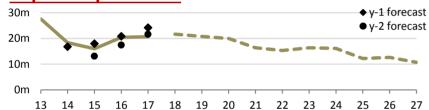
Electricity Ashburton

Summary statistics	2017 value	5 year trend	3 year CAGR	Rank
Regulatory asset base	\$251m		+3.6%	11
Regulatory profit	\$14.8m		-4.7%	14
Return on investment	6.41%	\sim		23
Line charge revenue	\$40.7m		+2.6%	17
Other income	\$0.7m		+3.1%	9
Customer connections	18,986		+1.6%	21
Energy delivered	563 GWh		+2.5%	13
Peak demand	163 MW		+1.6%	9
Network capacity	571 MVA		+2.8%	8
Capital expenditure	\$20.6m	$\overline{}$	+4.0%	10
Operating expenditure	\$10.2m		+6.6%	18
Capital contributions	\$0.7m	\sim	-2.5%	17
Related party transactions	\$8.2m	\sim	-22.5%	18
Line length	3,080km		+1.0%	19
Outages - SAIDI	187 minutes	\wedge	-39.2%	16
Outages - SAIFI	1.44 faults	\sim	-20.8%	9

Capital expenditure



3 year ratios					
		l capex / nections	Total capex / depreciation		
7.9%	Rank: 16	\$1,015	Rank: 29	2.46	Rank: 26
Capex by exp category	enditure		Average (2015–2017)	5 year trend	% of capex
Asset replace	ment & rene	wal	\$5.9m		31.0%
System growth		\$4.6m	\sim	24.0%	
Reliability, saf	fety & enviro	nment	\$4.5m	\sim	23.5%
Consumer con	nnection		\$3.1m		16.5%
Non-network	assets		\$0.8m		4.2%
Asset relocati	ons		\$0.1m		0.8%
Total capital e	expenditure		\$19.0m	\sim	100.0%
Related	party transa	ctions	\$13.2m		69.3%

COMMERCE

Te Komihana Tauhokohoko

ZEALAND

COMMIS

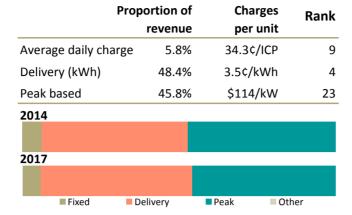
Excel workbook

Explanatory documentation: Link

Summary database: Link

PQ Regulated?

Line charge revenues



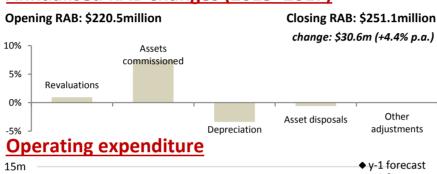
CEO: **Ownership:** Loss ratio: 4.8% Head Office: Interruption rate: 14.7/100km Phone number: Website:

Lines and cables

Load factor: 41%

Network ratios

Annualised RAB changes (2015–2017)



• y-2 forecast 10m 5m

0m		 	 	 	 	 	 	
	14							

3 year ratios Network opex / Non-network opex / Total opex / kW metre of line connections \$0.88 Rank: 5 \$387 Rank: 28 \$59 Rank: 3 5 year % of Opex by expenditure Average category (2015 - 2017)trend opex Business support \$3.9m 38.8% 34.2% System operations & network support \$3.4m Asset replacement & renewal \$0.9m 9.2% Service interruptions & emergencies \$0.7m 7.1% 6.3% Routine & corrective maintenance \$0.6m Vegetation management \$0.4m 4.4% Total operating expenditure \$9.9m 100.0% Related party transactions \$3.1m 31.3%

SAIFI causes

Equipment & hu	man e
Obstruction	
Unknown	

Inknov	vn
Veathe	er & externa

known
ather & external

	C
an error	ι

nknov	vn	
eathe	er & ex	ternal

Planned								
40%	50%0%	10%	20%	30%				

Estimated state of the assets **Distribution & LV** O/H lines Quantity 2,114km **RAB** Value \$47.0m Average grade 3.35 Grade 1/2 5.1% / 4.6% Unknown grade 0.0% Average age 22 years 45km (2.1%) Over generic age 0.1% Unknown age 5yr replacement req (est) 7.4% 5yr planned replacement 7.4% Forecast repex (ave) \$2.2m +203% •••••• **Repex series**

Switchgear and transformers

Estimated state of the assets	Distribution transformers	Distribution switchgear	Zone-substation transformers	Zone-substation switchgear
Quantity	7,372	8,317	34	382
RAB Value	\$55.6m	\$35.3m		22.5m>
Average grade	3.36	3.66	3.59	2.26
Grade 1 / 2	8.1% / 10.3%	2.3% / 2.1%	3.1% / 9.4%	5.6% / 3.69
Unknown grade	0.0%	0.0%	0.0%	0.0%
Average age	20 years	12 years	23 years	20 years
Over generic age	938 (12.7%)	356 (4.3%)	7 (19.4%)	55 (14.5%
Unknown age	0.2%	18.0%	0.0%	0.0%
5yr replacement req (est	t) 13.3%	3.4%	7.8%	7.4%
5yr planned replacemen	t 13.3%	3.4%	7.8%	7.4%
Forecast repex (ave)	\$0.6m -68%	\$0.3m +59%	\$0.0	0m -98%
Repex series	\checkmark		\wedge	

Reliability

	Unplanned	Planned	Trend
Interruptions	219	234	\uparrow
SAIDI	76.8	110.6	\mathbf{T}
SAIFI	1.04	0.40	1
CAIDI	73.8	279.4	Ţ

- ň	Plan	ned
	0%	10%

% 20%

SAIDI causes

Obstruction

Weather & external

Unknown

30%

uipment & human error

2017

Company details

Yes Price breach: No Quality breach: No Gordon Guthrie Ashburton District Council Co-operative members

22 JB Cullen Drive, Ashburton Business Estate 03 307 9800 www.eanetworks.co.nz

Distribution & LV U/G cables	Subtransmission lines and cables	Poles
565km	402km	29,148
\$60.5m	\$14.1m	*
3.59	3.70	3.32
1.1% / 3.7%	0.6% / 2.6%	6.0% / 4.9%
0.0%	0.0%	0.0%
16 years	16 years	21 years
1km (0.2%)	0km (0.1%)	2,194 (7.5%)
0.0%	0.0%	0.0%
3.0%	1.9%	8.5%
3.0%	1.9%	8.5%
\$3.7m +59%	\$1.0m +62%	*
		*

* RAB and expenditure on poles is included within Distribution and LV lines