 3.1.3(1)(h),(i),(j),(k) or (l) of the IM determination		means a cost specified in clause 3.1.3(1)(h),(i),(j),(k) or (I) of the IM determination	
Regulated supplier has the meaning givenset out in the IM determination	Regulated supplier	has the meaning givenset out in the IM determination	
Regulatory investment         means opening RIVregulatory investment value           value		means opening RIVregulatory investment value	
Regulatory net taxable         has the meaning given         specified         in clause 2.3.1(2) of the IM determination           income         income         in clause 2.3.1(2) of the IM determination         income	Regulatory net taxable	has the meaning given specified in clause 2.3.1(2) of the IM determination	

before tax $q = a-b+c$ where: $a = operating surplus / (deficit)$ $b = total depreciationc = total CPI-revaluationsRegulatory taxallowanceRegulatory tax assetvalueRegulatory tax assetvalueRegulatory tax assetvalueRegulatory tax assetvalue of asset disposalsRegulatory tax assetregulatory tax assetregulatory tax assetdisposalsRegulatory tax assetdisposalsResearch anddevelopmentin relation to expenditure, means expenditure on assets or $	
Regulatory profit / (loss)       means the value of <i>q</i> calculated using the following formula:         before tax <i>q</i> = <i>a-b+c</i> where: <i>a</i> = operating surplus / (deficit) <i>b</i> = total depreciation <i>c</i> = total CPI-revaluations         Regulatory tax       has the meaning givenset-out in clause 2.3.1 of the IM determination         allowance       has the meaning givenset-out in the IM determination         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i         value of asset disposals       means the sum of regulatory tax asset values for assets that have a value i         commissioned       commissioned         Regulatory tax able       has the meaning givenset-out in the IM determination         income       means a circuit, or a section of a circuit, installed in an area which are siture         more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and       in relation to expenditure, means expenditure on assets or operational ex where the primary driver for the expenditure relates to increasing the effiprovision of electricity lines services through-         • implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         • applying research findings or other knowledge to a plan or design f production of new or substantially improved materials, devices, prer processes, systems or services before the start of	ance <u>less</u>
before tax          q         =	
q       = $a-b+c$ where: $a$ = operating surplus / (deficit) $b$ = total depreciation $c$ = total CPI-revaluations         Regulatory tax         has the meaning givenset out in clause 2.3.1 of the IM determination         allowance         Regulatory tax asset         has the meaning givenset out in the IM determination         value         Regulatory tax asset         value of asset disposals         means the sum of regulatory tax asset values for assets that have a value i         commissioned         Regulatory taxable         income         Regulatory taxable         has the meaning givenset out in the IM determination         income         Research and         development         in relation to expenditure, means expenditure on assets or operational ex where the primary driver for the expenditure relates to increasing the effi provision of electricity lines services through-         •       implementing an original and planned investigation undertaken wit prospect of gaining new scientific or technical knowledge or unders or         •       applying research findings or other knowledge to a plan or design f production of new or substantially improved materials, devices, proc use.         Revaluation rate       has the meaning givenset out in the IM determination	
a = operating surplus / (deficit)         b = total depreciation         c = total CPI revaluations         Regulatory tax         allowance         Regulatory tax asset         has the meaning givenset out in clause 2.3.1 of the IM determination         allowance         Regulatory tax asset         has the meaning givenset out in the IM determination         value         Regulatory tax asset         wasset         means the sum of regulatory tax asset values for assets that have a value in commissioned         commissioned         Regulatory tax able         income         Research and         development         where the primary driver for the expenditure on assets or operational exponention of electricity lines services through-         • implementing an original and planned investigation undertaken will provision of electricity lines services through-         • implementing an original and planned investigation undertaken will production of new or substantially improved materials, devices, pro or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, pro use.         Research and       in relation to expenditure or substantially improved materials, devices, pro use.         • applying research findings or other knowledge to a plan or design for production of new or	
a = operating surplus / (deficit)         b = total depreciation         c = total CPI revaluations         Regulatory tax         allowance         Regulatory tax asset         has the meaning givenset out in clause 2.3.1 of the IM determination         allowance         Regulatory tax asset         has the meaning givenset out in the IM determination         value         Regulatory tax asset         wasset         means the sum of regulatory tax asset values for assets that have a value in commissioned         commissioned         Regulatory tax able         income         Research and         development         where the primary driver for the expenditure on assets or operational exponention of electricity lines services through-         • implementing an original and planned investigation undertaken will provision of electricity lines services through-         • implementing an original and planned investigation undertaken will production of new or substantially improved materials, devices, pro or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, pro use.         Research and       in relation to expenditure or substantially improved materials, devices, pro use.         • applying research findings or other knowledge to a plan or design for production of new or	
b = total depreciation         c = total CPI-revaluations         Regulatory tax         allowance         Regulatory tax asset         has the meaning givenset out in clause 2.3.1 of the IM determination         value         Regulatory tax asset         value         Regulatory tax asset         wasset         regulatory tax asset         wasset         means the sum of regulatory tax asset values for assets that have a value i         value of assets         commissioned         Regulatory taxable         income         Research and         development         where the primary driver for the expenditure on assets or operational expenditure on the provision of electricity lines services through-         • implementing an original and planned investigation undertaken will provision of electricity lines services through-         • implementing an original and planned investigation undertaken will production of new or substantially improved materials, devices, pro or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, pro use.         Research and       in relation to expenditure or substantially improved materials, devices, pro use.         • applying research findings or other knowledge to a plan or design for production of new or substantial	
c = total CPI-revaluations         Regulatory tax         allowance         Regulatory tax asset         has the meaning givenset out in the IM determination         value         Regulatory tax asset         value         Regulatory tax asset         walue of asset disposals         Regulatory tax asset         value of asset disposals         Regulatory tax asset         walue of assets         commissioned         Regulatory taxable         income         Regulatory taxable         income         Research and         development         where the primary driver for the expenditure on assets or operational expenditure relates to increasing the efficience or expenditure for the expenditure relates to increasing the efficience or expendition of electricity lines services through-         •       implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         •       applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, progrocesses, systems or services before the start of commercial prod use.         Revaluation rate       has the meaning givenset out in the IM determination	
Regulatory tax       has the meaning givenset out in clause 2.3.1 of the IM determination         allowance       has the meaning givenset out in the IM determination         Regulatory tax asset       has the meaning givenset out in the IM determination         value       means the sum of regulatory tax asset values for assets that have a value i         value of asset disposals       means the sum of regulatory tax asset values for assets that have a value i         value of assets       commissioned         Regulatory taxable       in the immunotic or a section of a circuit, installed in an area which are situ:         income       means a circuit, or a section of a circuit, installed in an area which are situ:         more than 75 km from the EDB's, or the EDB's contractor's, nearest works       in relation to expenditure, means expenditure on assets or operational ex         where the primary driver for the expenditure nassets or operational ex       where the primary driver for the expenditure numerates to increasing the efficient provision of electricity lines services through-         •       implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         •       applying research findings or other knowledge to a plan or design fiproduction of new or substantially improved materials, devices, progrocesses, systems or services before the start of commercial prod use.         Revaluation rate       has the meaning givenset out in the IM determination <td></td>	
allowance       Regulatory tax asset       has the meaning givenset out in the IM determination         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i disposals         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i disposals         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i commissioned         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i commissioned         Regulatory taxable       has the meaning givenset out in the IM determination         income       means a circuit, or a section of a circuit, installed in an area which are situe more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and development       in relation to expenditure, means expenditure on assets or operational ex where the primary driver for the expenditure relates to increasing the efficitiv provision of electricity lines services through-         •       implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         •       applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, progrocesses, systems or services before the start of commercial prod use.         Revaluation rate       has the meaning givenset out in the IM determination	
Regulatory tax asset       has the meaning givenset out in the IM determination         value       means the sum of regulatory tax asset values for assets that have a value i         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i         value of asset disposals       means the sum of regulatory tax asset values for assets that have a value i         value of assets       means the sum of regulatory tax asset values for assets that have a value i         value of assets       means the sum of regulatory tax asset values for assets that have a value i         commissioned       means the sum of regulatory tax asset values for assets that have a value i         Regulatory taxable       has the meaning givenset out in the IM determination         income       means a circuit, or a section of a circuit, installed in an area which are situe         more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and       in relation to expenditure, means expenditure on assets or operational ex         where the primary driver for the expenditure relates to increasing the effi         provision of electricity lines services through-         implementing an original and planned investigation undertaken with         prospect of gaining new scientific or technical knowledge or unders         or       applying research findings or other knowledge to a plan or design f         production of new or substan	
value       means the sum of regulatory tax asset values for assets that have a value i         Regulatory tax asset       means the sum of regulatory tax asset values for assets that have a value i         value of assets       means the sum of regulatory tax asset values for assets that have a value i         value of assets       means the sum of regulatory tax asset values for assets that have a value i         value of assets       means the sum of regulatory tax asset values for assets that have a value i         commissioned       means asset         Regulatory taxable       has the meaning givenset out in the IM determination         income       means a circuit, or a section of a circuit, installed in an area which are situe         more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and       in relation to expenditure, means expenditure on assets or operational ex         where the primary driver for the expenditure relates to increasing the efficient         provision of electricity lines services through-         • implementing an original and planned investigation undertaken will prospect of gaining new scientific or technical knowledge or unders         or       • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, progrocesses, systems or services before the start of commercial prod use.         Revaluation rate       has the meaning givenset out in the IM determination	
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commissioned       has the meaning givenset out in the IM determination         Regulatory taxable income       has the meaning givenset out in the IM determination         Remote       means a circuit, or a section of a circuit, installed in an area which are situal more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and development       in relation to expenditure, means expenditure on assets or operational ex where the primary driver for the expenditure relates to increasing the efficiency or or electricity lines services through-         • implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, progrocesses, systems or services before the start of commercial produces.         Revaluation rate       has the meaning givenset out in the IM determination         Revenue related       means for-	n assets
Regulatory taxable income       has the meaning givenset out in the IM determination         Remote       means a circuit, or a section of a circuit, installed in an area which are situal more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and development       in relation to expenditure, means expenditure on assets or operational expression of electricity lines services through-         •       implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         •       applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, progrocesses, systems or services before the start of commercial produse.         Revaluation rate       has the meaning givenset out in the IM determination         Revenue related       means for-	
income       means a circuit, or a section of a circuit, installed in an area which are situal more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and development       in relation to expenditure, means expenditure on assets or operational exwhere the primary driver for the expenditure relates to increasing the efficiency or of electricity lines services through-         • implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produce.         Revaluation rate       has the meaning <u>givenset-out</u> in the IM determination	
Remote       means a circuit, or a section of a circuit, installed in an area which are situal more than 75 km from the EDB's, or the EDB's contractor's, nearest works         Research and development       in relation to expenditure, means expenditure on assets or operational expenditure relates to increasing the effiprovision of electricity lines services through-         •       implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         •       applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.         Revaluation rate       has the meaning <u>givenset-out</u> in the IM determination	
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Research and       in relation to expenditure, means expenditure on assets or operational expenditure operational expenditure relates to increasing the efficience of the expenditure of the expenditure relates to increasing the efficience of the expenditure of the expenditur	
development       where the primary driver for the expenditure relates to increasing the effiner provision of electricity lines services through-         implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produce.         Revaluation rate       has the meaning <u>givenset out</u> in the IM determination         Revenue related       means for-	depot
development       where the primary driver for the expenditure relates to increasing the effin provision of electricity lines services through-         • implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, pro- processes, systems or services before the start of commercial produce.         Revaluation rate       has the meaning <u>givenset-out</u> in the IM determination         Revenue related       means for-	penditure
<ul> <li>implementing an original and planned investigation undertaken with prospect of gaining new scientific or technical knowledge or unders or</li> <li>applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.</li> <li>Revaluation rate has the meaning givenset-out in the IM determination</li> <li>Revenue related means for-</li> </ul>	
prospect of gaining new scientific or technical knowledge or unders or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.         Revaluation rate       has the meaning givenset-out in the IM determination         Revenue related       means for-	
prospect of gaining new scientific or technical knowledge or unders or         • applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.         Revaluation rate       has the meaning givenset-out in the IM determination         Revenue related       means for-	h. 4 h
or       applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.         Revaluation rate       has the meaning givenset-out in the IM determination         Revenue related       means for-	
<ul> <li>applying research findings or other knowledge to a plan or design for production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.</li> <li>Revaluation rate</li> <li>has the meaning <u>givenset-out</u> in the IM determination</li> <li>Revenue related</li> </ul>	tanding;
production of new or substantially improved materials, devices, proprocesses, systems or services before the start of commercial produse.         Revaluation rate       has the meaning givenset out in the IM determination         Revenue related       means for-	
processes, systems or services before the start of commercial produse.       Revaluation rate     has the meaning givenset out in the IM determination       Revenue related     means for-	
use.       Revaluation rate       has the meaning givenset out in the IM determination       Revenue related       means for-	
Revaluation rate     has the meaning givenset out in the IM determination       Revenue related     means for-	uction or
Revenue related means for-	
working capital       the alternative opening RIV, the revenue for the last month of the u	
	<del>revious</del>
disclosure year; and	
the alternative closing RIV, the revenue for the last month of the distance	sclosure
vear	
RMU     means ring main unit       ROI     means return on investment	

Field Code Changed

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<del>Year end</del> ROI – <u>–</u>	means-
comparable to a post- tax WACC	(a) in relation to the ROI – comparable to a post tax WACC reflecting revenue
	earned from financial incentives and wash-ups
	$q = a - (d \times e \times f)$
	(b) in relation to the ROI – comparable to a post tax WACC excluding revenue earned from financial incentives
	$q = b - (d \times e \times f)$
	(c) in relation to the ROI – comparable to a post tax WACC excluding revenue
	earned from financial incentives and wash-ups
	$q = c - (d \times e \times f)$
	where
	a = ROI – comparable to a vanilla WACC reflecting revenue earned from financial incentives and wash-ups
	<u>b = ROI – comparable to a vanilla WACC excluding revenue earned from financial</u> incentives
	<u>c = ROI – comparable to a vanilla WACC excluding revenue earned from financial</u> <u>incentives and wash-ups</u>
	<u>d = cost of debt assumption</u>
	<u>e = leverage</u>
	$\frac{f}{f} = corporate tax ratemeans the year end ROI comparable to the vanilla WACC less the product of the cost of debt_assumption(%), the leverage and the corporate tax rate$
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	193	11 201 <u>2<del>23</del></u>
<del>Year-end</del> ROI –	means:	
comparable to a vanilla	<del>g = XIRR(values, dates)</del>	
WACC		
	where:	
	XIRR(values, dates) is the excel function that return	<del>s an internal rate of return for a</del>
	schedule of cash flows	
	means the internal rate of return for a schedule of	cash flows that occur according
	to a schedule of dates	
	where the schedules of cash flowscash flows and tir	
	(a) in relation to the ROI – comparable to a va	
	earned from financial incentives and wash	<u>-ups, are-</u>
	<u>ValuesCash flows</u>	<u>Dates</u>
	<u>- Opening RIV</u>	<u>365 days before year-end</u>
	- Mid-year net cash outflows	<u>182 days before year-end</u>
	Line charge revenue	148 days before year-end
	- Term credit spread differential allowance	<u>Year-end</u>
	Closing RIV	<u>Year-end</u>
	(b) in relation to the ROI – comparable to a va	anilla WACC excluding revenue
	earned from financial incentives, are-	
	Cash flows	<u>Dates</u>
	- Opening RIV	365 days before year-end
	- Mid-year net cash outflows	182 days before year-end
	Line charge revenue less financial incentives	148 days before year-end
	- Term credit spread differential allowance	<u>Year-end</u>
	Closing RIV	<u>Year-end</u>
	(c) in relation to the ROI – comparable to a va	
	earned from financial incentives and wash	<u>-ups, are-</u>
	<u>Cash flows</u>	<u>Dates</u>
	- Opening RIV	365 days before year-end
	- Mid-year net cash outflows	182 days before year-end
	Line charge revenue less financial incentives	<u>148 days before year-end</u>
	and wash-up costs	
	- Term credit spread differential allowance	<u>Year-end</u>
	Closing RIV	<u>Year-end</u>
	$\frac{q}{(1 + half yearly IRR)^2 - 1}$	
	where:	
	half yearly IRR = IRR (3 half yearly amounts)	
	where the 3 half yearly amounts are-	
	<ul> <li>the negative of opening RIV (year start)</li> </ul>	
	<ul> <li>notional net cash flows (mid-year)</li> </ul>	
	the closing RIV less term credit spread differential a	llowance (year-end).

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ROL—comparable to a vanilla WACC (excluding financial incentives)	<u>means:</u> g = XIRR(values, dates) where: XIRR(values, dates) is the excel function that retu schedule of cash flows	<del>rns an internal rate of return for a</del>
	where the schedule of cash flows and timing are         Values         Opening RIV         - Mid-year net cash outflows plus financial         incentives multiplied by the corporate tax rate         Line Charge revenue less financial incentives         - Term credit spread differential allowance	= <u>Date</u> <u>365 days before year end</u> <u>182 days before year end</u> <u>148 days before year end</u> <u>Year end</u>
Routine expenditure	Closing RIV means expenditure on assets related to non-netw expenditure	Year-end work assets that <del>are is</del> not atypical
Rugged	means a circuit, or a section of a circuit, installed construction vehicles and plant cannot be used a helicopters, tracked vehicles, boats, or other spe physical or climatic conditions involving swampy and non standard line construction designs are e conditions	nd where it is necessary to use cialised plant or where difficult ground, high winds or snow exist
Rural	means a circuit, or a section of a circuit, installed average HV span length is approximately 70 - 80 those circuits located in remote and/or rugged a	metres, and does not include
SAIDI reliability limit	means the SAIDI reliability limit that applies to the disclosure year under an applicable s52P determined and applicable s52	
SAIFI reliability limit	means the SAIFI reliability limit that applies to th the disclosure year under an applicable s52P deter	
Secondary assets	means system fixed assets, including ripple inject and telecommunications systems, that do not ca to consumers	

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Amendment to the Electricity Distribution motimation Disclosure Determination 201223

Amendment to the Electricity Distribution Information Disclosure Determination 201 <u>2</u> 25 195	
Security of supply classification	<ul> <li>means the classification of the existing zone substation on the basis of the ability to supply the current peak load without curtailment or interruption if 1 or more zone substation transformers installed at the existing zone substation are not operating. Valid classification types are-</li> <li>N, means that the current peak load may only be supplied without curtailment or interruption if all zone substation transformers are operating;</li> <li>N minus 1 (or N-1), means that the current peak load may be supplied without curtailment or interruption including if the largest zone substation transformer is not operating;</li> <li>N minus 2 (or N-2), means that the current peak load may be supplied without curtailment or interruption including if the largest 2 zone substation transformers are not operating;</li> <li>N minus 1 switched (or N-1 switched), means that the current peak load may be supplied is supplied following a brief interruption during which switching is</li> </ul>
0. <i>1</i> (1)	carried out to re-establish supply following an unexpected outage of the largest zone substation transformer;
Self-insurance allowance	means any self-insurance allowance allowed by the Commission through a CPP
Standard consumer	means a consumer of the EDB that has a standard contract with that EDB for the provision of electricity lines services
Sub-transmission cables	means all power cables operated at a subtransmission voltage
Sub-transmission lines	means all power lines operated at a subtransmission voltage
SWER	means single wire earth return
System operator services	means a cost specified in clause 3.1.3(1)(d) of the IM determination
Tax depreciation	has the meaning givenset out in clause 2.3.8(3) of the IM determination
Tax effect	has the meaning givenset out in the IM determination
Tax effect of adjusted depreciation	means the tax effect of adjusted depreciation, using the definitions of "tax effect" and "adjusted depreciation" in this schedule
Tax effect of amortisation of initial differences in asset values	means the tax effect of amortisation of initial differences in asset values, using the definition of "tax effect" and "amortisation of initial difference in asset values" in this schedule
Tax effect of other temporary differences	means the tax effect of positive temporary differences less negative temporary differences <u>but excluding deferred tax balances relating to assets disposed in the</u> <u>disclosure year</u> . Positive temporary differences and negative temporary differences have the meanings set out in clause 2.3.8(4) and (5) of the IM determination

Amendment to the Electricity Distribution Information Disclosure Determination 201225 196		
Tax effect of total-tax	means the tax effect of total tax depreciation using the definitions of "tax effect"	
depreciation	and "tax depreciation" in this schedule	
Tax payments	means regulatory tax allowance <del>plus the decrease in deferred tax</del> recognised proportionally to how the EDB has paid (or would have paid tax) over the tax year preceding the end of the disclosure yearless opening deferred tax plus closing <u>deferred tax</u>	
Term credit spread difference	has the meaning givenset out in the IM determination	
Term credit spread differential allowance	has the meaning givenset out in the IM determination	
Third party interference	to capture <u>means</u> all unplanned customer interruptions resulting from external contractors or members of the public, includes Dig-In, Overhead Contact, Vandalism, and Vehicle Damage.	
Total attributable to regulated service	means the sum of directly attributable costs or assets and not directly attributable costs or assets that are attributable to electricity distribution services	
Total book value of interest bearing debt	means the sum of book value of qualifying debt and non-qualifying debt at the date of the latest general purpose financial statements	
Total closing RAB values	<ul> <li>means-</li> <li>(a) in relation to the unallocated RAB, the sum of unallocated closing RAB values as determined in accordance with the IM determination;</li> <li>(b) in relation to the RAB, the sum of closing RAB values as determined in accordance with the IM determination</li> </ul>	
Total customers on network	the total number of customers supplied by the EDB on the network	
Total depreciation	<ul> <li>means-</li> <li>(a) in relation to the unallocated RAB, the sum of unallocated depreciation as determined in accordance with the IM determination;</li> <li>(b) in relation to the RAB or regulatory profit, the sum of depreciation as determined in accordance with the IM determination</li> </ul>	
Total distribution transformer capacity	means the sum of the distribution transformer capacity (EDB owned) and the distribution transformer capacity (Non-EDB owned), expressed in MVA	
Total energy delivered to ICPs	means the volume of electricity supplied through the EDB's network to connection points, as measured at connection points, in GWh	
Total opening RAB	means-	
value <del>s</del> subject to	(a) in relation to the unallocated RAB, total opening RAB values - unallocated RAB	
revaluation <del>s</del>	less opening value of fully depreciated, disposed and lost assets - unallocated RAB; (b) in relation to the PAR, total opening PAR values - PAR less opening value of	
	(b) in relation to the RAB, total opening RAB values - RAB less opening value of fully depreciated, disposed and lost assets - RAB	

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Total regulatory income	means-         (a) in relation to the Report on Regulatory Profit, the sum of line charge revenue, gains / (losses) on asset disposals and other regulated income         (a) in relation to the Report on Related Party Transactions, the income from related party transactions after applying clauses 2.3.6 and 2.3.7 of this determination
Total revaluation <u>s</u>	<ul> <li>means-</li> <li>(a) in relation to the unallocated RAB, the sum of unallocated revaluation as determined in accordance with the IM determination;</li> <li>(b) in relation to the RAB or regulatory profit, the sum of revaluations as determined in accordance with the IM determination</li> </ul>
Total revenue	means the tTotal line charge revenue collected from the embedded network
Transfer capacity	means the additional capacity, transferable within the time frame of the EDB's security standards, that is available to augment the capacity of the existing zone substation by switching circuits, via the distribution feeder network, that may supply the existing zone substation from other zone substations, Eexpressed in units of MVA.
Transformer capacity	<ul> <li>in relation to a system, means the total capacity (in kVA) of the following transformers on the networkwithin the system:</li> <li>(a) (a) those transformers with secondary voltages of 230 volts or 400 volts (using the lower continuous rating if a dual rating is applied); and</li> <li>(a) (b) (b) any other transformers operating at voltages higher than those specified in paragraph (a) and through which electricity consumers are directly supplied with electricity (using the lower continuous rating if a dual rating is applied)</li> </ul>
Transmission asset wash-up allowance	means a cost specified in clause 3.1.3(1)(r) of the IM determination
Transmission line charge revenue	means line charge revenue relating to transmission charges
Transpower	has the meaning as defined in s 54B of the Act
Transpower new investment contract charges	means a cost specified in clause 3.1.3(1)(c) of the IM determination
Unallocated initial RAB value	means the values of assets as determined in accordance with clause 2.2.3(1) of the IM determination
Unallocated overhead lines	means a circuit, or a section of a circuit, installed in an area that is not an urban, rural, remote or rugged area
Underground	means the total length of all circuits that are installed as underground cables, expressed in km
Unknown	means To capture all unplanned interruptions where the cause is not known

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Urban	means a circuit, or a section of a circuit, installed in an area where the average HV span length is approximately 40 - 50 metres, located in urbanised locations but does not include those circuits located in rural, remote and/or rugged areas					
Utilisation of Installed Firm Capacity %	means the current peak load expressed as a percentage of the installed firm capacity					
Utilisation of Installed Firm Capacity + 5yrs %	means the utilisation of installed firm capacity forecast by the EBD at the end of the year that is 5 years after the disclosure year, expressed in MVA					
Utilised tax losses	has the meaning <u>given<del>set out</del></u> in paragraph (a) of the defined term in the IM determination					
Value of commissioned assets	means the value of 'assets commissioned'					
Value of transaction	means the value of the related party transaction as determined in accordance with clauses 2.3.6 and 2.3.7 of this determination					
Vegetation	<u>means</u> To capture all unplanned customer interruptions resulting from vegetation contact, includes debris, grass and tree contact.					
WACC rate used to set prices	means-         (a) in relation to an EDB subject to DPP regulation, the WACC estimate         determined in accordance with clause 4.4.7(1) of the IM determination for         the DPP regulatory period the disclosure year falls within;         (b) in relation to an EDB subject to a CPP covering the disclosure year, the WACC         estimate used to set that CPP; or         (c) in relation to an EDB not subject to price-quality regulation, nil					
Wash-up costs	means the sum of-         (a) input methodology claw-back;         (b) recoverable customised price-quality path costs;         (c) catastrophic event allowance;         (d) capex wash-up adjustment;         (e) transmission asset wash-up allowance;         (f) 2013-2015 NPV wash-up allowance; and         (g) reconsideration event allowance					
Weighted average expected total asset life	means the weighted average expected total asset life of assets calculated by using the opening RAB values as weights where opening RAB value has the meaning givenset out in the IM determination					
Weighted average remaining asset life	means the weighted average remaining asset life of assets calculated by using the opening RAB values as weights where remaining asset life and opening RAB values has the meaning <u>givenset out</u> in the IM determination					
Weighted average remaining useful life of relevant assets (years)	means the weighted average remaining useful life of assets included in opening unamortised initial differences in asset values calculated by using the opening unamortised initial difference in asset values as weights					
Wildlife	means To capture all unplanned customer interruptions resulting from wildlife contact - includes birds, possums, vermin, cats etc.					

Amendment to the Electr	icity Distribution Information Disclosure Determination 201 <u>225</u> 199		
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Year change made	means-         (a) in relation to assets or groups of assets where depreciation is included in depreciation – no standard life asset, the year the asset was acquired;         (b) in relation to assets or groups of assets where depreciation is included in depreciation – modified life assets, the year the asset life was modified;         (c) in relation to assets or groups of assets where depreciation is included in depreciation – modified life assets, the year the asset life was modified;         (c) in relation to assets or groups of assets where depreciation is included in depreciation – alternative depreciation determined in accordance with CPP, the start of the CPP period		
Year-end ROI – comparable to a post tax WACC	means the <u>year-end</u> ROI comparable to the vanilla WACC less the product of the cost of debt assumption(%), the leverage and the corporate tax rate		
Year-end ROI – comparable to a vanilla	means:		Field Code Changed
WACC	$q = \frac{a}{b + (c \times .5)}$ $(1 + half yearly IRR)^2 - 1$		Formatted: Font: +Body (Calibri)
	where: $a_{\underline{=}} = Regulatory profit / (loss)$ <u>half yearly IRR = IRR (3 half yearly amounts)</u> $b_{\underline{=}} = Opening RIV$		Formatted: Indent: Left: 0 cm
	c <u>= Assets commissioned</u> where the 3 half yearly amounts are- • the negative of opening RIV (year-start) • notional net cash flows (mid-year)		
	the closing RIV less term credit spread differential allowance (year- + end).		Formatted: Normal
Zone substation transformer capacity	means the sum of the capacities of all zone substation transformers that are part of the network		

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## Schedule 17 Certification for Year-beginning Disclosures

Clause 2.9.1 of section 2.9

We, [insert full names], being directors of [name of EDB] certify that, having made all reasonable enquiry, to the best of our knowledge:-

- a) the following attached information of [name of EDB] prepared for the purposes of clauses 2.4.1, and, clause 2.6.1, and subclauses 2.6.32.6.3(4), and clauses and 2.6.62.6.5(3) and clause 2.7.2 of the Electricity Distribution Information Disclosure Determination 201225 in all material respects complies with that determination.
- b) The prospective financial or non-financial information included in the attached information has been measured on a basis consistent with regulatory requirements or recognised industry standards.

b)c) The forecasts in Schedules 11a, 11b, 12a, 12b, 12c and 12d are based on objective and reasonable assumptions which both align with [name of EDB]'s corporate vision and strategy and are documented in retained records.

[Signatures of 2 directors] [Date]

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## Schedule 18 Certification for Year-end Disclosures

Clause 2.9.2 of section 2.9

We, [insert full names], being directors of [name of EDB] certify that, having made all reasonable enquiry, to the best of our knowledge-

- a) -the information prepared for the purposes of clauses 2.3.1, and 2.3.2, and clauses 2.4.21, and 2.4.22, clauses 2.5.1, and 2.5.2, and clauses and 2.7.1 and 2.12.22.7.2 of the Electricity Distribution Information Disclosure Determination 201225 in all material respects complies with that determination; and
- b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, and 14, 14a and 14b has been properly extracted from the [name of EDB]'s accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained [and if not, what records and systems were used].; and

c) the forecasts in Schedules 11a, 11b, 12a, 12b and 12c are based on objective and reasonable assumptions which both align with [name of EDB]'s corporate vision and strategy and are documented in retained records.

*[In respect of related party costs and revenues recorded in accordance with <u>sub</u>clauses 2.3.6(1) (when valued in accordance with clause 2.2.11(5)(h)(ii) of the Electricity Distribution Services Input Methodologies Determination 2010), <u>2.3.6(1)(f)</u><u>2.3.6(2)(f)</u> and 2.3.7(2)(b), we certify that, having made all reasonable enquiry, including enquiries of our related parties, we are satisfied that to the best of our knowledge and belief the costs and revenues recorded for related party transactions reasonably reflect the price or prices that would have been paid or received had these transactions been at arm's-length.]

* [in respect of the application of OVABAA in the allocation of costs or assets in accordance with clause 2.1.5 of the IM determination, we certify that, having made all reasonable enquiry, including enquiries of our related policies, we are satisfied that to the best of our knowledge and belief, the unregulated service would be unduly deterred if the OVABAA allocation was less than that disclosed.]

* Delete if inapplicable

[Signatures of 2 directors] [Date]

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#### Schedule 19 Certification for Transitional Disclosures

Clause 2.9.3 of section 2.9

We, [insert full names], being directors of [name of EDB] certify that, having made all reasonable enquiry, to the best of our knowledge, the information prepared for the purpose of clauses 2.12.1, 2.12.2, 2.12.3, and 2.12.5 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination.

[Signatures of 2 directors] [Date]